District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2028258931
District RP	
Facility ID	
Application ID	

## **Release Notification**

#### **Responsible Party**

Responsible Party EOG Resources			OGRID 7377			
Contact Name Todd Wells			Contact Telephone (432) 686-3613			
Contact email Todd_Wells@eogresources.com			Incident #	# (assigned by OCD)		
Contact mail 79706	ing address	5509 Champions	Drive Midland,	TX		
Location of Release Source					Source	
Latitude 32.1	02669°				Longitude -	-103.503188°
	02009		(NAD 83 in a	lecimal de	egrees to 5 decim	
Site Name Fo	ox 30 State	Com Facility			Site Type	Tank Battery
Date Release	Discovered	9/29/20			API# (if app	pplicable)
					(3 11	
Unit Letter	Section	Township	Range		Coun	inty
Н	30	25S	34E	Lea		
	Materia		Nature an	d Vo	lume of I	Release ic justification for the volumes provided below)
Crude Oil	l	Volume Release	ed (bbls)			Volume Recovered (bbls)
Produced	Water	Volume Release	ed (bbls) 1,200			Volume Recovered (bbls) 1,000
Is the concentration of dissolved chloride produced water >10,000 mg/l?		e in the	the Yes No			
Condensa	te	Volume Release	ed (bbls)			Volume Recovered (bbls)
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		ts) Volume/Weight Recovered (provide units)				
Cause of Release: The operator arrived on location and discovered water on the lease road. The discharge hose on the transfer pump trailer parted at the flange pumping produced water into the lined containment. The water overflowed the containment on to the pad ar off the pad in to the pasture. Approximately 1,200 bbls of produced water was released and 1,000 bbls recovered from inside the containment and on the ground.						

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		""
Was this a major release as defined by	If YES, for what reason(s) does the response	ensible party consider this a major release? More than 25 bbls.
19.15.29.7(A) NMAC?		
∑ Yes ☐ No		
If YES, was immediate a notification to District 1 S		To whom? When and by what means (phone, email, etc)? E-mail
notification to District 1 S	opins mook on 10/1/20.	
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	ely unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	s been secured to protect human health and	I the environment.
	•	dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed ar	
<u> </u>	d above have <u>not</u> been undertaken, explain	•
Dor 10 15 20 9 D (4) NIM	(AC the responsible party may commence	ramadiation immediately after discovery of a ralesca. If remodiation
		remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred
within a lined containmen	nt area (see 19.15.29.11(A)(5)(a) NMAC),	please attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
		eat to groundwater, surface water, human health or the environment. In
	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Todd	Wells Title:	Environmental Specialist
Signature: Toda	d Wells	Date: <u>10-8-20</u>
email:Todd_V	veils@eogresources.com	Telephone:(432) 686-3613
OCD Only		
	amona Marcus	Date: 10/8/2020
Received by:Ra		Date:

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#### **Site Assessment/Characterization**

This information must be provided to the appropriate district of fice no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No			
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody	s.			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:	_ Title:			
Signature:	Date:			
email:	Telephone:			
OCD Only				
Received by: Date:				

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# **Remediation Plan**

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Remediation Plan Check	<u>list</u> : Each of the following items must be include	d in the plan.		
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation points</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>□ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>				
<b>Deferral Requests Only:</b>	Each of the following items must be confirmed	is part of any request j	for deferral of remediation.	
Contamination must b deconstruction.	e in areas immediately under or around production	equipment where rem	nediation could cause a major facility	
☐ Extents of contaminati	on must be fully delineated.			
Contamination does no	ot cause an imminent risk to human health, the env	ironment, or groundwa	ater.	
rules and regulations all op which may endanger publi liability should their opera surface water, human heal	formation given above is true and complete to the perators are required to report and/or file certain receive health or the environment. The acceptance of a tions have failed to adequately investigate and renth or the environment. In addition, OCD acceptance with any other federal, state, or local laws and	lease notifications and C-141 report by the OG nediate contamination to of a C-141 report do	perform corrective actions for releases CD does not relieve the operator of that pose a threat to groundwater,	
Printed Name:	Title			
Signature:	Date:			
email: Telephone:				
OCD Only				
Received by:	Date:			
Approved	Approved with Attached Conditions of Approve	1 Denied	☐ Deferral Approved	
Signature:				

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### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)	
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	
Closure Approved by:	Date:
Printed Name:	Title: