District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	2RP-5447
District RP	
Facility ID	
Application ID	

## **Release Notification**

### **Responsible Party**

Responsible Party: Fasken Oil and Ranch, LTD			, LTD	OGRI	D
Contact Name Aaron Pachlhofer				Conta	ct Telephone 432-687-1777
Contact email aaronp@forl.com		Incide	nt # (assigned by OCD)		
Contact mailing address 6101 Holiday Hill Road, Midland, TX, 79707		TX, 79707			
			Location	of Release	Source
Latitude 32.558197 Longitude -104.499148 (NAD 83 in decimal degrees to 5 decimal places)					
Site Name Go	ossett "20"	No. 3H battery		Site T	pe Tank Battery
Date Release	Discovered	1 5/20/19		API# 3	0-015-39349
Unit Letter	Section	Township	Range		County
I	20	20-S	25-E	Eddy	
Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)					
	Materis	al(s) Released (Select	all that annly and attac		
Crude Oil		Volume Release			
Crude Oil  Produced		Volume Releas			ecific justification for the volumes provided below)
		Volume Releas  Volume Releas  Is the concentra	ed (bbls)	h calculations or sp	Volume Recovered (bbls)  Volume Recovered (bbls) 75 bbl
	l Water	Volume Releas  Volume Releas  Is the concentra	ed (bbls)  ed (bbls) 90 bbls  ation of total disso I water >10,000 m	h calculations or sp	Volume Recovered (bbls)  Volume Recovered (bbls) 75 bbl
X Produced	l Water	Volume Release Volume Release Is the concentration the produced	ted (bbls)  red (bbls) 90 bbls  ration of total dissort  red (bbls)	h calculations or sp	Volume Recovered (bbls)  Volume Recovered (bbls) 75 bbl  S) Yes No
☐ Condensa	l Water	Volume Releas  Volume Releas  Is the concentration the produced Volume Releas  Volume Releas	ted (bbls)  red (bbls) 90 bbls  ration of total dissort  red (bbls)	h calculations or sp blved solids (TD 1g/1?	Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls) 75 bbl  S) Yes No  Volume Recovered (bbls)
Condensa  Natural G  Other (des	l Water te as scribe)	Volume Release Volume Release Is the concentration the produced Volume Release Volume Release Volume/Weight	ted (bbls)  ed (bbls) 90 bbls  ation of total dissort  water >10,000 m  ed (bbls)  ed (Mcf)  at Released (providence)	h calculations or spolved solids (TD)	Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls) 75 bbl  S) Yes No  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)
Condensa Natural G Other (des	l Water te as scribe)	Volume Releas  Volume Releas  Is the concentration the produced Volume Releas  Volume Releas	ted (bbls)  ed (bbls) 90 bbls  ation of total dissort  water >10,000 m  ed (bbls)  ed (Mcf)  at Released (providence)	h calculations or spolved solids (TD)	Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls) 75 bbl  S) Yes No  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)
Condensa Natural G Other (des	l Water te as scribe)	Volume Release Volume Release Is the concentration the produced Volume Release Volume Release Volume/Weight	ted (bbls)  ed (bbls) 90 bbls  ation of total dissort  water >10,000 m  ed (bbls)  ed (Mcf)  at Released (providence)	h calculations or spolved solids (TD)	Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls) 75 bbl  S) Yes No  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)
Condensa Natural G Other (des	l Water te as scribe)	Volume Release Volume Release Is the concentration the produced Volume Release Volume Release Volume/Weight	ted (bbls)  ed (bbls) 90 bbls  ation of total dissort  water >10,000 m  ed (bbls)  ed (Mcf)  at Released (providence)	h calculations or spolved solids (TD)	Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls) 75 bbl  S) Yes No  Volume Recovered (bbls)  Volume Recovered (bbls)  Volume Recovered (bbls)

