

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NRM2033530478
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.28412273Longitude -104.13083298
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: TREBUCHET FEE 23 28 19 WXY #010H	Site Type: Oil & Gas
Date Release Discovered 11/13/2020	API# (if applicable) 30-015-44605

Unit Letter	Section	Township	Range	County
N	19	23S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 45	Volume Recovered (bbls) 45
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A failed sight glass on the water leg resulted in the release of 45 bbl. of a produced water inside of the lined containment. Repairs were made, and recovery efforts continued as the containment was power-washed to reduce slip/trip/fall risk.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Initial volume calculations estimated the volume was under 25 bbl. so we believed it was not required at the time. The updated volume based on the now best available data was immediately detailed in a C141 and sent in.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Melodie Sanjari</u> Title: <u>Environmental Professional</u> Signature: <u>Melodie Sanjari</u> Date: <u>11/16/2020</u> email: <u>msanjari@marathonoil.com</u> Telephone: <u>575-988-8753</u>
OCD Only Received by: <u>Ramona Marcus</u> Date: <u>11/30/2020</u>



Field Ticket
V52135

Date 11-13-20 Co. Man Matt Howell
 Truck # 333 AFE # _____
 Customer Marathon oil Drilling Rig _____
 Lease/Well # Trebuchet 3A, 5A, 6A Ticket # CE# 29745800
104 CTB

Material Hauled (or work performed) Got call from Marathon, Route to location, Ran hoses over top into containment area, vacuumed oily water, pick up equipment and Route to yard. Post Trip Dsp. will return next day notified pumper.

	Lease or System Name	Well #	RRC #
From _____	_____	_____	_____
To _____	_____	_____	_____

Time/Qty:	Description	Rate	Total
<u>2 1/2</u> hrs.	_____	@ _____ per hr.	= _____
<u>5</u> (bbls/gal.	<u>oily water Dirty</u>	@ _____ per bbl/gal.	= _____
		@ _____ per _____	= _____

Start Time: 4:30 pm MT Stop Time: 7:00 pm MT Total Hours 2 1/2 hrs
 Driver Name Pete Perez

I was not injured in an accident in the performance of this work. Employee Signature _____

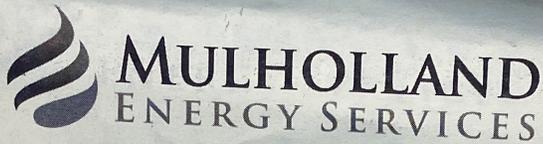
Stamp & Sign

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.

CUSTOMER SIGNATURE _____

White-Office Yellow-Customer Pink-Driver

TOTAL AMOUNT DUE WITHIN 30 DAYS OF THE INVOICE DATE.
 Overdue invoices are subject to a late payment charge of 1.5% per month on any unpaid balances.
 Customer shall be responsible for any and all reasonable attorney fees associated with the collection of unpaid balances.



Field Ticket
V52136

Date 11-14-20 Co. Man Matt Howell
 Truck # 333 AFE # _____
 Customer Marathon oil Drilling Rig _____
 Lease/Well # TREBUCHET Fee 23-28- Ticket # CC# 29745800
19 Wxy 3H, 10H, TB 6H, WASH

Material Hauled (or work performed) Dispatched Back to Trebuchet,
Pickup and routed, Ran hoses, used squeegee to pick up
Spill inside containment, oil + water, loaded, running out
time pick up equipment and route back to yard, secured load
Post Trip Insp.
(Kept load for continue next days)

Lease or System Name	Well #	RRC #
From _____	_____	_____
To _____	_____	_____

Time/Qty:	Description	Rate	Total
<u>10</u> hrs.	_____	@ _____ per hr.	= _____
<u>30</u> bbls/gal.	<u>oil + water</u>	@ <u>1 load</u> per bbl/gal.	= <u>35 BBLS</u> ^{5 From} <u>4RS23T</u>
_____	_____	@ _____ per _____	= _____

Start Time: 6:00am MT Stop Time: 4:00pm MT Total _____
 Driver Name Pete Perez Hours 10hrs

I was not injured in an accident in the performance of this work. Employee Signature _____

Stamp & Sign

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.
 CUSTOMER SIGNATURE _____

White-Office Yellow-Customer Pink-Driver

TOTAL AMOUNT DUE WITHIN 30 DAYS OF THE INVOICE DATE.
 Overdue invoices are subject to a late payment charge of 1.5% per month on any unpaid balances.
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Field Ticket
V52137

Date 11-15-20 Co. Man Matt Howell
 Truck # 333 AFE # _____
 Customer Nasathon oil Drilling Rig _____
 Lease/Well # Trebuchet Fee 23- Ticket # CC 29745800
28-19 Wxy 3H, 104, TB6H, WASH

Material Hauled (or work performed) Dispatched Back to Trebuchet, Prelim
and Routed, Ran hoses over containment and clean up
spill=oil + water = dirty, used squeegee to push oil to pickit
up, pickup Equipment and Tool to SWD to unload and
washout.

Lease or System Name _____ Well # _____ RRC # _____
 From Trebuchet Fee _____
 To _____ SWD _____

Time/Qty:	Description	Rate	Total
hrs.		@	per hr. =
<u>10</u> bbls/gal.	<u>only Dirty water</u>	@ <u>1 load</u>	<u>per bbl/gal. = 45 total = From #</u>
		@	per =

Start Time: 5:30 am APT Stop Time: _____ Total _____
 Driver Name: Pete Pover Hours _____

I was not injured in an accident in the performance of this work. Employee Signature _____

Stamp & Sign

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.

CUSTOMER SIGNATURE _____

White-Office Yellow-Customer Pink-Driver

TOTAL AMOUNT DUE WITHIN 30 DAYS OF THE INVOICE DATE.
 Overdue invoices are subject to a late payment charge of 1.5% per month on any unpaid balances.
 Customer shall be responsible for any and all reasonable attorney fees associated with the collection of unpaid balances.