District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Contact Name Amanda T. Davis

Contact email amanda.davis@dvn.com

Responsible Party Devon Energy Production Company

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2003151742
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID 6137

Contact Telephone 575-748-0176

Incident # (assigned by OCD)

GPFD5-191205-C-1410

Contact mailing address 6488 Seven Rivers HWY						
Location of Release Source						
Latitude 32	.13290	63		Longitude •	-103.993333	
	(NAD 83 in decimal degrees to 5 decimal places)					
Site Name Chimayo 16 State #3			Site Type S	Salt Water Disposal		
				API# (if app	plicable) 30-015-38015	
Unit Letter	Section	Township	Range	Coun	nty	
F	16	25S	29E	Edd		
C C	🗐 Cu i		9.1 Dr			
Surface Owner	r: 🔳 State	Federal Tr	ibal 🔛 Private (/	Name:)	
			Nature and	l Volume of F	Release	
				calculations or specific	c justification for the volumes provided below)	
Crude Oil Volume Released (bbls)			Volume Recovered (bbls)			
Produced Water Volume Released (bbls) 167.84			Volume Recovered (bbls) 167.84			
Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		· /	☐ Yes ☐ No			
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)			e units)	Volume/Weight Recovered (provide units)		
Cause of Release A 4" line came apart causing fluid release inside containment. Spill calculation						
104'x29'x5".						

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State of New Mexico Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?	
release as defined by	This is considered a major releas	se because it is over 25 BBLS.	
19.15.29.7(A) NMAC?			
■ Yes □ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Lea Co Spills, Ryan Mann, Victo anda Davis on 11/1/2019.	ria Venegas, Mike Bratcher, Robert Hamlet and	
,			
	Initial Re	esponse	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
■ The source of the rele	ase has been stopped.		
	s been secured to protect human health and	the environment.	
	·	ikes, absorbent pads, or other containment devices.	
	ecoverable materials have been removed and	•	
	l above have <u>not</u> been undertaken, explain v		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence re	emediation immediately after discovery of a release. If remediation	
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred	
		lease attach all information needed for closure evaluation.	
		best of my knowledge and understand that pursuant to OCD rules and ications and perform corrective actions for releases which may endanger	
public health or the environm	nent. The acceptance of a C-141 report by the O	CD does not relieve the operator of liability should their operations have	
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws	
and/or regulations.			
Printed Name: Kendr	a DeHoyos	Title: EHS Associate	
Signature: Kendra	a DeHoyos DeHoyos	Date: 11/11/2019	
_{email} kendra.deh	oyos@dvn.com	Telephone: 575-748-3371	
Cinaii.	<u>. </u>	receptione.	
OCD Only			
Received by: Ramo	ona Marcus	Date: <u>01/31/2020</u>	

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State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	NRM2003151742
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.	I I NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODG	C District office must be notified 2 days prior to final sampling)		
□ Description of remediation activities			
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in		
Printed Name: Brandon Sinclair	Title: Environmental Project Manager		
Signature: While	Date: 12-9-2020		
email: bsinclair@talonlpe.com	Telephone: 575-746-8768		
OCD Only			
Received by: Cristina Eads	Date: 12/10/2020		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:DENIED	Date: _12/31/2020		
Printed Name: Cristina Eads	Title: _ Environmental Specialist		
Rejectected for the following reason:			

Per 19.15.29.11 A.(5)(a)(i-ii), the responsible party must demonstrate liner integrity after affected material is removed & the affected area of the liner is exposed and provide: certification on form C-141 that the responsible party has visually inspected the liner where the release occurred and the liner remains intact & had the ability to contain the leak in question, & at least two business days' notice to the appropriate division district office before conducting the liner inspection.