
Site Characterization and Closure Report

**Oilfield Water Logistics (OWL) SWD Operating, LLC
Harrier Booster Pump Produced Water Release
Unit Letter C, Section 12, T26S, R32E,
Incident Tracking No. NRM2021932931
Lea County, New Mexico**

October 26, 2020



Prepared For:

Mr. Phillip Sanders
OWL SWD Operating, LLC
8201 Preston Road, Suite 520
Dallas, Texas 75225

Ms. Christina Eads
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Prepared By:



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October 26, 2020

Mr. Phillip Sanders
Oilfield Water Logistics SWD Operating, LLC
8201 Preston Road, Suite 520
Dallas, Texas 75225

**RE: Delineation and Site Characterization Report: OWL SWD Operating, LLC, Harrier
Booster Pump Station Produced Water Release, Unit Letter C, Section 12, T26S,
R32E, Lea County, New Mexico
Incident Tracking No. NRM2021932931**

Dear Mr. Sanders:

KJ Environmental Mgt., Inc. (KJE) is pleased to submit this Delineation and Site Characterization Report for the produced water release located on the Harrier Booster Pump in Lea County, New Mexico. This report discusses background information, assessment purpose and scope of work, execution of work, and documents the corresponding results.

We appreciate your selection of KJE for this project and look forward to assisting you further on other projects. If you have any questions, please do not hesitate to contact either of the undersigned at 940-387-0805. Thank you for the opportunity to provide professional environmental consulting services. It has been a pleasure working with you.

Best Regards,

A handwritten signature in blue ink, appearing to read 'Travis Reddick', is written over a light blue horizontal line.

Travis Reddick
Environmental Associate

A handwritten signature in blue ink, appearing to read 'William B. Soderstrom', is written over a light blue horizontal line.

William B. Soderstrom
Director of Environmental Services

A handwritten signature in blue ink, appearing to read 'Kevin Ware', is written over a light blue horizontal line.

Kevin Ware, P.E., QEP, REM
Principal

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OWL SWD Operating, LLC
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Executive Summary

KJ Environmental Mgt., Inc. (KJE), was retained by Oilfield Water Logistics (OWL) SWD Operating, LLC, to complete delineation activities for a produced water release from the Harrier Booster pump station in Lea County, New Mexico.

On August 4, 2020, KJE was notified by Mr. Phillip Sanders, Safety Director with OWL SWD Operating, LLC, regarding a release of produced water at the above referenced location. Following the New Mexico Oil Conservation Division (NMOCD), part of the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD) notification and approval, the release was assigned an incident tracking number, NRM2021932931, and delineation and site characterization activities commenced.

Based on conversations with OWL SWD Operating, LLC, the produced water release occurred from the Harrier Booster pump station and resulted from the bleed off nipple and ball valve blowing off the bottom of the booster pump, causing the release. Pursuant to New Mexico Administrative Code (NMAC) 19.15.29 issued on May 13, 2018, KJE advanced 19 preliminary soil borings (SS-01 through SS-19) and one background sample (SS-BG) within and outside the spill area but allowed a minimum 25-foot setback to the four (4) Energy Transfer high-pressure gas lines to address appropriate safety measures and collect representative soil samples.

Soil samples collected during delineation and characterization activities did not indicate concentrations of benzene, toluene, ethyl benzene, and xylenes (BTEX) above laboratory method detection limits. However, extended range total petroleum hydrocarbons (TPH) concentrations exceeded the NMAC closure criteria of 100 mg/kg in soil samples SS-17, SS-18, and SS-19; which KJE believes resulted from a historical release associated with the well pad and current operations. Moreover, chloride concentrations exceeded the NMAC closure criteria of 600 mg/kg in soil samples SS-01, SS-02, SS-03, SS-04, SS-05, SS-08, SS-11, SS-14, SS-15, SS-15, SS-17, and SS-18. The remaining soil samples submitted for laboratory analysis were either below the NMAC closure criteria or below laboratory reporting limits (non-detect).

KJE contracted Enviro-Drill, Inc., a licensed driller in the state of New Mexico, to install a temporary monitoring well, to approximately 55 feet below ground surface (bgs), in the vicinity of the produced water release to confirm or deny groundwater levels in regards to ground surface (Well Permit Number C 04485 POD1). Based on the absence of groundwater within 50 feet of ground surface and the recovery of 260 barrels (BBLs), chloride and TPH concentrations below their less conservative closure criteria in soil borings SS-01, SS-02, SS-03, SS-04, SS-05, SS-08, SS-15, SS-17, and SS-18 will be allowed to remain in place. However, soil borings SS-11, SS-14, SS-15, and SS-18 will be properly excavated and transported to an approved landfill while maintaining appropriate safety measures (25-foot setback).

Remediation activities (dig and haul) began on October 5 through October 9, 2020, to address the exceedances of chlorides and TPH detected in soil samples. OWL and Expert Environmental

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personnel, under the supervision of KJE, excavated impacted soil in an approximate 20' x 20' x 4' pattern around soil borings SS-11, SS-14, SS-15, and SS-18. However, during remediation activities, a previously unknown injection line was discovered in the vicinity of SS-18. Due to the location of the injection line, the excavation perimeter around SS-18 was moved to accommodate appropriate safety measures. Upon receipt of analytical results below applicable NMAC closure criteria, the excavations were backfilled with clean, imported fill material.

OWL and KJE respectfully requests deferral of the OCD requirements to complete further investigations and remediation adjacent to and below the high-pressure gas pipelines, the county road, and the fence line. The GPS coordinates of the extent of this area include: 32.065376, -103.629260; 32.065305, -103.629271; 32.065282, -103.629210; 32.065088, -103.629210; 32.065054, -103.629130; 32.064987, -103.629220; 32.065029, -103.629663; 32.065052, -103.629633; 32.065086, -103.629421; 32.065162, -103.629422; 32.065195, -103.629323; 32.065287, -103.629356; 32.065306, -103.629286; and 32.065366, -103.629284 which are illustrated on the attached Figure 1 for a total area of approximately 9,603 square feet. OWL and KJE request that the remediation be delayed until the pipelines, county road, and the fence line are removed or relocated in the future to prevent possible damage to or reduction of structural integrity for each obstacle in question. When the obstacles are removed or relocated in the future, OWL will contact NMOCD to discuss required investigations, or remediation which may or may not be required at that time. A copy of the Remediation Deferral Request letter is included in Appendix I.

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1.0 Introduction

On August 4, 2020, KJE was provided notification by Mr. Phillip Sanders, Safety Director with OWL SWD Operating, LLC, regarding a release of produced water along the Harrier booster Pump located approximately 25 miles southwest of Jal, Lea County, New Mexico. According to OWL personnel, the bleed off nipple and ball valve blew off the bottom of the booster pump which caused the release. KJE verbally notified the NMOCD and BLM of the release on August 4, 2020, and it was determined approximately 280 BBLs of produced water was released, with approximately 260 BBLs recovered during emergency response activities. According to OWL personnel, the release occurred on the Harrier booster pump station and pooled on the well pad owned by BTA directly to the north. In addition, KJE submitted Form C-141 to the NMOCD on August 4, 2020 for review and approval. A response was received from Mr. Eugene Bolton, with the NMOCD, indicating the incident was assigned incident tracking number NRM2021932931. Furthermore, based on conversations with Mr. James Amos, with the Bureau of Land Management (BLM), OWL was not required to perform an archeological survey for the release. The general view of the spill is illustrated in Appendix A on Figure 1.

Pursuant to NMAC 19.15.29 on August 8, 2018, KJE arrived on-site August 25, 2020, to begin delineation and site characterization procedures. The NMOCD approved C-141 form is located in Appendix F of this report.

2.0 Environmental Assessment Activities

2.1 Delineation Activities

On August 25, 2020, KJE performed delineation and site characterization activities in an attempt to delineate the release horizontally and vertically by advancing 19 soil borings (SS-01 through SS-19) within and outside the spill area. In addition, KJE advanced one (1) background boring approximately 300 feet west of the produced water release in an attempt to obtain background soil concentrations for comparison. The soil borings and background boring were advanced utilizing a Geoprobe 7822DT (direct-push techniques) to a maximum depth ranging from two (2) to seven (7) feet bgs. Groundwater was not encountered during the advancement of the soil borings or background boring; therefore, groundwater was not sampled or considered during the sampling event. The soil boring locations and approximate spill area are included in Appendix A.

Field screening for chloride concentrations and soil conductivity was conducted using a calibrated Hanna HI993310 soil conductivity meter. In addition, field screening for volatile organic compounds (VOCs) was conducted using a calibrated photoionization detector (PID) (Model RAE MINIRAE Lite 0-5K ppm) to screen for the highest readings from each of the borings. The soil boring logs are included in Appendix C.



2.2 Remediation Activities

KJE contracted Enviro-Drill, Inc., a licensed driller in the state of New Mexico, to install a temporary monitoring well, to approximately 55 feet bgs, in the vicinity of the produced water release to confirm or deny groundwater levels in regards to ground surface (Well Permit Number C 04485 POD1). Furthermore, KJE allowed the temporary monitoring well to stabilize prior to manually gauging the temporary well. Next, KJE utilized a KECK 100' water level meter to manually gauge the temporary monitoring well and groundwater was not encountered within 55 feet of the ground surface. Pursuant to NMAC 19.15.29, if the documented depth to groundwater ranges from 51 to 100 feet bgs, the closure criteria for chlorides and TPH are increased to 10,000 mg/kg and 2,500 mg/kg; respectively. Based on the absence of groundwater within 50 feet of ground surface and the recovery of 260 BBLs (280 BBLs total), chloride and TPH concentrations below their less conservative closure criteria in soil borings SS-01, SS-02, SS-03, SS-04, SS-05, SS-08, SS-15, SS-17, and SS-18 will be allowed to remain in place. However, soil borings SS-11, SS-14, SS-15, and SS-18 will be properly excavated and transported to an approved landfill while maintaining appropriate safety measures (25-foot setback).

