

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2033658364
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OXY USA INC.	OGRID	16696
Contact Name	WADE DITTRICH	Contact Telephone	(575) 390-2828
Contact email	WADE_DITTRICH@OXY.COM	Incident # (assigned by OCD)	
Contact mailing address	PO BOX 4294; HOUSTON, TX 77210		

Location of Release Source

Latitude N 32.25563 Longitude W -103.98207
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	CYPRESS 33-1	Site Type	
Date Release Discovered	10-25-2020	API# (if applicable)	

Unit Letter	Section	Township	Range	County
P	33	23S	R29E	EDDY COUNTY, NM

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 40 bbls	Volume Recovered (bbls) 15 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

TRANSFER PUMP MALFUNCTION

Form C-141

Page 2

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Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? THE RELEASE IS GREATER THAN 25 BBLS
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? YES, BY WADE DITTRICH, TO MIKE BRATCHER, VICTORIA VENEGAS, ROBERT HAMLET, JIM GRISWOLD, ON 10-26-2020 VIA E-MAIL	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Wade Dittrich	Title: Environmental Coordinator
Signature: 	Date: 11-16-2020
email: wade_dittrich@oxy.com	Telephone: (575) 390-2828
<u>OCD Only</u>	
Received by: Ramona Marcus	Date: 12/1/2020

Location of spill: Cypress 33-1 Well Battery

Date of Spill: 10/25/2020

Site Soil Type: Fine sand

Average Daily Production: BBL Oil BBL Water

Total Area Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	3 ft	X	200 ft	X	0 in	0%
Rectangle Area #2	4 ft	X	340 ft	X	0 in	0%
Rectangle Area #3	2 ft	X	136 ft	X	0 in	0%
Rectangle Area #4	115 ft	X	110 ft	X	0 in	0%
Rectangle Area #5	50 ft	X	50 ft	X	0 in	0%
Rectangle Area #6	77 ft	X	25 ft	X	0 in	0%
Rectangle Area #7	39 ft	X	78 ft	X	0 in	0%
Rectangle Area #8	63 ft	X	68 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:

		H2O	OIL
Area #1	600 sq. ft.	20 cu. ft.	cu. ft.
Area #2	1360 sq. ft.	45 cu. ft.	cu. ft.
Area #3	272 sq. ft.	9 cu. ft.	cu. ft.
Area #4	12650 sq. ft.	422 cu. ft.	cu. ft.
Area #5	2500 sq. ft.	83 cu. ft.	cu. ft.
Area #6	1925 sq. ft.	64 cu. ft.	cu. ft.
Area #7	3042 sq. ft.	101 cu. ft.	cu. ft.
Area #8	4284 sq. ft.	143 cu. ft.	cu. ft.
Total Solid/Liquid Volume:	26,633 sq. ft.	888 cu. ft.	cu. ft.

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	25.3 BBL	0.0 BBL
Liquid Recovered :	15.0 BBL	0.0 BBL
Spill Liquid	40.3 BBL	0.0 BBL
Total Spill Liquid:	40.3	

Recovered Volumes

Estimated oil recovered: 0.0 BBL
 Estimated water recovered: 15.0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravelly Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	