# State of New Mexico Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the response	ble party consider this a major release?	
release as defined by	Name than 25 hours is unlossed by defined by	anil mla	
19.15.29.7(A) NMAC?	More than 25 barrels release, as defined by	spin rule.	
X Yes No		621	
*			
If YES, was immediate no	otice given to the OCD? By whom? To whom	? When and by what means (phone, email, etc)?	
,	•	and Ranch Environmental Coordinator Aaron Pachlhofer called	
	OCD District 2 office. Voicemail left for Mike Bratcher. OCD Jim Griswold contacted and voicemail left. Confirmation email sent to		
Mike Bratcher and Jim G	risoweld on . Email response received from I	Aike Bratcher.	
	Initial Res	ponse	
The responsible p	party must undertake the following actions immediately u	nless they could create a safety hazard that would result in injury	
The source of the rele	ease has been stopped.		
X The impacted area ha	is been secured to protect human health and th	e environment.	
	•	tes, absorbent pads, or other containment devices.	
	coverable materials have been removed and n	-	
	d above have not been undertaken, explain wh		
II dii kio mokolio debalioot	tuote navo <u>nov</u> ovon anovianos, espisis se	9.	
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		9	
		.*	
* 11111	<u> </u>		
		nediation immediately after discovery of a release. If remediation	
		orts have been successfully completed or if the release occurred ase attach all information needed for closure evaluation.	
regulations all enerators are	mation given above is true and complete to the be- required to report and/or file certain release notific	st of my knowledge and understand that pursuant to OCD rules and ations and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In			
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, •CD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
and/or regulations.	a C-141 report does not rejecte the operator of re-	igonsionity for compliance with any tunes reserial, state, or rocar laws	
Wa f . 13 s . 1 75			
Printed Name: Aaron Pac	hihorer	Title: Environmental Coordinato.	
Signature:		Date: <u>5/22/19</u>	
amaile agram=@fearlean	,	Talankann, 400 (697 1777	
email: aaronp@forl.com		Telephone: 432-6687-1777	
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OCD Only			
Received by:	1	Date:	

## State of New Mexico Oil Conservation Division

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## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	-	(ft bgs)	
Did this release impact groundwater or surface water?		□ <u>NO</u>	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?		□ <u>NO</u>	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?		□ <u><b>NO</b></u>	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?		□ <u>NO</u>	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?		□ <u>NO</u>	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?		□ <u>NO</u>	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?		□ <u>NO</u>	
Are the lateral extents of the release within 300 feet of a wetland?		□ <u><b>NO</b></u>	
Are the lateral extents of the release overlying a subsurface mine?		□ <u><b>NO</b></u>	
Are the lateral extents of the release overlying an unstable area such as karst geology?		□ <u><b>NO</b></u>	
Are the lateral extents of the release within a 100-year floodplain?		□ <u><b>NO</b></u>	
Did the release impact areas not on an exploration, development, production, or storage site?		□ <u>NO</u>	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. ☐ Field data ☐ Data table of soil contaminant concentration data			
<ul> <li>□ Depth to water determination</li> <li>□ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release</li> <li>□ Boring or excavation logs</li> </ul>			
☐ Photographs including date and GIS information ☐ Topographic/Aerial maps			
Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the	e best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are required to report and/or file certain release no	otifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the	CD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a th	reat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of a C-141 report does not relieve the operator	of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	
	1.04 (1.17)
Printed Name: Aaron Pachlhofer	Title: Environmental Coordinator
Signature:	Date: <u>5/22/19</u>
	1 - 1 1 1 1 1 1 1 1 1 X
email: <u>aaronp@forl.com</u>	Telephone:
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OCD Only	
Received by:	Date:

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## **Remediation Plan**

uaea in the pian.		
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation points</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>□ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>		
ed as part of any request for deferral of remediation.		
tion equipment where remediation could cause a major facility		
environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
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oval Denied Deferral Approved		
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### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12NMAC.