Remediation activities (dig and haul) began on October 5 through October 9, 2020, to address the exceedances of chlorides and TPH detected in soil samples. OWL and Expert Environmental personnel, under the supervision of KJE, excavated impacted soil in an approximate 20' x 20' x 4' pattern around soil borings SS-11, SS-14, SS-15, and SS-18. However, during remediation activities, a previously unknown injection line was discovered in the vicinity of SS-18. Due to the location of the injection line, the excavation perimeter around SS-18 was moved to accommodate appropriate safety measures. Following the excavation of impacted soil, Expert Environmental performed in-situ titration sampling to determine chloride concentrations prior to collecting confirmation samples. Once titration results were below the less conservative closure criteria, Expert Environmental collected confirmation soil samples and submitted for laboratory analysis to Cardinal Laboratories (a NELAP accredited laboratory) in Hobbs, New Mexico. Upon receipt of analytical results below NMAC closure criteria, the excavations were backfilled with clean fill material. Copies of analytical reports are included in Appendix E.

2.3 Deviations from the Scope

Soil borings were field adjusted due to the proximity of high-pressure gas lines, fencing, and county roads and a minimum 25-foot setback was set forth to maintain structural integrity and address safety concerns. During the installation of the soil borings, KJE encountered refusal due to caliche in all soil borings ranging from two (2) to seven (7) feet bgs. The soil boring locations and approximate release area are included in Appendix A.

It should be noted, during remediation activities an unknown injection pipeline was discovered in the vicinity of SS-18. Due to the location of the injection pipeline, the excavation perimeter around SS-18 was moved to accommodate appropriate safety measures.

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3.0 Soil Sample Collection / Handling Procedures

3.1 Soil Samples

Soil samples were collected based on field indicators or depth of potential impact as noted above, and all samples were collected in four-ounce laboratory supplied glass containers for laboratory analysis. The collected soil samples were placed in laboratory-supplied containers, labeled, placed in an insulated container with ice, providing a 4°C environment for sufficient preservation, until delivery to Xenco Laboratories (a third-party, independent, and licensed environmental laboratory in Carlsbad, New Mexico) accompanied by completed chain-of-custody. The soil samples were analyzed for BTEX via Method 8260, extended range TPH via Method 8015 modified, and chlorides via Method EPA 300. The sample collection and handling activities were conducted in accordance with USEPA Standard Operating Procedures and strict chain-of-custody protocols.

The sample results were compared to the NMOCD closure applicable criteria, as detailed below and in Appendix B.

3.2 Groundwater Samples

Groundwater was not encountered in the soil borings advanced, nor was it anticipated to be encountered. According to records obtained from the New Mexico Office of the State Engineer's Office Hydrology Bureau records, no water well was in the immediate area of the release. KJE installed a temporary monitoring well, permit number C04485 POD1, in order to document the absence or presence of groundwater within 50 feet of ground surface. After installation of the temporary monitoring well, KJE utilized a KECK 100' water level meter to manually gauge the temporary monitoring well and groundwater was not encountered within 55 feet of the ground surface. As such, the potential for groundwater impact is not anticipated. Based on the absence of shallow groundwater and lack as a known source of drinking water in the vicinity of the release, there is no complete exposure pathway to shallow groundwater. No use of groundwater is expected following site remediation. In addition, site remediation activities were not expected to encounter groundwater due to the depth of the groundwater in the vicinity of the site. As such, KJE does not recommend further action regarding potential groundwater impact. A copy of the well permit is included in Appendix F.

4.0 Summary of Analytical Results

4.1 NMAC Closure Criteria

The NMOCD required delineation of BTEX, extended range TPH, and chlorides for the release area. Published values for BTEX and TPH were obtained from the document "New Mexico Administrative Code Title 19, Natural Resources and Wildlife, Chapter 15, Oil and Gas, Part 29,

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Releases, issued August 14, 2018. Horizontal and vertical delineation concentrations were determined to be 10 mg/kg benzene, 50 mg/kg BTEX, 100 mg/kg TPH and 600 mg/kg chloride based on the potential of groundwater to be within 50 feet of the ground surface. See Figure 1 in Appendix A for soil boring locations.

4.2 Soil Analytical Results

Soil samples collected during delineation and characterization activities did not indicate concentrations of BTEX above laboratory method detection limits. However, TPH concentrations exceeded the NMAC closure criteria of 100 mg/kg in soil samples SS-17 0 – 2.5' (816 mg/kg), SS-18 0 – 2' (2,990 mg/kg), and SS-19 0 – 2' (177 mg/kg). Moreover, chloride concentrations exceeded the NMAC closure criteria of 600 mg/kg in soil samples SS-01 0 – 2' (1,840 mg/kg), SS-02 0 – 2' (3,940 mg/kg), SS-03 0 – 2' (1,070 mg/kg), SS-03 4 – 5' (809 mg/kg), SS-04 0 – 2' (685 mg/kg), SS-05 0 – 2.5' (3,580 mg/kg), SS-08 0 – 2' (1,280 mg/kg), SS-11 0 – 2' (10,900 mg/kg), SS-14 0 – 2' (13,500 mg/kg), SS-15 0 – 2' (15,500 mg/kg), SS-15 2 – 4' (3,950 mg/kg), SS-15 4 – 5' (753 mg/kg), SS-17 0 – 2.5' (3,720 mg/kg), and SS-18 0 – 2' (2,790 mg/kg). The remaining soil samples submitted for laboratory analysis were either below the NMAC closure criteria or below laboratory reporting limits (non-detect).

A summary table of the analytical results are included in Appendix B and copies of the laboratory analytical reports with chain-of-custody forms are included in Appendix D.

5.0 Photographs

Photo documentation of the excavation and sampling activities are included in Appendix C.

6.0 Conclusions/Recommendations

Soil samples collected during delineation and characterization activities did not indicate concentrations of BTEX above laboratory method detection limits. However, TPH concentrations exceeded the NMAC closure criteria of 100 mg/kg in soil samples SS-17 0 – 2.5' (816 mg/kg), SS-18 0 – 2' (2,990 mg/kg), and SS-19 0 – 2' (177 mg/kg). Moreover, chloride concentrations exceeded the NMAC closure criteria of 600 mg/kg in soil samples SS-01 0 – 2' (1,840 mg/kg), SS-02 0 – 2' (3,940 mg/kg), SS-03 0 – 2' (1,070 mg/kg), SS-03 4 – 5' (809 mg/kg), SS-04 0 – 2' (685 mg/kg), SS-05 0 – 2.5' (3,580 mg/kg), SS-08 0 – 2' (1,280 mg/kg), SS-11 0 – 2' (10,900 mg/kg), SS-14 0 – 2' (13,500 mg/kg), SS-15 0 – 2' (15,500 mg/kg), SS-15 2 – 4' (3,950 mg/kg), SS-15 4 – 5' (753 mg/kg), SS-17 0 – 2.5' (3,720 mg/kg), and SS-18 0 – 2' (2,790 mg/kg). The remaining soil samples submitted for laboratory analysis were either below the NMAC closure criteria or below laboratory reporting limits (non-detect).

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OWL SWD Operating, LLC, and KJE respectfully requests deferral of the NMOCD requirements to complete further investigations and remediation adjacent to and below the high-pressure gas lines, the county road, and the fence line. The GPS coordinates of the extent of this area are 32.065376, -103.629260; 32.065305, -103.629271; 32.065282, -103.629210; 32.065088, -103.629210; 32.065054, -103.629130; 32.064987, -103.629220; 32.065029, -103.629663; 32.065052, -103.629633; 32.065086, -103.629421; 32.065162, -103.629422; 32.065195, -103.629323; 32.065287, -103.629356; 32.065306, -103.629286; and 32.065366, -103.629284 which are illustrated on the attached Figure 1 for a total area of approximately 9,603 square feet. OWL and KJE request that the remediation be delayed until the pipelines, county road, and the fence line are removed or relocated in the future to prevent possible damage to or reduction of structural integrity for each obstacle in question. When the obstacles are removed or relocated in the future, OWL will contact NMOCD to discuss required investigations, or remediation which may or may not be required at that time. A copy of the Remediation Deferral Request letter is included in Appendix I.

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Furthermore, KJE has prepared this delineation and site characterization report detailing excavation activities including copies of waste manifests, laboratory analytical results, and pertinent site information.

7.0 Qualifications of Environmental Professional

This is to certify the delineation and site characterization activities completed at the site located at the Harrier booster pump station in Lea County, New Mexico; was performed following EPA, NMOCD, and industry-approved standards/protocols. This work was conducted on August 25, 2020 by Travis Reddick of KJE, for Mr. Phillip Sanders with OWL SWD Operating, LLC, and all field activities were completed under the supervision of Mr. William B. Soderstrom. Mr. Soderstrom's credentials are included in Appendix J.

