District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2101829061
District RP	
Facility ID	
Application ID	

Release Notification

			Resp	onsi	ble Party	y		
Responsible	Party Marat	hon Oil Permian L	LC		OGRID 37	72098		
Contact Name Melodie Sanjari				Contact Telephone 575-988-8753				
Contact ema	il <u>msanjari@</u>	marathonoil.com			Incident # (Incident # (assigned by OCD)		
Contact mail	ling address	4111 S. Tidwell R	d., Carlsbad, NM	8220	1			
			Location	of R	elease So	ource		
Latitude 32.3	399529		Longitude (NAD 83 in de	ecimal de	<u>-103.489403</u> grees to 5 decim			
Site Name Gl	RAMA RID	GE 8 STATE CO	M #002H		Site Type O	Oil & Gas Facility		
Date Release	Discovered	1/17/2021			API# (if appl	plicable) 30-025-43607		
Unit Letter	Section	Township	Range		Count	nty		
О	08	22S	34E	Lea				
Surface Owner	r: X State	Federal Tı	ribal Private (A	Name:)		
			Nature and	d Vol	lume of R	Release		
				n calculat	ions or specific j	justification for the volumes provided below)		
Crude Oi		Volume Release				Volume Recovered (bbls) 10		
Produced	Water	Volume Release	d (bbls)			Volume Recovered (bbls)		
		Is the concentrate produced water	ion of dissolved c >10,000 mg/l?	chloride	e in the	Yes No		
Condensa	ate	Volume Release	d (bbls)			Volume Recovered (bbls)		
Natural G	as	Volume Release	d (Mcf)			Volume Recovered (Mcf)		
Other (de	escribe)	Volume/Weight	Released (provide	e units))	Volume/Weight Recovered (provide units)		

Cause of Release

A packing failure on the recycle pump resulted in the release of approx. 10 bbl. of oil inside of the lined, secondary containment. The source was isolated for repairs and a power-wash crew was dispatched for recovery and cleanup of the containment to eliminate trip/slips/falls. A 48 hour notice will be sent out prior to a formal liner integrity inspection.

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State of New Mexico Oil Conservation Division

Incident ID	NAPP2101829061
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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ⊠ No		
If YES, was immediate no	Lotice given to the OCD? By whom? To who	om? When and by what means (phone, email, etc)?
C141a submitted 1/18/202	21	
	Initial Re	sponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
	ease has been stopped.	
∑ The impacted area ha	s been secured to protect human health and t	he environment.
Released materials ha	ive been contained via the use of berms or di	kes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain w	rhy:
has begun, please attach	a narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation fforts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
		ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investiga	ate and remediate contamination that pose a threa	t to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws
and/or regulations.	r a C-141 report does not reneve the operator of r	esponsionity for compliance with any other federal, state, or local laws
Printed Name: Mele	odie Sanjari	Title: Environmental Professional
Signature: Melod	<u>lie Sanjari</u>	Date: 1/19/2021
email: <u>msanjari@marat</u>	thonoil.com	Telephone: <u>575-988-8753</u>
OCD Only		
	ona Marcus	Date: 1/22/2021
Received by: Ramo	TARE VALUE OF THE PROPERTY OF	Date,

Spill Calculation Tool



_	Length (ft.)	Width (ft.)	Avg. Liquid Depth (in.)	% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
Rectangle Area #1	60	25	0.25		<i>5.57</i>	5.57	0.00
Rectangle Area #2	10	5	6		4.45	4.45	0.00
Rectangle Area #3					0.00	0.00	0.00
Rectangle Area #4					0.00	0.00	0.00
Rectangle Area #5					0.00	0.00	0.00
Rectangle Area #6					0.00	0.00	0.00
Rectangle Area #7					0.00	0.00	0.00
Rectangle Area #8					0.00	0.00	0.00
-				Liquid Volume:	10.02	10.02	0.00
saturated Soil Inputs:		Soil Type:	Gravel Loam Avg. Saturated		Total Volume	Water Volume	Oil Volume
	(6.)	140 111 (6.)	•	% Oil			
Rectangle Area #1	Length (ft.)	Width (ft.)	Depth (in.)	0%	(bbls) 0.00	(bbls)	(bbls) 0.00
Rectangle Area #2				0%	0.00	0.00	0.00
Rectangle Area #3				0%	0.00	0.00	0.00
Rectangle Area #4				0%	0.00	0.00	0.00
Rectangle Area #5				0%	0.00	0.00	0.00
Rectangle Area #6				0%	0.00	0.00	0.00
				47.1		0.00	0.00
Rectangle Area #7					0.00	1 0.00 1	
Rectangle Area #7 Rectangle Area #8					0.00	0.00	0.00
			9	Saturated Volume			
Rectangle Area #8	Recovered and no	t included in Stand	s ding Liquid Inputs :	Saturated Volume	0.00	0.00	0.00