OCCIDENTAL PERMIAN LTD. NOT ACCEPTED

Event ID:	109408
Lease Name:	NORTH HOBBS UNIT RCF/WIB
Equipment:	RCF FLARE
EPN:	RCF - FLR - SSM
EPN Name	RCF FLARE SSM EVENTS
Flare Point:	RCF-FLR-SSM

Reporting Employee:RICHARD ALVARADOAccount Number:2415NSR Permit Number:2656-M5Title V Permit Number:Reg Lease Number:

Explanation of the Cause:

ON OCTOBER 29, 2020 AT APPROXIMATELY 8:24 AM THE NORTH HOBBS PLANT EXPERIENCED INTERMITTENT FLARING DUE TO "E" TRAIN SHUTTING DOWN FOR REPAIRS TO CYLINDER LUBE AND CYLIINDER PACKING LEAK. ON OCTOBER 29, 2020 FLARING CEASED AT APPROXIMATELY 10:39 AM.

Corrective Actions Taken to Minimize Emissions:

OPERATIONS WORKED WITH FIELD PERSONNEL ON REDUCING INLET GAS TO REDUCE EMISSIONS.

Actions taken to prevent recurrence:

OPERATIONS WORKED WITH FIELD PERSONNEL ON REDUCING INLET GAS TO REDUCE EMISSIONS.

Emission Start Date	Emission End Date	Duration
10/29/2020 8:24:00 AM	10/29/2020 10:39:00 AM	2:15 hh:mm

NMED

Pollutant	Duration	Avging	Excess	5	Number of	Permit	Average Emission		Total	Tons Per Year		
	(hh:mm)	Period	Emissio	n	Exceedances	Limit	Rate	e	Pounds	Total	Next Drop off Date	Date Permit Exceeded
CO	2:15	1	0	LBS	0	152.10	13.22	LBS/HR	29.74	0.014873	10/31/2020	
H2S	2:15	1	0	LBS	0	14.60	0.81	LBS/HR	1.83	0.000917	10/31/2020	
NOX	2:15	1	0	LBS	0	27.10	1.54	LBS/HR	3.46	0.001735	10/31/2020	
SO2	2:15	1	0	LBS	0	1372.10	75.15	LBS/HR	169.09	0.084548	10/31/2020	
VOC	2:15	1	0	LBS	0	216.70	6.49	LBS/HR	14.61	0.007306	10/31/2020	

Reporting Status: Non-Re

Non-Reportable

Non-reportable

NMOCD

Flare Stream Total	Total MCF	EPN	Latitude	Longitude	Reporting Status
130 MCF	155 MCF	RCF FLARE SSM EVENTS	32°43'14.96"	103°11'59.65"	Minor release

LEPC

Total MC	otal MCF H2S % Unit Letter Section		ion	Towr	nship	Ran	ige		
155		0.786	Н	25		18	S	37	Е
Pollutant		Emissi	on rate			I	Report	able Qty	/
SO2		169.0	9 LBS/DAY				5	500 LBS	DAY
SO2		169.0	9 LBS/DAY				5	500 LBS	/DAY
SO2		169.0	9 LBS/DAY				5	500 LBS	/DAY

Emissions Calculations:

NOx = MCF flared x NOx factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU CO = MCF flared x CO factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU Gas was flared to reduce the hydrocarbon and/or H2S emissions to the atmosphere. NMNE NG = MCF flared x 50 lb/mole x mole/.379 MCF x mol % NMNE NG x 0.02 NMNE NG % = 100% - Methane % - Ethane % - Carbon Dioxide % - Nitrogen % H2S = MCF flared x 34 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.02 SO2 = MCF flared x 64 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.98 Event Type

Malfunction Title V Deviation Malfunction Title V Deviation Malfunction Title V Deviation