8.0 Signature of Environmental Professional

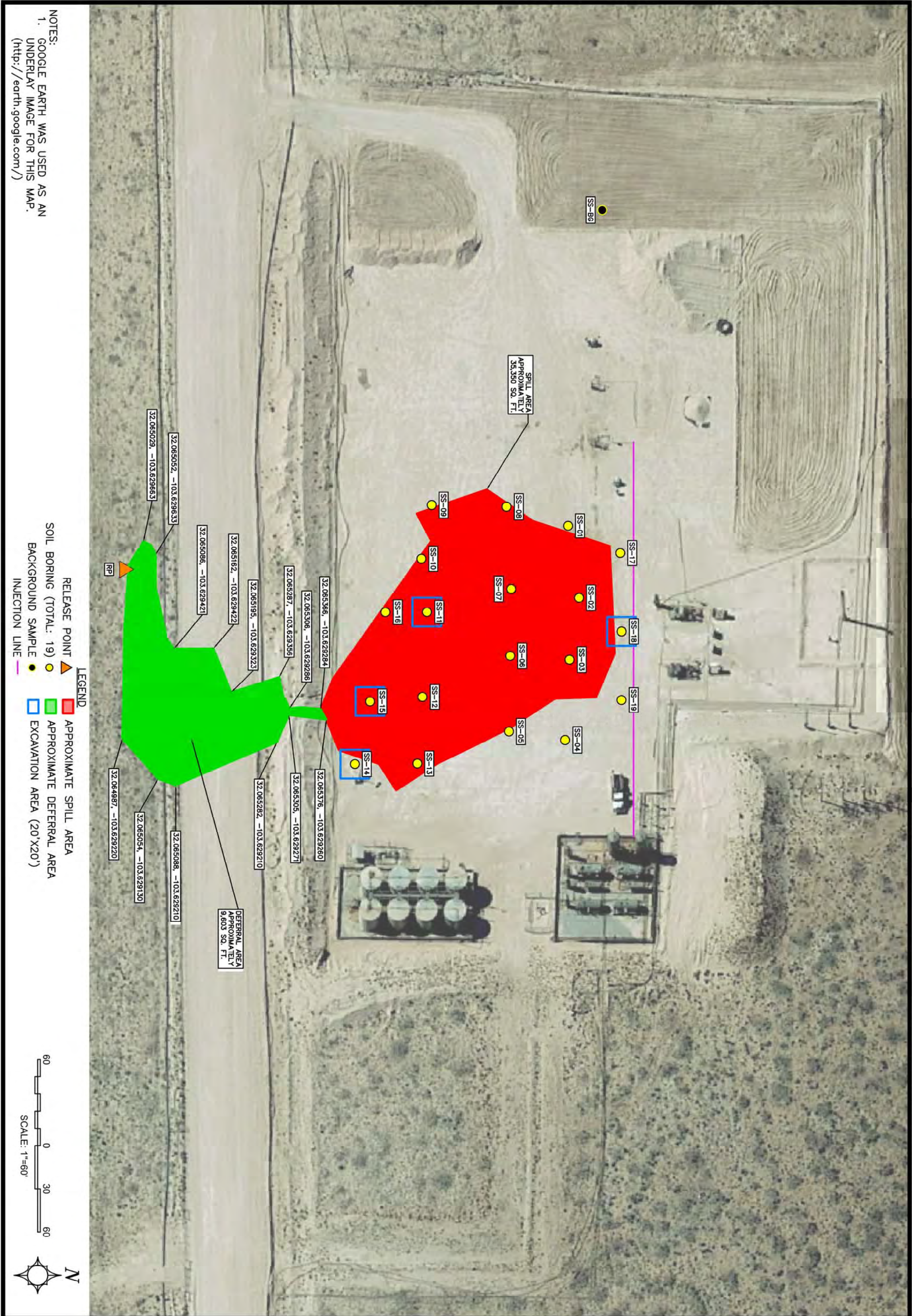
A handwritten signature in blue ink that reads "William B. Soderstrom".

10/26/2020

William B. Soderstrom
Environmental Professional
Director of Environmental Services

Date

APPENDIX A
Figures



**APPROXIMATE SPILL AREA AND
PROPOSED SOIL BORING LOCATION MAP**

OILFIELD WATER LOGISTICS (OWL) SWD OPERATING, LLC
280 BBL PRODUCED WATER RELEASE - INCIDENT NO. NRM2021932931
UNIT LETTER C, SECTION 12, T26S, R32E, LEA COUNTY, NEW MEXICO



500 Moseley Road
Cross Roads, Texas 76227
Phone (940) 387-0805
www.kje-us.com
(TBPE # F-12214)

FIGURE:

1

APPENDIX B

Analytical Data



Table 1: Soil Analytical Data Harrier Booster Pump 32.064992. -103.629600 Jal, Lea County, New Mexico																					
Laboratory Sample Designation		Units	NMAC Closure Criteria ¹	NMAC Closure Criteria ²	670969-001	670969-002	670969-003	670969-004	670969-005	670969-006	670969-007	670969-008	670969-009	670969-010	670969-011	670969-012	670969-013	670969-014	670969-015		
Sample Designation					SS-01	SS-01	SS-02	SS-02	SS-02	SS-02	SS-03	SS-03	SS-03	SS-04	SS-04	SS-05	SS-06	SS-06	SS-07		
Date Collected					8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	
Sample Depth					0 - 2'	2 - 4'	0 - 2'	2 - 4'	4 - 6'	6 - 7'	0 - 2'	2 - 4'	4 - 5'	0 - 2'	2 - 4'	0 - 2.5'	0 - 2'	2 - 3'	0 - 2'		
Method	Analyte																				
8015	TPH ²	mg/kg	100	2,500	<53.9	--	<54.6	--	--	--	<54.5	--	--	<52.2	--	<55.4	<52.6	--	<53.6		
8260	BENZENE	mg/kg	10	10	<0.00215	--	<0.00218	--	--	--	<0.00217	--	--	<0.00211	--	<0.00220	<0.00208	--	<0.00214		
	ETHYLBENZENE	mg/kg	--	--	<0.00215	--	<0.00218	--	--	--	<0.00217	--	--	<0.00211	--	<0.00220	<0.00208	--	<0.00214		
	TOLUENE	mg/kg	--	--	<0.00215	--	<0.00218	--	--	--	<0.00217	--	--	<0.00211	--	<0.00220	<0.00208	--	<0.00214		
	XYLENE	mg/kg	--	--	<0.00215	--	<0.00218	--	--	--	<0.00217	--	--	<0.00211	--	<0.00220	<0.00208	--	<0.00214		
	TOTAL BTEX ³	mg/kg	50	50	<0.00215	--	<0.00218	--	--	--	<0.00217	--	--	<0.00211	--	<0.00220	<0.00208	--	<0.00214		
300	CHLORIDE	mg/kg	600	10,000	1,840	157	3,940	85	83.9	129	1,070	171	809	685	142	3,580	119	111	97		
Laboratory Sample Designation		Units	NMAC Closure Criteria ¹	NMAC Closure Criteria ²	670969-016	670969-017	670969-018	670969-019	670969-020	670969-021	670969-022	670969-023	670969-024	670969-025	670969-026	670969-027	670969-028	670969-029	670969-030		
Sample Designation					SS-08	SS-08	SS-09	SS-09	SS-10	SS-11	SS-11	SS-12	SS-12	SS-13	SS-13	SS-13	SS-14	SS-15	SS-15		
Date Collected					8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	
Sample Depth					0 - 2'	2 - 3'	0 - 2'	2 - 3'	0 - 2'	0 - 2'	2 - 3'	0 - 2'	2 - 3'	0 - 2'	2 - 3.5'	0 - 2'	2 - 4'	4 - 5'	0 - 2'	0 - 2'	2 - 4'
Method	Analyte																				
8015	TPH	mg/kg	100	2,500	<75.4	--	<51.4	--	<52.7	<53.0	--	<51.9	--	<61.7	--	--	<53.4	<53.9	--		
8260	BENZENE	mg/kg	10	10	<0.00302	--	<0.00206	--	<0.00211	<0.00212	--	<0.00207	--	<0.00248	--	--	<0.00214	<0.00212	--		
	ETHYLBENZENE	mg/kg	--	--	<0.00302	--	<0.00206	--	<0.00211	<0.00212	--	<0.00207	--	<0.00248	--	--	<0.00214	<0.00212	--		
	TOLUENE	mg/kg	--	--	<0.00302	--	<0.00206	--	<0.00211	<0.00212	--	<0.00207	--	<0.00248	--	--	<0.00214	<0.00212	--		
	XYLENE	mg/kg	--	--	<0.00302	--	<0.00206	--	<0.00211	<0.00212	--	<0.00207	--	<0.00248	--	--	<0.00214	<0.00212	--		
	TOTAL BTEX	mg/kg	50	50	<0.00302	--	<0.00206	--	<0.00211	<0.00212	--	<0.00207	--	<0.00248	--	--	<0.00214	<0.00212	--		
300	CHLORIDE	mg/kg	600	10,000	1,280	50	244	55	106	10,900	118	352	560	154	12.8	11	13,500	15,500	3,950		
Laboratory Sample Designation		Units	NMAC Closure Criteria ¹	NMAC Closure Criteria ²	670969-031	670969-032	670969-033	670969-034	670969-035	670969-036	670969-037	670969-038	670969-039	670969-040							
Sample Designation					SS-15	SS-16	SS-16	SS-17	SS-18	SS-18	SS-19	SS-19	SS-BG	SS-BG							
Date Collected					8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020	8/25/2020							
Sample Depth					4 - 5'	0 - 2'	2 - 3'	0 - 2.5'	0 - 2'	2 - 3'	0 - 2'	2 - 4.5'	0 - 2'	2 - 3.5'							
Method	Analyte																				
8015	TPH	mg/kg	100	2,500	--	<52.6	--	816	2,990	<55.7	177	<56.0	<60.3	--							
8260	BENZENE	mg/kg	10	10	--	<0.00209	--	<0.00253	<0.00215	<0.00222	<0.00228	<0.00224	<0.00239	--							
	ETHYLBENZENE	mg/kg	--	--	--	<0.00209	--	<0.00253	<0.00215	<0.00222	<0.00228	<0.00224	<0.00239	--							
	TOLUENE	mg/kg	--	--	--	<0.00209	--	<0.00253	<0.00215	<0.00222	<0.00228	<0.00224	<0.00239	--							
	XYLENE	mg/kg	--	--	--	<0.00209	--	<0.00253	<0.00215	<0.00222	<0.00228	<0.00224	<0.00239	--							
	TOTAL BTEX	mg/kg	50	50	--	<0.00209	--	<0.00253	<0.00215	<0.00222	<0.00228	<0.00224	<0.00239	--							
300	CHLORIDE	mg/kg	600	10,000	753	259	389	3,720	2,790	401	390	122	376	63							

