

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2032954014
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.17299425 Longitude -104.0310157
(NAD 83 in decimal degrees to 5 decimal places)

Site Name SWEET TEA STATE 24 29 31 WD #002H.	Site Type: Oil & gas Facility
Date Release Discovered: 11/11/2020	API# (if applicable) 30-015-45031

Unit Letter	Section	Township	Range	County
L	31	24S	29E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 105	Volume Recovered (bbls) 105
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A wye strainer of the water transfer pump resulted in the release of approx. 105 bbl of produced water inside of the lined tank secondary containment area. The failure was isolated for repairs and all standing fluid was recovered. A 48 hour notice will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes via email to OCD & SLO on 11/12 by Melodie Sanjari (Marathon Oil)	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: 11/16/2020
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>11/24/2020</u>

United Well Services, LLC.

P.O. Box 2121 Carlsbad, NM 88221
Phone# 575-649-5634 • uws1999@gmail.com

No 74108

Date 11-11-20Company MARATHONLocation/Lease SWEET TEA state 24 29 31 TB 6H

Disposal/Ticket # _____

Water Station _____ Ticket # _____

Top Gage _____ Bottom Gage _____

Truck No. 4421

START TIME	AM PM	END TIME	AM PM	TOTAL HOURS
<u>6:00</u>	<u>AM</u>			
<input type="checkbox"/> Fresh water				
<input type="checkbox"/> Brine water				
<input checked="" type="checkbox"/> Produced water		<u>80</u>		
<input type="checkbox"/> Other				
<input type="checkbox"/> KCL				

Job Description

Impiando el containerHacked 80 bbls of fluid from the
under 501.

Time leaving yard

☐ AM ☐ PM

Time arriving location

☐ AM ☐ PM

Time leaving location

☐ AM ☐ PM

Time arriving disposal/water st.

☐ AM ☐ PM

Time leaving disposal/water st.

☐ AM ☐ PM

Time arriving yard

☐ AM ☐ PM

Driver Name

Comilo ponce

Co-Personnel _____

United Well Services, LLC.P.O. Box 2121 Carlsbad, NM 88221
Phone# 575-649-5634 • uws1999@gmail.com

No 84681

2-20
Methanol
Sweet Tea State 6H

Ticket #

Bottom Gage

AM PM	END TIME	AM PM	TOTAL HOURS
			Barrels
			Barrels
	10		Barrels
			Barrels
			Barrels

on location
ing a location

	<input type="checkbox"/> AM <input type="checkbox"/> PM
	<input type="checkbox"/> AM <input type="checkbox"/> PM
	<input type="checkbox"/> AM <input type="checkbox"/> PM
ter st.	<input type="checkbox"/> AM <input type="checkbox"/> PM
ter st.	<input type="checkbox"/> AM <input type="checkbox"/> PM
	<input type="checkbox"/> AM <input type="checkbox"/> PM

Gugachman
Calle**United Well Services, LLC.**P.O. Box 2121 Carlsbad, NM 88221
Phone# 575-649-5634 • uws1999@gmail.com

Date 11/11/20 No 8583

Company Methanol

Location/Lease Sweet Tea State 6H

Disposal/Ticket #

Water Station Ticket #

Top Gage Bottom Gage

Truck No. 4437

START TIME	AM PM	END TIME	AM PM	TOTAL HOURS
7:00		3:30		9
<input type="checkbox"/>	Fresh water			Barrels
<input type="checkbox"/>	Brine water			Barrels
<input checked="" type="checkbox"/>	Produced water	7:00		Barrels
<input type="checkbox"/>	Other			Barrels
<input type="checkbox"/>	KCL	10		Barrels

Job Description

Cleaner and work on location
1 hour of work of 15 hrs
to well

Time leaving yard	<input type="checkbox"/> AM <input type="checkbox"/> PM
Time arriving location	<input type="checkbox"/> AM <input type="checkbox"/> PM
Time leaving location	<input type="checkbox"/> AM <input type="checkbox"/> PM
Time arriving disposal/water st.	<input type="checkbox"/> AM <input type="checkbox"/> PM
Time leaving disposal/water st.	<input type="checkbox"/> AM <input type="checkbox"/> PM
Time arriving yard	<input type="checkbox"/> AM <input type="checkbox"/> PM

Driver Name Isaac Hernandez

Co-Personnel

Co 132

Co 5/6/10/12

Sweet Tea 2/3/4/5

Sweet Tea 7-8

OCO
4-7-8

Mistk Pig 40