

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources DepartmentOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2034453708
District RP	
Facility ID	
Application ID	

Release Notification**Responsible Party**

Responsible Party	CAMERON OIL & GAS INC.	OGRID	181109
Contact Name	MIKE PILCHER	Contact Telephone	575-263-3028
Contact email	MPILCHER@CAMERONOIL.NET	Incident # (assigned by OCD)	
Contact mailing address	PO BOX 1089, EUNICE, NM 88231		

Location of Release Source

Latitude N 32.891352 Longitude W-103.294951
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	STATE Q #002	Site Type	WELL/BATTERY
Date Release Discovered	10/16/20	API# (if applicable)	30-025-21739

Unit Letter	Section	Township	Range	County
K	30	16S	37E	LEA COUNTY, NM

NOT ACCEPTED

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) UNKNOWN (HISTORICAL RELEASE)	Volume Recovered (bbls) NONE
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) UNKNOWN (HISTORICAL RELEASE)	Volume Recovered (bbls) NONE
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A ROUTINE INSPECTION REVEALED A LONG-TERM, EXTENSIVE RELEASE OCCURRED. THE TANK BATTERY SITE WAS FOUND TO HAVE AN EXTENSIVE RELEASE OF HYDROCARBONS AND PRODUCED WATER IN MULTIPLE AREAS WITH RELEASES AT THE PUMP JACK & TANK BATTERY LOADING AREA, HYDROCARBON SOILS MIXED IN & PLACED ON THE BERM, FENCE DISREPAIR, AN OPEN TANK SHOWING A HYDROCARBON OVERFLOW & DESTROYED NET, & AN ABANDONED PUMP JACK NEAR THE PRODUCTION PUMP JACK. THE INSPECTION ID # IS IEZB2029044769.

Form C-141

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>MIKE PILCHER</u>	Title: <u>Superintendent</u>
Signature: <u>Mike Pilcher</u>	Date: <u>11/30/20</u>
email: <u>MPILCHER@CAMERONOIL.NET</u>	Telephone: <u>575-263-3028</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>12/9/2020</u>