Notes:

1) New Mexico Administrative Code (NMAC) Title 19, Chapter 15, Part 29, Table 1 Closure Criteria for Soils Impacted by a Release with Groundwater ≤50 feet bgs, issued August 8, 2018

2) New Mexico Administrative Code (NMAC) Title 19, Chapter 15, Part 29, Table 1 Closure Criteria for Soils Impacted by a Release with Groundwater >50 feet and <100 feet bgs, issued August 8, 2018

mg/kg = milligrams per kilogram

Bold = Analyte was detected at concentrations above laboratory sample detection limits

Highlighted = Analyte was detected at concentrations above NMAC Closure Criteria

"--" = Not applicable



Table 2: Soil Confirmation Analytical Data Harrier Booster Pump 32.064992. -103.629600 Jal, Lea County, New Mexico																		
Laboratory Sample Designation		Units	NMAC Closure Criteria ¹	NMAC Closure Criteria ²	H002657-01	H002657-02	H002657-03	H002657-04	H002657-05	H002657-06	H002674-01	H002674-02	H002674-03	H002674-04	H002674-05	H002674-06	H002674-07	
Sample Designation					SP 11 @ N. Wall	SP 11 @ W. Wall	SP 11 @ E. Wall	SP 11 @ S. Wall	SP 11 @ 3'	SP 15 @ S. Wall	SP 15 @ N. Wall	SP 15 @ W. Wall	SP 14 @ S. Wall	SP 14 @ E. Wall	SP 14 @ 2'	SP 14 @ N. Wall	SP 15 @ 6'	
Date Collected					10/6/2020	10/6/2020	10/6/2020	10/6/2020	10/6/2020	10/6/2020	10/7/2020	10/7/2020	10/7/2020	10/7/2020	10/7/2020	10/7/2020	10/7/2020	10/7/2020
Sample Depth					2'	2'	2'	2'	3'	2'	2'	2'	2'	2'	2'	2'	2'	6'
Method	Analyte																	
8015	TPH ²	mg/kg	100	2,500	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10.0	<10	
8260	BENZENE	mg/kg	10	10	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	
	ETHYLBENZENE	mg/kg	--	--	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	
	TOLUENE	mg/kg	--	--	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	<0.050	
	XYLENE	mg/kg	--	--	<0.150	<0.150	<0.150	<0.150	<0.150	<0.150	<0.150	<0.150	<0.150	<0.150	<0.150	<0.150	<0.150	
	TOTAL BTEX ³	mg/kg	50	50	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	<0.300	
300	CHLORIDE	mg/kg	600	10,000	64	304	96	144	80	80	176	80	32	48	208	64	752	

Notes:

1) New Mexico Administrative Code (NMAC) Title 19, Chapter 15, Part 29, Table 1 Closure Criteria for Soils Impacted by a Release with Groundwater ≤50 feet bgs, issued August 8, 2018

2) New Mexico Administrative Code (NMAC) Title 19, Chapter 15, Part 29, Table 1 Closure Criteria for Soils Impacted by a Release with Groundwater >50 feet and <100 feet bgs, issued August 8, 2018

mg/kg = milligrams per killogram

Bold = Analyte was detected at concentrations above laboratory sample detection limits

Highlighted = Analyte was detected at concentrations above NMAC Closure Criteria

"--" = Not applicable



Table 3: GPS Coordinantes Harrier Booster Pump 32.064992, -103.629600 Jal, Lea County, New Mexico			
Location	Description	Latitude	Longitude
SS-01	Soil Boring	32.3746	-104.22852
SS-02	Soil Boring	32.06590	-103.62953
SS-03	Soil Boring	32.06597	-103.62939
SS-04	Soil Boring	32.06596	-103.62921
SS-05	Soil Boring	32.0658	-103.62923
SS-06	Soil Boring	32.06581	-103.6294
SS-07	Soil Boring	32.06588	-103.62955
SS-08	Soil Boring	32.0657	-103.62965
SS-09	Soil Boring	32.06558	-103.62974
SS-10	Soil Boring	32.06556	-103.62962
SS-11	Soil Boring	32.06557	-103.6295
SS-12	Soil Boring	32.06556	-103.62931
SS-13	Soil Boring	32.06555	-103.62916
SS-14	Soil Boring	32.06543	-103.62916
SS-15	Soil Boring	32.06546	-103.6293
SS-16	Soil Boring	32.06549	-103.6295
SS-17	Soil Boring	32.06594	-103.62963
SS-18	Soil Boring	32.06593	-103.62996
SS-19	Soil Boring	32.06594	-103.6293
SS-BG	Background Soil Boring	32.06591	-103.6304

Notes:

GPS coordinates were collected on August 25, 2020, by Mr. Travis Reddick utilizing Garmin GPSMAP 64sc unit ID 3951309141.

APPENDIX C

Boring Logs



RECORD OF SUBSURFACE EXPLORATION

KJ Environmental & Civil Engineering

500 Moseley Road • Cross Roads, TX 76227
940-387-0805 • FAX 940-387-0830

Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-01	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	4'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), white, no odor, tiny grain size, dry, chunks of caliche throughout				-0-	0 – 2 0830	--	--	
				-1-			--	
				-2-	2 – 4 0835	--	--	
				-3-			--	
Refusal at 4’ due to caliche								
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

These logs should not be used separately from the original report.



RECORD OF SUBSURFACE EXPLORATION

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-02	Date Drilled:	August 25, 2020
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	7'	Diameter of Boring:	2.25"
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)
SAND (SP), white with red mottled in toward lower end, no odor, dry, tiny grain size, abundant caliche throughout				-0-	0 – 2 0845	--	--
				-1-			--
				-2-	2 – 4 0850	--	--
				-3-			--
				-4-	4 – 6 0853	--	--
				-5-			--
				Refusal at 7' due to caliche			
				-7-	--	--	--
				-8-	--	--	--
				-9-	--	--	--
				-10-	--	--	--
				-11-	--	--	--
				-12-	--	--	--
				-13-	--	--	--
				-14-	--	--	--
				-15-	--	--	--
				-16-	--	--	--
				-17-	--	--	--
				-18-	--	--	--
				-19-	--	--	--
				-20-	--	--	--

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-03	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	5'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), beige, tiny particle size, slight organic soil odor, dry				-0-	0 – 2 0909	--	--	
				-1-			--	
				-2-	2 – 4 0912	--	--	
				-3-			--	
				Refusal at 5’ due to caliche				
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-04	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	4'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), white chalky sand, tiny grain size, dry, no odor				-0-	0 – 2 0920	--	--	
				-1-			--	
				-2-	2 – 4 0925	--	--	
				-3-			--	
Refusal at 4' due to caliche				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-05	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	2.5'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), mostly white chalky sand, slight mottles of red throughout, tiny grain size, dry, no odor				-0-	0 – 2.5 0930	--	--	
				-1-		--	--	
				-2-		--	--	
Refusal at 2.5' due to caliche.								
				-3-	--	--	--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-06	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	3'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), white chalky sand, dry, no odor, tiny grain size				-0-	0 – 2 0942	--	--	
				-1-			--	
				-2-	2 – 3 0945	--	--	
Refusal at 3’ due to caliche				-3-	--	--	--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-07	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	2'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), white chalky sand, no odor, dry, tiny particle size				-0-	0 – 2 1000	--	--	
				-1-			--	
Refusal at 2' due to caliche								
				-2-	--	--	--	
				-3-	--	--	--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
-18-	--	--	--					
-19-	--	--	--					
-20-	--	--	--					

These logs should not be used separately from the original report.



RECORD OF SUBSURFACE EXPLORATION

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500 Moseley Road • Cross Roads, TX 76227
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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-08	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	3'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), beige, small particle size, no odor, dry				-0-	0 – 2 1017	--	--	
				-1-			--	
				Refusal at 3' due to caliche				
				-3-	--	--	--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
-19-	--	--	--					
-20-	--	--	--					

These logs should not be used separately from the original report.