Closure Report Attachment Checklist: Each of the follow	wing items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropria	te ODC District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
	€	
and regulations all operators are required to report and/or file may endanger public health or the environment. The acceptant their operations have failed to adequately investigate and remealth or the environment. In addition, OCD acceptance of a any other federal, state, or local laws and/or regulations. The	complete to the best of my knowledge and understand that pursuant to OCD rules a certain release notifications and perform corrective actions for releases which note of a C-141 report by the OCD does not relieve the operator of liability should nediate contamination that pose a threat to groundwater, surface water, human C-141 report does not relieve the operator of responsibility for compliance with responsible party acknowledges they must substantially restore, reclaim, and reted prior to the release or their final land use in accordance with 19.15.29.13 and re-vegetation are complete.	
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	
	The state of the s	



6101 Holiday Hill Road Midland, TX 79707 (432) 687-1777 (432) 687-1570 (FAX)

June 28, 2019

Victoria Venegas Environmental Specialist OCD – Artesia District 1301 W Grand Ave Artesia, NM 88210

Work Plan: 2RP-5447 – Gossett Battery Spill Site Characterization and Work Plan

Ms. Venegas,

On May 20, 2019 a spill occurred at the Fasken Oil and Ranch (Fasken) Gossett '20' 3H battery when a valve on the injection line failed. The battery is located at 32.558008°, -104.498731°. During the spill, 90 barrels of produced water was released and no crude oil was released. 75 barrels of produced water was recovered according to Fasken operations personnel. The spill was primarily confined within the firewall, but some produced water escaped onto the caliche pad of the battery. No pasture was affected.

### **Delineation Sampling**

Two samples were collected within the firewall of the battery where the produced water pooled to characterize the chlorides in the shallow soil. Pea gravel within the firewall was moved out and a sample was collected. A second sample was collected at the same location at approximately 8 inches below the first sample. Laboratory analysis for S-1 0" contains 14,100 mg/kg chloride and S-1 8" contains 11,300 mg/kg chloride.

#### **Potential Receptors**

According to the New Mexico State Engineer's Office, two water wells RA-05038 and RA-10618 are located within 1/2 mile of the battery at 32.558647°, -104.506138° and are shown to be owned by Ronald Houghtailing. Based on aerial photos, these coordinates appear accurate. The depth to water is deeper than 200 feet below ground surface in both wells.

The closest surface water is Brantley Lake, over 5 miles to the east.

There are no homes or occupied structures within 1 mile of the release.

There are no other potential receptors such as a lakebed, sinkhole, playa lake, continually flowing watercourse, spring, fresh water well, or subsurface mine that have been identified within the distances specified on form C-141.

#### **WORK PLAN**

Portions of the improved caliche location were affected by the release. The surrounding pasture was unaffected. According to the depth to water (>200 feet BGS) and no receptors present, the clean-up requirements are benzene -10 mg/kg, BTEX -50 mg/kg, TPH -2,500 mg/kg, and chlorides -20,000 mg/kg.

Since the soil samples that were collected were lower in chlorides that the OCD spill rule clean-up requirements, Fasken will remove chloride affected caliche from the improved well pad that is visually affected by produced water (i.e. has crusted salt). These soils will be disposed at a properly licensed disposal facility. Following excavation, new caliche will be backfilled as needed. The interior of the firewall will not be addressed since it is below 20,000 mg/kg chlorides and there is extensive buried piping. One excavation location will be vertically delineated to 600 mg/kg chlorides.

### **Sample Collection**

Following removal of visually affected caliche, Fasken will collect confirmation samples from all areas of the well pad that soils are removed. All samples collected will be field screened for chlorides to ensure that chloride affected caliche above 20,000 mg/kg has been removed. Fasken will collect one sample for BEX/TPH analysis. Laboratory samples will be analyzed for chlorides by EPA method 300.0, BTEX by EPA Methods 8021B, and TPH by EPA Method 8015M.

The location of all samples collected will be recorded. Sample locations will be plotted on an aerial photo and included with the Site Characterization report. Confirmation samples will be collected as described below in each excavation area. Samples will be identified by the color of their collection area (green, blue, red, etc)

### REPORT PREPARATION

A Site Characterization Report will be prepared and submitted for review. The report will include a description of all onsite activities, an aerial photo based site plan with sample collection locations, photographic documentation, and copies of all laboratory reports. Closure will be requested as appropriate. If for any reason closure cannot be requested, a remediation plan will be submitted.

If there are any questions or comments, please do not hesitate to contact Aaron Pachlhofer at the letterhead address or 432-687-1777 or aaronp@forl.com.

Thank You,

Aaron Pachlhofer, P.G. Environmental Coordinator