District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party XTO ENERGY INC.

Contact Name Patricia Donald

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2102148073
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID

Contact Telephone

005380

Contact email patricia.donald@exxonmobil.com		Incident #	(assigned by OCD)	NAPP2102148073
Contact mailing address 6401 Holiday Hill Rd. BLDG 5 Midland, TX 79707				
Location of Release Source				
Latitude 32.18 Longitude103 83				
Site Name PLU 89 BATTERY Site Type CTB				
01/06/2021		API# (if app	plicable) 30-015-	-29103
Township	Range	Cour	nty	NOT ACCEPTED
24S	30E	EDDY		NOTACCEPTED
Surface Owner: X State Federal Tribal Private (Name: Nature and Volume of Release				
Crude Oil Volume Released (bbls) Volume Recovered (b				
Produced Water Volume Released (bbls)			Volume Reco	overed (bbls)
Is the concentration of dissolved chloride produced water >10,000 mg/l?		nloride in the	Yes N	
Condensate Volume Released (bbls)			Volume Reco	overed (bbls)
X Natural Gas Volume Released (Mcf) 663			Volume Reco	overed (Mcf)
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weig	ght Recovered (provide units)
	7 01/06/2021 Township 24S Federal Tri (s) Released (Select all Volume Released Volume Released Is the concentrate produced water > Volume Released Volume Released Volume Released	Location (NAD 83 in dec. (NAD 84 in dec. (NAD 83 in dec. (NAD 84 in de	Location of Release Solution Location of Release Solution Location of Release Solution Location of Release Solution Longitude (NAD 83 in decimal degrees to 5 decimal d	Location of Release Source Longitude -103 83 (NAD 83 in decimal degrees to 5 decimal places) Site Type CTB API# (if applicable) 30-015 Township Range County 24S 30E EDDY Nature and Volume of Release (s) Released (Select all that apply and attach calculations or specific justification for the Volume Released (bbls) Volume Released (bbls) Volume Record Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (Mcf) 663 Volume/Weight Released (provide units) Volume/Weight Released (provide units)

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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?			
` '	total flared amount was 663.15 in 22.3 hrs.		
Yes No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
C129 was reported next bu	usiness day, but denied on 1/20/2021. So we hav	e totalled flaring during pending period to submit on C141	
	Initial Re	sponse	
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Patricia	Donald	Title: Regulatory Analyst	
Signature: Patricia	a Donald	Date: _01/22/2021	
email: patricia.donald@exx	onmobil.com	Telephone:432-571-8220	
OCD Only			
Received by: Ramona	Marcus	Date: 1/22/2021	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Title:		
Date:		
Telephone:		
Date:		

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be it	ncluded in the plan.		
Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)			
Deferral Requests Only: Each of the following items must be confi	rmad as part of any request for deferral of remediation		
Deterral Requests Only. Each of the following tiems must be confi	rmeu us part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around production.	duction equipment where remediation could cause a major facility		
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health,	the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Out.			
OCD Only			
Received by:	Date:		
☐ Approved ☐ Approved with Attached Conditions of A	pproval		
Signature: D	ate:		

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.	
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate OE	OC District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certarmay endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	lations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in	
Printed Name: Patricia Donald		
Signature: Patricia Donald	Date:01/22/2021	
email: patricia.donald@exxonmobil.com	Telephone: _432-571-8220	
OCD Only		
Received by: Ramona Marcus		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	
_		

