District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

OXY USA INC.

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2035144227
District RP	
Facility ID	
Application ID	

16696

Release Notification

Responsible Party

OGRID

Contact Nam	ıe	WADE DIT	TRICH		Contact Tele	lephone (575) 390-2828
Contact ema	il	WADE_DIT	TRICH@OXY.C	ОМ	Incident # (a.	assigned by OCD)
Contact mail	ing address	PO BOX 42	94; HOUSTON,	, TX	77210	
			Location of	of R	elease Sou	ource
Latitude	N 32.82	4951	(NAD 83 in deci	mal de	Longitude grees to 5 decima	W -104.183389 al places)
Site Name		ARTESIA YES	SO CTB		Site Type	BATTERY
Date Release	Discovered	11-16-2020			API# (if applie	licable) 30-015-40709
Unit Letter	Section	Township	Range		County	ty
С	S21	T17S	R28E	EC	DY COUN	NTY, NM
Surface Owner			ibal Private (No Nature and I that apply and attach c	Vol	lume of R	Release justification for the volumes provided below)
Crude Oil	l	Volume Release	d (bbls)			Volume Recovered (bbls)
Produced	Water	Volume Release	d (bbls) 8 BBLS			Volume Recovered (bbls) 0 BBLS
		Is the concentrat	ion of dissolved ch >10,000 mg/l?	loride	e in the	Yes No
Condensa	ite	Volume Release	d (bbls)			Volume Recovered (bbls)
☐ Natural G	ias	Volume Release	d (Mcf)			Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	units)		Volume/Weight Recovered (provide units)
Cause of Rel		SION				

Form C-141 Page 2

State of New Mexico Oil Conservation Division

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Incident ID	NRM2035144227
District RP	
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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ■ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
,		
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area has	s been secured to protect human health and	the environment.
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	I managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:
has begun, please attach a	a narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environm failed to adequately investiga addition, OCD acceptance of and/or regulations.	required to report and/or file certain release notifient. The acceptance of a C-141 report by the Oate and remediate contamination that pose a threaf a C-141 report does not relieve the operator of	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Wade	Dittrich	Title: Environmental Coordinator
Signature: Wall	e Stan	Date: 12-1-2020
email: wade_dittric	ch@oxy.com	Date: <u>/2-1-2028</u> Telephone: (575) 390-2828
OCD Only		
Received by: Ramona	Marcus	Date: <u>12/16/2020</u>

2/7/2020 3:18:31 PM ****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Location of spill:	Artesia Yeso CTB
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Date of Spill:

Site Soil Type: Fine Sand

11/16/2020

Page 3 of 3

Average Daily Production: BBL Oil BBL Water

	Total Area Calculations					
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	45 ft	Х	55 ft	Х	1 in	0%
Rectangle Area #2	18 ft	X	100 ft	Χ	1 in	0%
Rectangle Area #3	O ft	X	0 ft	X	0 in	0%
Rectangle Area #4	O ft	X	0 ft	X	0 in	0%
Rectangle Area #5	O ft	X	0 ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	Χ	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	Χ	0 ft	X	0 in	0%
-						

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:				
	<u>H2O</u>	<u>OIL</u>		S
Area #1 2475 sq. ft.	165 cu. ft.	CU	u. ft.	C
Area #2 1800 sq. ft.	120 cu. ft.	CI	u. ft.	F
Area #3 0 sq. ft.	cu. ft.	CI	u. ft.	
Area #4 0 sq. ft.	cu. ft.	CI	u. ft.	9
Area #5 0 sq. ft.	cu. ft.	CU	u. ft.	9
Area #6 0 sq. ft.	cu. ft.	CU	u. ft.	Ī
Area #7 0 sq. ft.	cu. ft.	CI	u. ft.	F
Area #8 0 sq. ft.	cu. ft.	CU	u. ft.	N
Total Solid/Liquid Volume: 4,275 sq. ft.	285 cu. ft.	CI	u. ft.	C
Estimated Volumes Spilled				F
<u> </u>	H2O	OIL		Ī
Liquid in Soil:	8.1 BBL		BL	C
Liquid Recovered :	<u>0.0</u> BBL	<u>0.0</u> B	BL	3
·				3
Spill Liquid	8.1 BBL	0.0 B	BL	5
Total Spill Liquid:	8.1			Ī
				Ē
Recovered Volumes				<u>E</u> \
Estimated oil recovered: 0.0 BBL				3
Estimated water recovered: 0.0 BBL				

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	