District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2030946410
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Chevron U.S.A., Inc.			OGRID 4323						
Contact Name Kyndle Hall				Contact Telephone 432-687-7657					
Contact email Kyndle.Hall@chevron.com			Incident # (assigned by OCD)						
Contact mail	_	6301 Deauville B Midland, TX 797							
		Midiand, 1A 191	00						
			Location	n of R	elease So	ource			
Latitude 32.7	87714				Longitude -	103.509037			
			(NAD 83 in d	lecimal de	grees to 5 decin	nal places)	-		
Site Name Bu	ickeye CO2	Plant			Site Type C	Gas Processing	Plant		
Date Release	Discovered	10/27/2020			API# (if app	licable)			
Unit Latter	Section	Township	Danga		Coun		1		
P	Unit LetterSectionTownshipRangeP3617S34ELea					ity			
_	30	175	3.2	Lea					
Surface Owner	r: 🛛 State	☐ Federal ☐ T	ribal 🔲 Private	(Name:	State of New	Mexico)		
			NT 4	1 7 7	ет	. 1			
			Nature an	id Vol	ume of 1	Kelease			
				ch calculat	ions or specific		volumes provided below)		
Crude Oil Volume Released (bbls)						Volume Recovered (bbls)			
Produced Water Volume Released (bbls)						Volume Recovered (bbls)			
Is the concentration of dissolved chloride produced water >10,000 mg/l?					in the	Yes No			
Condensate Volume Released (bbls)						Volume Recovered (bbls)			
■ Natural Gas						Volume Recovered (Mcf) 0			
Other (describe) Volume/Weight Released (provide units				de units)		Volume/Weight Recovered (provide units)			
Cause of Rele		nce on Compresso	ar 217 due to a fair	ıltv vəlv	a that kant h	anging open on	the 2 nd stage suction scrubber which led		
to flaring. Th	ey had to re	peatedly open and	l close the faulty	valve to	complete the	eir maintenance	which led to extended flaring.		

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? N/A
☐ Yes ⊠ No	
If YES, was immediate no N/A	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.
☐ The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
Dalacand material was no	t a liquid thouseform the formth antion does not apply
Released material was no	t a liquid therefore the fourth option does not apply.
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environment failed to adequately investigation.	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: <u>Kyndle H</u>	Iall Title:Environmental Compliance Specialist
Signature:	Date:10/28/2020
-	
email: <u>Kyndle.Hall@che</u>	evron.com Telephone:432-687-7657
OCD Only	
Received by: Ramo	na Marcus Date: 11/4/2020

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities
hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, numan health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.
Printed Name: _Kyndle Hall Title: _Environmental Compliance Specialist
Signature:
OCD Only
Received by: Ramona Marcus Date: 11/4/2020
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.
Closure Approved by: Date:
Printed Name: Title:

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Oil Conservation Division

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Date flaring info was recorded from DCS	Time flaring info was recorded from DCS	Start Date ▼	EE Start Time	End Date ▼	EE End Time ▼	Duration (min)	Duration (hr)	Gas stream sent to flare ▼	"Today's Total" Totalizer Volume at Start of Event (MMCF)	"Today's Total" Totalizer at End of Event (MMCF)	Volume to Flare (SCF)
10/27/2020	14:21:40	10/27/2020	3:23:32	10/27/2020	11:05:20	461.80	7.696666667	CO2 Comp Blowdown	0.0442	0.2983	254,100