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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-09	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	3'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), beige sand, small particle size, no odor, dry				-0-	0 – 2 1030	--	--	
				-1-			--	
				Refusal at 3’ due to caliche				
				-3-	--	--	--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-10	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	2'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), white chalky sand, dry, no odor, tiny grain size, well sorted and consolidated				-0-	0 – 2 1046	--	--	
				-1-			--	
Refusal at 2’ due to caliche				-2-	--	--	--	
				-3-	--	--	--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-11	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	3'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), beige sand, dry, no odor, tiny grain size, well sorted, well consolidated				-0-	0 – 2 1053	--	--	
				-1-			--	
				-2-	2 – 3 1056	--	--	
Refusal at 3' due to caliche				-3-	--	--	--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-12	Date Drilled:	August 25, 2020					
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	3.5'	Diameter of Boring:	2.25"					
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A					
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A					
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A					
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A					
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)				
SAND (SP), alternating white and beige layers, small grain size, dry, no odor				-0-	0 – 2 1105	--	--					
				-1-			--					
				Refusal at 3.5' due to caliche					-2-	2 – 3.5 1107	--	--
									-3-			--
				-4-	--	--	--					
				-5-	--	--	--					
				-6-	--	--	--					
				-7-	--	--	--					
				-8-	--	--	--					
				-9-	--	--	--					
				-10-	--	--	--					
				-11-	--	--	--					
				-12-	--	--	--					
				-13-	--	--	--					
				-14-	--	--	--					
				-15-	--	--	--					
				-16-	--	--	--					
				-17-	--	--	--					
				-18-	--	--	--					
				-19-	--	--	--					
				-20-	--	--	--					

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-13	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	5'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), red sand transitioning to white caliche				-0-	0 – 2 1112	--	--	
				-1-			--	
				-2-	2 – 4 1115	--	--	
				-3-			--	
				Refusal at 5’ due to caliche				
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-14	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	2'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), mostly white sand, beige mottles, dry, no odor				-0-	0 – 2 1127	--	--	
				-1-			--	
Refusal at 2' due to caliche								
				-2-	--	--	--	
				-3-	--	--	--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-15	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	5'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion <i>(graphical representation only, not to scale)</i>
SAND (SP), red sand slowly transitioning to beige, then white caliche, dry, no odor, tiny grain size				-0-	0 – 2 1134	--	--	
				-1-			--	
				-2-	2 – 4 1137	--	--	
				-3-			--	
				-4-	4 – 5 1140	--	--	
Refusal at 5’ due to caliche				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
				-20-	--	--	--	

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-16	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	4'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), white sand, beige mottles, no odor, dry, small grain size				-0-	0 – 2 1142	--	--	
				-1-			--	
				-2-	2 – 4 1145	--	--	
				-3-			--	
Refusal at 4’ due to caliche				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
								-20-

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-17	Date Drilled:	August 25, 2020		
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	2.5'	Diameter of Boring:	2.25"		
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A		
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A		
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A		
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A		
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)	
SAND (SP), slightly larger grain size than other borings, white to slight beige, no odor, dry				-0-	0 – 2.5 1230	--	--		
				-1-			--		
				-2-			--		
Refusal at 2.5' due to caliche.									
				-3-	--	--	--		
				-4-	--	--	--		
				-5-	--	--	--		
				-6-	--	--	--		
				-7-	--	--	--		
				-8-	--	--	--		
				-9-	--	--	--		
				-10-	--	--	--		
				-11-	--	--	--		
				-12-	--	--	--		
				-13-	--	--	--		
				-14-	--	--	--		
				-15-	--	--	--		
				-16-	--	--	--		
				-17-	--	--	--		
-18-	--	--	--						
-19-	--	--	--						
				-20-	--	--	--		

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-18	Date Drilled:	August 25, 2020		
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	3'	Diameter of Boring:	2.25"		
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A		
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A		
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A		
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A		
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)	
SAND (SP), slightly red sand to white caliche, no odor, dry.				-0-	0 – 2 1233	--	--		
				-1-			--		
				Refusal at 3’ due to caliche					-2-
				-3-	--	--	--		
				-4-	--	--	--		
				-5-	--	--	--		
				-6-	--	--	--		
				-7-	--	--	--		
				-8-	--	--	--		
				-9-	--	--	--		
				-10-	--	--	--		
				-11-	--	--	--		
				-12-	--	--	--		
				-13-	--	--	--		
				-14-	--	--	--		
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-18-	--	--	--						
-19-	--	--	--						
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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-19	Date Drilled:	August 25, 2020
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	4.5’	Diameter of Boring:	2.25”
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)
SAND (SP), white caliche mixed with large boulders of caliche, dry, no odor				-0-	0 – 2 1244	--	--
				-1-			--
				-2-	2 – 4.5 1246	--	--
				-3-			--
				-4-			--
Refusal at 4.5’ due to caliche				--	--	--	--
				-5-	--	--	--
				-6-	--	--	--
				-7-	--	--	--
				-8-	--	--	--
				-9-	--	--	--
				-10-	--	--	--
				-11-	--	--	--
				-12-	--	--	--
				-13-	--	--	--
				-14-	--	--	--
				-15-	--	--	--
				-16-	--	--	--
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Client Name:	OWL SWD Operating, LLC			Well/Boring #	SS-BG	Date Drilled:	August 25, 2020	
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225			Depth of Boring:	3.5'	Diameter of Boring:	2.25"	
Project Name:	NRM2021932931 – Harrier Booster Pump			Depth of Well:	N/A	Diameter of Screen:	N/A	
Project Address:	32.064992, -103.629600			Length of Screen:	N/A	Diameter of Casing:	N/A	
Driller:	Enviro-Drill			Length of Casing:	N/A	Slot Size:	N/A	
Drilling Method:	DP	Sampling Method:	Acetate Sleeve	Logged By:	TR	Well Material:	N/A	
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)				Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)
SAND (SP), dirt transitioning to caliche, no odor, dry Refusal at 3.5' due to caliche				-0-	0 – 2 1302	--	--	
				-1-			--	
				-2-	2 – 3.5 1305	--	--	
				-3-			--	
				-4-	--	--	--	
				-5-	--	--	--	
				-6-	--	--	--	
				-7-	--	--	--	
				-8-	--	--	--	
				-9-	--	--	--	
				-10-	--	--	--	
				-11-	--	--	--	
				-12-	--	--	--	
				-13-	--	--	--	
				-14-	--	--	--	
				-15-	--	--	--	
				-16-	--	--	--	
				-17-	--	--	--	
				-18-	--	--	--	
				-19-	--	--	--	
-20-	--	--	--					

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RECORD OF SUBSURFACE EXPLORATION

KJ Environmental & Civil Engineering

500 Moseley Road • Cross Roads, TX 76227
940-387-0805 • FAX 940-387-0830

Client Name:	OWL SWD Operating, LLC			Well/Boring #	MW-1	Date Drilled:	October 5, 2020							
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225				Depth of Boring:	55'	Diameter of Boring:	6"						
Project Name:	NRM2021932931 – Harrier Booster Pump				Depth of Well:	55'	Diameter of Screen:	2"						
Project Address:	32.064992, -103.629600				Length of Screen:	10'	Diameter of Casing:	2"						
Driller:	Enviro-Drill				Length of Casing:	45'	Slot Size:	02						
Drilling Method:	HSA	Sampling Method:	N/A		Logged By:	TR	Well Material:	PVC						
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)					Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)					
Red Sand to pinkish sand mixed with caliche at around 5', fine grain size, well consolidated.					-0-	--	--	--						
					-1-	--	--	--						
					*Black shading denotes PVC riser.			-2-				--	--	--
								-3-				--	--	--
								-4-				--	--	--
					*Orange Red shading denotes native backfill.			-5-				--	--	--
-6-	--	--	--											
-7-	--	--	--											
5' – 8', beige sand, medium grain size, poorly consolidated, darker red at around 10'					-8-	--	--	--						
					-9-	--	--	--						
					-10-	--	--	--						
					-11-	--	--	--						
					*Light gray shading denotes grout.			-12-				--	--	--
								-13-				--	--	--
-14-	--	--	--											
Reddish orange sand at 15' fine grain size, no odor					-15-	--	--	--						
					-16-	--	--	--						
					-17-	--	--	--						
					-18-	--	--	--						
					-19-	--	--	--						
					-20-	--	--	--						
Slight refusal between 20' – 25' really fine red sand, well sorted and consolidated														

These logs should not be used separately from the original report.



RECORD OF SUBSURFACE EXPLORATION

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Client Name:	OWL SWD Operating, LLC			Well/Boring #	MW-1	Date Drilled:	October 5, 2020				
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225				Depth of Boring:	55'	Diameter of Boring:	6"			
Project Name:	NRM2021932931 – Harrier Booster Pump				Depth of Well:	55'	Diameter of Screen:	2"			
Project Address:	32.064992, -103.629600				Length of Screen:	10'	Diameter of Casing:	2"			
Driller:	Enviro-Drill				Length of Casing:	45'	Slot Size:	02			
Drilling Method:	HSA	Sampling Method:	N/A		Logged By:	TR	Well Material:	PVC			
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)					Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion (graphical representation only, not to scale)		
Darker red from 30' – 35', still really fine, well sorted and well consolidated					-21-	--	--	--			
					-22-	--	--	--			
					-23-	--	--	--			
					-24-	--	--	--			
					-25-	--	--	--			
					-26-	--	--	--			
					-27-	--	--	--			
					-28-	--	--	--			
					-29-	--	--	--			
					-30-	--	--	--			
					-31-	--	--	--			
					-32-	--	--	--			
					-33-	--	--	--			
					-34-	--	--	--			
					-35-	--	--	--			
					-36-	--	--	--			
					-37-	--	--	--			
					-38-	--	--	--			
					-39-	--	--	--			
					-40-	--	--	--			
-41-	--	--	--								

These logs should not be used separately from the original report.



