District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Chevron U.S.A., Inc.

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID 4323

Contact Name Jessica Zemen					Contact Telephone 432-530-9187				
Contact email jessicazemen@chevron.com					Incident # (assigned by OCD)				
Contact mail		6301 Deauville Bl Midland, TX 7970			1				
				n of R	Release S	ource			
Latitude 32.2	24052		(NAD 83 in a	decimal de	Longitude -	-104.00226 nal places)			
Site Name: C	Culebra Bluf	f East CS			Site Type: Oil				
Date Release	Discovered	12/14/2020			API# (if app	olicable): N/A			
TI. 'd I		T1.	D						
Unit Letter P	Section 05	Township 24S	Range 29E	Edd	Cour	ıty			
Crude Oi		l(s) Released (Select a		nch calcula	tions or specific	justification for the v	olumes provided below) ered (bbls)		
Crude Oi				ch calcula	tions or specific				
Produced	Water	Volume Release	ed (bbls)			Volume Recovered (bbls)			
	Is the concentration of dissolved chlorid produced water >10,000 mg/l?					Yes No			
Condensa	Condensate Volume Released (bbls)					Volume Recovered (bbls)			
Natural C						Volume Recovered (Mcf) 0 MCF			
Other (describe) Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)				
Cause of Rel Multiple com		lutdown due to exti	reme cold. This	shutdow	n resulted in	a flaring event.			

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	N/A
☐ Yes ⊠ No	
If VEC was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
ii 1E3, was iiiiiiediate iii	once given to the OCD: By whom: To whom: When and by what means (phone, email, etc):
	Initial Response
	-
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the role	nose has been stopped
<u>- </u>	ease has been stopped.
	s been secured to protect human health and the environment.
	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
<u> </u>	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
Released material was no	t a liquid therefore the fourth option does not apply.
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	a C-141 report does not reneve the operator of responsibility for comphance with any other rederar, state, of local laws
Printed Name:Jess	ica Zemen Title:Lead Environmental Specialist, Field Support
n	\cdot \wedge \wedge
Jese Jese	ica X Zemen Date:12/20/2020
Signature:/	Date:12/20/2020
email:jessicazen	nen@chevron.com Telephone:432-530-9187
OCD Only	
OCD Only	
Received by:	Date:

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following iter N/A due to release report is a flare event.	ns must be included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos or must be notified 2 days prior to liner inspection)	f the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC l	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain in may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and reme human health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conductor of the occupance with 19.15.29.13 NMAC including notification to the OC	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in D when reclamation and re-vegetation are complete.
Printed Name:Jessica Zemen Title:I	Lead Environmental Specialist, Field Support
Signature:	Date:12/20/2020
email:jessicazemen@chevron.com	Telephone:432-530-9187
OCD Only	
Received by:	Date:
	Tliability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by:	Date:
Printed Name:	Title:

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3. Time of Event							1. Vented	1. Vented 2. Calculating Volumetric Release Rate for VRU Releases Incapable of				3. Gaseous Volumetric Release	
disco: w	Time of Discover Schedu Activity	start of	Time of Start of Even Schedu Activity	Date of end of even Schedi Activity	actual end of event or Schedule	Duration of F	Vent or F	Is Volume Metered, Estimated or Otherw Known?	Daily Product (barrels o / day	Site-specific GOR Available?	Site-specfic GOR (scf gas / b oil)	Value ▼	Units
12/14/2020	6:30:00	12/14/2020	6:30:00	12/14/2020	8:20:00	1.83	Flare					123	msoflevent