RECORD OF SUBSURFACE EXPLORATION

KJ Environmental & Civil Engineering

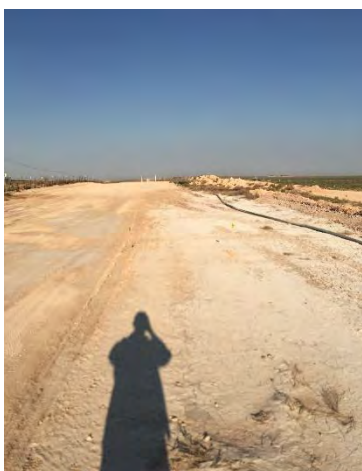
500 Moseley Road • Cross Roads, TX 76227
940-387-0805 • FAX 940-387-0830

Client Name:	OWL SWD Operating, LLC			Well/Boring #	MW-1	Date Drilled:	October 5, 2020			
Client Address:	8201 Preston Road, Suite 520, Dallas, Texas 75225				Depth of Boring:	55'	Diameter of Boring:	6"		
Project Name:	NRM2021932931 – Harrier Booster Pump				Depth of Well:	55'	Diameter of Screen:	2"		
Project Address:	32.064992, -103.629600				Length of Screen:	10'	Diameter of Casing:	2"		
Driller:	Enviro-Drill				Length of Casing:	45'	Slot Size:	02		
Drilling Method:	HSA	Sampling Method:	N/A		Logged By:	TR	Well Material:	PVC		
Description / Remarks (Color, Grain Size, Texture, Structure, Consistency, Moisture)					Depth (feet)	Sample Interval (feet)	PID (ppm)	Chloride Screening (ppm)	Well Completion <i>(graphical representation only, not to scale)</i>	
<div>*Blue gray shading denotes bentonite.</div> <div>*Yellow shading denotes sand</div> <div>*Cross-hatching denotes well screen.</div> <div>Entire well dry, total depth of 55', dry at the bottom of the well.</div>					-42-	--	--	--		
					-43-	--	--	--		
					-44-	--	--	--		
					-45-	--	--	--		
					-46-	--	--	--		
					-47-	--	--	--		
					-48-	--	--	--		
					-49-	--	--	--		
					-50-	--	--	--		
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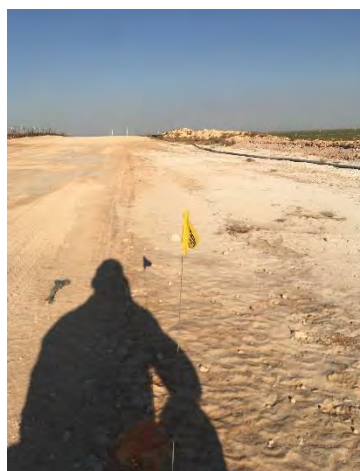
These logs should not be used separately from the original report.

APPENDIX D
Photographic Documentation

Site Photographs



1. View of buried high-pressure gas lines to be deferred.



2. Close-up view gas marker flags and ground markings.



3. View along fence with buried-high pressure gas lines underneath to be deferred.



4. View of booster pump where spill occurred, buried high-pressure gas line flag visible in background.



5. View on other side of fence with buried-high pressure gas line marker flags visible.



6. View of pad where delineation was performed.



Site Photographs



7. View of 7822DT Geoprobe rig used to advance soil borings.



8. View of advancement of SB-01.



9. View of advancement of SB-01 at the caliche layer.



10. View of advancement of SB-04.



11. View of advancement of SB-08.



12. View of tape measuring 30-foot deferment from high pressure gas line.



Site Photographs



13. Typical view of sampling techniques.



14. Close-up view of typical lithology.



15. View of marked soil boring with bentonite plug.



16. View of sampling techniques.



17. View of advancement of background boring.



18. View of installation of MW-1 to monitor depth to groundwater.



Site Photographs



19. View of temporary monitoring well installed near SS-BG.



20. View of Water Level Meter showing depth of well at approximately 55'.



21. View showing no water detected at max sensitivity level.



22. Overview of MW-1 with cutting barrels set beside.



23. View of excavated contaminated soil from SS-11, SS-14, and SS-15.



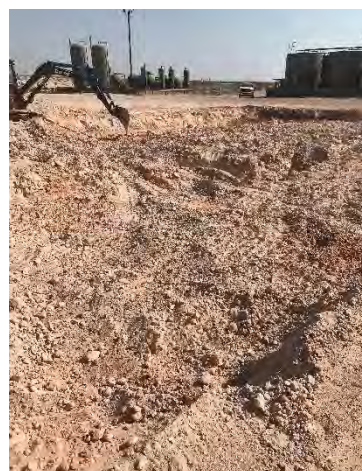
24. View of high-pressure gas line south of release area, facing east.



Site Photographs



25. View of excavations of SS-14 and SS-15.



26. View of SS-14 with excavator visible.



27. View of excavation of SS-11.



28. View of excavation of SS-11 with contaminated soil and backhoe visible.



29. View of backhoe dumping contaminated dirt into dump truck to be disposed of.



APPENDIX E

Laboratory Analytical Reports

Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 08.28.2020 13:58

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-001	670969-002	670969-003	670969-004	670969-005	670969-006
	<i>Field Id:</i>	SS-01 0-2'	SS-01 2-4'	SS-02 0-2'	SS-02 2-4'	SS-02 4-6'	SS-02 6-7'
	<i>Depth:</i>	2- ft	4- ft	2- ft	4- ft	6- ft	7- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 08:30	08.25.2020 08:35	08.25.2020 08:45	08.25.2020 08:50	08.25.2020 08:53	08.25.2020 08:55
BTEX by EPA 8021B	<i>Extracted:</i>	08.26.2020 16:50		08.26.2020 16:50			
	<i>Analyzed:</i>	08.26.2020 18:18		08.26.2020 18:38			
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL			
Benzene		<0.00215 0.00215		<0.00218 0.00218			
Toluene		<0.00215 0.00215		<0.00218 0.00218			
Ethylbenzene		<0.00215 0.00215		<0.00218 0.00218			
m,p-Xylenes		<0.00430 0.00430		<0.00435 0.00435			
o-Xylene		<0.00215 0.00215		<0.00218 0.00218			
Total Xylenes		<0.00215 0.00215		<0.00218 0.00218			
Total BTEX		<0.00215 0.00215		<0.00218 0.00218			
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39
	<i>Analyzed:</i>	08.26.2020 18:36	08.26.2020 18:53	08.26.2020 18:58	08.26.2020 19:04	08.26.2020 19:09	08.26.2020 19:26
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		1840 53.8	157 10.8	3940 54.4	84.8 10.8	83.9 11.0	129 13.2
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		7.70	8.25	8.62	7.38	8.24	24.2
TPH by SW8015 Mod	<i>Extracted:</i>	08.26.2020 12:15		08.26.2020 12:15			
	<i>Analyzed:</i>	08.26.2020 14:00		08.26.2020 14:20			
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL			
Gasoline Range Hydrocarbons (GRO)		<53.9 53.9		<54.6 54.6			
Diesel Range Organics (DRO)		<53.9 53.9		<54.6 54.6			
Motor Oil Range Hydrocarbons (MRO)		<53.9 53.9		<54.6 54.6			
Total TPH		<53.9 53.9		<54.6 54.6			

BRL - Below Reporting Limit



Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

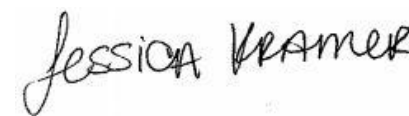
Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 08.28.2020 13:58

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-007	670969-008	670969-009	670969-010	670969-011	670969-012
	<i>Field Id:</i>	SS-03 0-2'	SS-03 2-4'	SS-03 4-5'	SS-04 0-2'	SS-04 2-4'	SS-05 0-2.5'
	<i>Depth:</i>	2- ft	4- ft	5- ft	2- ft	4- ft	2.5- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 09:09	08.25.2020 09:12	08.25.2020 09:15	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20
BTEX by EPA 8021B	<i>Extracted:</i>	08.26.2020 16:50			08.26.2020 16:50		08.26.2020 16:50
	<i>Analyzed:</i>	08.26.2020 18:58			08.26.2020 19:19		08.26.2020 19:39
	<i>Units/RL:</i>	mg/kg RL			mg/kg RL		mg/kg RL
Benzene		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Toluene		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Ethylbenzene		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
m,p-Xylenes		<0.00433 0.00433			<0.00421 0.00421		<0.00440 0.00440
o-Xylene		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Total Xylenes		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Total BTEX		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39
	<i>Analyzed:</i>	08.26.2020 19:32	08.26.2020 19:37	08.26.2020 19:43	08.26.2020 19:48	08.26.2020 19:54	08.26.2020 20:11
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		1070 10.9	171 10.9	809 54.4	685 10.4	142 10.6	3580 54.9
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		8.18	8.79	8.34	4.12	6.41	9.41
TPH by SW8015 Mod	<i>Extracted:</i>	08.26.2020 12:15			08.26.2020 12:15		08.26.2020 12:15
	<i>Analyzed:</i>	08.26.2020 14:40			08.26.2020 15:01		08.26.2020 15:21
	<i>Units/RL:</i>	mg/kg RL			mg/kg RL		mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<54.4 54.4			<52.2 52.2		<55.4 55.4
Diesel Range Organics (DRO)		<54.4 54.4			<52.2 52.2		<55.4 55.4
Motor Oil Range Hydrocarbons (MRO)		<54.4 54.4			<52.2 52.2		<55.4 55.4
Total TPH		<54.4 54.4			<52.2 52.2		<55.4 55.4

BRL - Below Reporting Limit



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Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 08.28.2020 13:58

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-013	670969-014	670969-015	670969-016	670969-017	670969-018
	<i>Field Id:</i>	SS-06 0-2'	SS-06 2-3'	SS-07 0-2'	SS-08 0-2'	SS-08 2-3'	SS-09 0-2'
	<i>Depth:</i>	2- ft	3- ft	2- ft	2- ft	3- ft	2- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20
BTEX by EPA 8021B	<i>Extracted:</i>	08.26.2020 16:50		08.26.2020 16:50	08.26.2020 16:50		08.26.2020 16:50
	<i>Analyzed:</i>	08.26.2020 20:00		08.26.2020 20:20	08.26.2020 20:40		08.26.2020 21:01
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL	mg/kg RL		mg/kg RL
Benzene		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Toluene		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Ethylbenzene		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
m,p-Xylenes		<0.00416 0.00416		<0.00428 0.00428	<0.00604 0.00604		<0.00412 0.00412
o-Xylene		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Total Xylenes		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Total BTEX		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39
	<i>Analyzed:</i>	08.26.2020 20:16	08.26.2020 20:33	08.26.2020 20:39	08.26.2020 20:44	08.26.2020 20:50	08.26.2020 20:55
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		119 10.5	111 10.6	97.0 10.8	1280 15.2	49.8 10.8	244 10.2
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		4.76	4.97	6.85	33.8	7.81	2.97
TPH by SW8015 Mod	<i>Extracted:</i>	08.26.2020 12:15		08.26.2020 12:15	08.26.2020 14:00		08.26.2020 14:00
	<i>Analyzed:</i>	08.26.2020 15:41		08.26.2020 16:01	08.26.2020 16:21		08.26.2020 17:01
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL	mg/kg RL		mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<52.6 52.6		<53.6 53.6	<75.4 75.4		<51.4 51.4
Diesel Range Organics (DRO)		<52.6 52.6		<53.6 53.6	<75.4 75.4		<51.4 51.4
Motor Oil Range Hydrocarbons (MRO)		<52.6 52.6		<53.6 53.6	<75.4 75.4		<51.4 51.4
Total TPH		<52.6 52.6		<53.6 53.6	<75.4 75.4		<51.4 51.4

BRL - Below Reporting Limit



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Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 08.28.2020 13:58

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-019	670969-020	670969-021	670969-022	670969-023	670969-024
	<i>Field Id:</i>	SS-09 2-3'	SS-10 0-2'	SS-11 0-2'	SS-11 2-3'	SS-12 0-2'	SS-12 2-3.5'
	<i>Depth:</i>	3- ft	2- ft	2- ft	3- ft	2- ft	3.5- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 10:53	08.25.2020 10:56	08.25.2020 11:05	08.25.2020 11:07
BTEX by EPA 8021B	<i>Extracted:</i>		08.26.2020 16:50	08.26.2020 16:50		08.26.2020 16:50	
	<i>Analyzed:</i>		08.26.2020 21:21	08.26.2020 22:08		08.26.2020 22:37	
	<i>Units/RL:</i>		mg/kg RL	mg/kg RL		mg/kg RL	
Benzene			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Toluene			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Ethylbenzene			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
m,p-Xylenes			<0.00423 0.00423	<0.00424 0.00424		<0.00413 0.00413	
o-Xylene			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Total Xylenes			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Total BTEX			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00
	<i>Analyzed:</i>	08.26.2020 21:01	08.26.2020 21:07	08.26.2020 21:40	08.26.2020 21:57	08.26.2020 22:02	08.26.2020 22:08
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		54.9 10.4	106 10.5	10900 212	118 10.5	352 10.4	560 11.5
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		4.17	5.16	6.16	5.53	3.82	13.0
TPH by SW8015 Mod	<i>Extracted:</i>		08.26.2020 14:00	08.26.2020 14:00		08.26.2020 14:00	
	<i>Analyzed:</i>		08.26.2020 17:23	08.26.2020 17:43		08.26.2020 18:03	
	<i>Units/RL:</i>		mg/kg RL	mg/kg RL		mg/kg RL	
Gasoline Range Hydrocarbons (GRO)			<52.7 52.7	<53.0 53.0		<51.9 51.9	
Diesel Range Organics (DRO)			<52.7 52.7	<53.0 53.0		<51.9 51.9	
Motor Oil Range Hydrocarbons (MRO)			<52.7 52.7	<53.0 53.0		<51.9 51.9	
Total TPH			<52.7 52.7	<53.0 53.0		<51.9 51.9	

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 08.28.2020 13:58

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-025	670969-026	670969-027	670969-028	670969-029	670969-030
	<i>Field Id:</i>	SS-13 0-2'	SS-13 2-4'	SS-13 4-5'	SS-14 0-2'	SS-15 0-2'	SS-15 2-4'
	<i>Depth:</i>	2- ft	4- ft	5- ft	2- ft	2- ft	4- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 11:12	08.25.2020 11:15	08.25.2020 11:18	08.25.2020 11:27	08.25.2020 11:34	08.25.2020 11:37
BTEX by EPA 8021B	<i>Extracted:</i>	08.26.2020 16:50			08.26.2020 16:50	08.26.2020 16:50	
	<i>Analyzed:</i>	08.27.2020 01:41			08.26.2020 23:18	08.26.2020 23:38	
	<i>Units/RL:</i>	mg/kg RL			mg/kg RL	mg/kg RL	
Benzene		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Toluene		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Ethylbenzene		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
m,p-Xylenes		<0.00496 0.00496			<0.00427 0.00427	<0.00425 0.00425	
o-Xylene		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Total Xylenes		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Total BTEX		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00
	<i>Analyzed:</i>	08.26.2020 22:13	08.26.2020 22:30	08.26.2020 22:36	08.26.2020 22:41	08.26.2020 22:47	08.26.2020 22:52
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		154 12.4	12.8 10.4	11.4 10.8	13500 213	15500 214	3950 72.7
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		19.3	2.69	6.28	6.21	6.78	31.5
TPH by SW8015 Mod	<i>Extracted:</i>	08.26.2020 16:30			08.26.2020 14:00	08.26.2020 14:00	
	<i>Analyzed:</i>	08.27.2020 00:49			08.26.2020 18:22	08.26.2020 18:43	
	<i>Units/RL:</i>	mg/kg RL			mg/kg RL	mg/kg RL	
Gasoline Range Hydrocarbons (GRO)		<61.7 61.7			<53.4 53.4	<53.9 53.9	
Diesel Range Organics (DRO)		<61.7 61.7			<53.4 53.4	<53.9 53.9	
Motor Oil Range Hydrocarbons (MRO)		<61.7 61.7			<53.4 53.4	<53.9 53.9	
Total TPH		<61.7 61.7			<53.4 53.4	<53.9 53.9	

BRL - Below Reporting Limit



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Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal


Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 08.28.2020 13:58

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-031	670969-032	670969-033	670969-034	670969-035	670969-036
	<i>Field Id:</i>	SS-15 4-5'	SS-16 0-2'	SS-16 2-3'	SS-17 0-2.5'	SS-18 0-2'	SS-18 2-3'
	<i>Depth:</i>	5- ft	2- ft	4- ft	2.5- ft	2- ft	3- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 11:40	08.25.2020 11:42	08.25.2020 11:45	08.25.2020 12:30	08.25.2020 12:33	08.25.2020 12:36
BTEX by EPA 8021B	<i>Extracted:</i>		08.26.2020 16:50		08.26.2020 16:50	08.26.2020 16:50	
	<i>Analyzed:</i>		08.26.2020 23:59		08.27.2020 00:19	08.27.2020 00:39	
	<i>Units/RL:</i>		mg/kg RL		mg/kg RL	mg/kg RL	
Benzene			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	
Toluene			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	
Ethylbenzene			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	
m,p-Xylenes			<0.00418 0.00418		<0.00506 0.00506	<0.00430 0.00430	
o-Xylene			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	
Total Xylenes			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	
Total BTEX			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00
	<i>Analyzed:</i>	08.26.2020 22:58	08.26.2020 23:15	08.26.2020 23:20	08.26.2020 23:37	08.26.2020 23:43	08.26.2020 23:48
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		753 10.6	167 10.4	389 10.5	3720 63.2	2790 54.1	401 11.1
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		5.81	4.90	5.69	21.3	7.80	10.3
TPH by SW8015 Mod	<i>Extracted:</i>		08.26.2020 14:00		08.26.2020 14:00	08.26.2020 16:30	
	<i>Analyzed:</i>		08.26.2020 19:03		08.26.2020 19:23	08.27.2020 10:34	
	<i>Units/RL:</i>		mg/kg RL		mg/kg RL	mg/kg RL	
Gasoline Range Hydrocarbons (GRO)			<52.6 52.6		<63.6 63.6	<54.1 54.1	
Diesel Range Organics (DRO)			<52.6 52.6		610 63.6	1980 54.1	
Motor Oil Range Hydrocarbons (MRO)			<52.6 52.6		206 63.6	1010 54.1	
Total TPH			<52.6 52.6		816 63.6	2990 54.1	

BRL - Below Reporting Limit



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Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 08.28.2020 13:58

Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	670969-037	670969-038	670969-039	670969-040		
	Field Id:	SS-19 0-2'	SS-19 2.-4.5'	SS-BG 0-2'	SS-BG 2-3.5'		
	Depth:	2- ft	4.5- ft	2- ft	3.5- ft		
	Matrix:	SOIL	SOIL	SOIL	SOIL		
	Sampled:	08.25.2020 12:44	08.25.2020 12:46	08.25.2020 13:02	08.25.2020 13:05		
BTEX by EPA 8021B	Extracted:	08.26.2020 16:50		08.26.2020 16:50			
	Analyzed:	08.27.2020 01:00		08.27.2020 01:20			
	Units/RL:	mg/kg RL		mg/kg RL			
Benzene		<0.00228 0.00228		<0.00239 0.00239			
Toluene		<0.00228 0.00228		<0.00239 0.00239			
Ethylbenzene		<0.00228 0.00228		<0.00239 0.00239			
m,p-Xylenes		<0.00456 0.00456		<0.00478 0.00478			
o-Xylene		<0.00228 0.00228		<0.00239 0.00239			
Total Xylenes		<0.00228 0.00228		<0.00239 0.00239			
Total BTEX		<0.00228 0.00228		<0.00239 0.00239			
Chloride by EPA 300	Extracted:	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00		
	Analyzed:	08.26.2020 23:54	08.26.2020 23:59	08.27.2020 00:05	08.27.2020 00:10		
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride		390 11.4	122 11.2	376 11.9	63.0 11.0		
Percent Moisture SUB: T104704400-20-21	Extracted:						
	Analyzed:	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45		
	Units/RL:	% RL	% RL	% RL	% RL		
Percent Moisture		12.4	11.0	16.9	9.33		
TPH by SW8015 Mod	Extracted:	08.26.2020 14:00		08.26.2020 14:00			
	Analyzed:	08.26.2020 19:43		08.26.2020 20:03			
	Units/RL:	mg/kg RL		mg/kg RL			
Gasoline Range Hydrocarbons (GRO)		<56.8 56.8		<60.3 60.3			
Diesel Range Organics (DRO)		118 56.8		<60.3 60.3			
Motor Oil Range Hydrocarbons (MRO)		59.4 56.8		<60.3 60.3			
Total TPH		177 56.8		<60.3 60.3			

BRL - Below Reporting Limit



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Analytical Report 670969

for

KJ Environmental & Civil Engineering

Project Manager: Travis Reddick

Harrier Booster Pump

OWL080420D

08.28.2020

Collected By: Client

**1089 N Canal Street
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-37), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)
Xenco-Tampa: Florida (E87429), North Carolina (483)



08.28.2020

Project Manager: **Travis Reddick**
KJ Environmental & Civil Engineering
500 Moseley Rd
Aubrey, TX 76227

Reference: Eurofins Xenco, LLC Report No(s): **670969**
Harrier Booster Pump
Project Address: Jal

Travis Reddick:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 670969. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 670969 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads "Jessica Kramer".

Jessica Kramer
Project Manager

A Small Business and Minority Company

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Sample Cross Reference 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SS-01 0-2'	S	08.25.2020 08:30	2 ft	670969-001
SS-01 2-4'	S	08.25.2020 08:35	4 ft	670969-002
SS-02 0-2'	S	08.25.2020 08:45	2 ft	670969-003
SS-02 2-4'	S	08.25.2020 08:50	4 ft	670969-004
SS-02 4-6'	S	08.25.2020 08:53	6 ft	670969-005
SS-02 6-7'	S	08.25.2020 08:55	7 ft	670969-006
SS-03 0-2'	S	08.25.2020 09:09	2 ft	670969-007
SS-03 2-4'	S	08.25.2020 09:12	4 ft	670969-008
SS-03 4-5'	S	08.25.2020 09:15	5 ft	670969-009
SS-04 0-2'	S	08.25.2020 09:20	2 ft	670969-010
SS-04 2-4'	S	08.25.2020 09:20	4 ft	670969-011
SS-05 0-2.5'	S	08.25.2020 09:20	2.5 ft	670969-012
SS-06 0-2'	S	08.25.2020 09:20	2 ft	670969-013
SS-06 2-3'	S	08.25.2020 09:20	3 ft	670969-014
SS-07 0-2'	S	08.25.2020 09:20	2 ft	670969-015
SS-08 0-2'	S	08.25.2020 09:20	2 ft	670969-016
SS-08 2-3'	S	08.25.2020 09:20	3 ft	670969-017
SS-09 0-2'	S	08.25.2020 09:20	2 ft	670969-018
SS-09 2-3'	S	08.25.2020 09:20	3 ft	670969-019
SS-10 0-2'	S	08.25.2020 09:20	2 ft	670969-020
SS-11 0-2'	S	08.25.2020 10:53	2 ft	670969-021
SS-11 2-3'	S	08.25.2020 10:56	3 ft	670969-022
SS-12 0-2'	S	08.25.2020 11:05	2 ft	670969-023
SS-12 2-3.5'	S	08.25.2020 11:07	3.5 ft	670969-024
SS-13 0-2'	S	08.25.2020 11:12	2 ft	670969-025
SS-13 2-4'	S	08.25.2020 11:15	4 ft	670969-026
SS-13 4-5'	S	08.25.2020 11:18	5 ft	670969-027
SS-14 0-2'	S	08.25.2020 11:27	2 ft	670969-028
SS-15 0-2'	S	08.25.2020 11:34	2 ft	670969-029
SS-15 2-4'	S	08.25.2020 11:37	4 ft	670969-030
SS-15 4-5'	S	08.25.2020 11:40	5 ft	670969-031
SS-16 0-2'	S	08.25.2020 11:42	2 ft	670969-032
SS-16 2-3'	S	08.25.2020 11:45	4 ft	670969-033
SS-17 0-2.5'	S	08.25.2020 12:30	2.5 ft	670969-034
SS-18 0-2'	S	08.25.2020 12:33	2 ft	670969-035
SS-18 2-3'	S	08.25.2020 12:36	3 ft	670969-036
SS-19 0-2'	S	08.25.2020 12:44	2 ft	670969-037
SS-19 2.-4.5'	S	08.25.2020 12:46	4.5 ft	670969-038
SS-BG 0-2'	S	08.25.2020 13:02	2 ft	670969-039
SS-BG 2-3.5'	S	08.25.2020 13:05	3.5 ft	670969-040



CASE NARRATIVE

Client Name: KJ Environmental & Civil Engineering

Project Name: Harrier Booster Pump

Project ID: OWL080420D
Work Order Number(s): 670969

Report Date: 08.28.2020
Date Received: 08.25.2020

Sample receipt non conformances and comments:

Hold all sampling of TPH and BTEX below 2.5 feet pending results of samples above 2.5 feet.

Sample receipt non conformances and comments per sample:

None



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-01 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-001 Date Collected: 08.25.2020 08:30 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 7.7
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1840	53.8	mg/kg	08.26.2020 18:36		5

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 7.7
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.9	53.9	mg/kg	08.26.2020 14:00	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.9	53.9	mg/kg	08.26.2020 14:00	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.9	53.9	mg/kg	08.26.2020 14:00	U	1
Total TPH	PHC635	<53.9	53.9	mg/kg	08.26.2020 14:00	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	119	%	70-135	08.26.2020 14:00	
o-Terphenyl	84-15-1	114	%	70-135	08.26.2020 14:00	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-01 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-001

Date Collected: 08.25.2020 08:30

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 7.7

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Toluene	108-88-3	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Ethylbenzene	100-41-4	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
m,p-Xylenes	179601-23-1	<0.00430	0.00430	mg/kg	08.26.2020 18:18	U	1
o-Xylene	95-47-6	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Total Xylenes	1330-20-7	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Total BTEX		<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	110	%	70-130	08.26.2020 18:18		
1,4-Difluorobenzene	540-36-3	100	%	70-130	08.26.2020 18:18		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster Pump

Sample Id: **SS-01 2-4 '** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-002 Date Collected: 08.25.2020 08:35 Sample Depth: 4 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 8.25
Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	157	10.8	mg/kg	08.26.2020 18:53		1



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-02 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-003 Date Collected: 08.25.2020 08:45 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 8.62
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3940	54.4	mg/kg	08.26.2020 18:58		5

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 8.62
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<54.6	54.6	mg/kg	08.26.2020 14:20	U	1
Diesel Range Organics (DRO)	C10C28DRO	<54.6	54.6	mg/kg	08.26.2020 14:20	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<54.6	54.6	mg/kg	08.26.2020 14:20	U	1
Total TPH	PHC635	<54.6	54.6	mg/kg	08.26.2020 14:20	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	120	%	70-135	08.26.2020 14:20	
o-Terphenyl	84-15-1	120	%	70-135	08.26.2020 14:20	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-02 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-003

Date Collected: 08.25.2020 08:45

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 8.62

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Toluene	108-88-3	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Ethylbenzene	100-41-4	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
m,p-Xylenes	179601-23-1	<0.00435	0.00435	mg/kg	08.26.2020 18:38	U	1
o-Xylene	95-47-6	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Total Xylenes	1330-20-7	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Total BTEX		<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	102	%	70-130	08.26.2020 18:38		
1,4-Difluorobenzene	540-36-3	103	%	70-130	08.26.2020 18:38		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-02 2-4'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-004

Date Collected: 08.25.2020 08:50

Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 7.38

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	84.8	10.8	mg/kg	08.26.2020 19:04		1

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster Pump

Sample Id: **SS-02 4-6'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-005 Date Collected: 08.25.2020 08:53 Sample Depth: 6 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 8.24
Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	83.9	11.0	mg/kg	08.26.2020 19:09		1

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-02 6-7'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-006

Date Collected: 08.25.2020 08:55

Sample Depth: 7 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 24.24

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	129	13.2	mg/kg	08.26.2020 19:26		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-03 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-007 Date Collected: 08.25.2020 09:09 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 8.18
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1070	10.9	mg/kg	08.26.2020 19:32		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 8.18
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<54.4	54.4	mg/kg	08.26.2020 14:40	U	1
Diesel Range Organics (DRO)	C10C28DRO	<54.4	54.4	mg/kg	08.26.2020 14:40	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<54.4	54.4	mg/kg	08.26.2020 14:40	U	1
Total TPH	PHC635	<54.4	54.4	mg/kg	08.26.2020 14:40	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	128	%	70-135	08.26.2020 14:40	
o-Terphenyl	84-15-1	109	%	70-135	08.26.2020 14:40	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-03 0-2'**
Lab Sample Id: 670969-007

Matrix: Soil
Date Collected: 08.25.2020 09:09

Date Received: 08.25.2020 16:27
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 8.18

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Toluene	108-88-3	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Ethylbenzene	100-41-4	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
m,p-Xylenes	179601-23-1	<0.00433	0.00433	mg/kg	08.26.2020 18:58	U	1
o-Xylene	95-47-6	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Total Xylenes	1330-20-7	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Total BTEX		<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	98	%	70-130	08.26.2020 18:58		
4-Bromofluorobenzene	460-00-4	112	%	70-130	08.26.2020 18:58		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-03 2-4'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-008

Date Collected: 08.25.2020 09:12

Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 8.79

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	171	10.9	mg/kg	08.26.2020 19:37		1

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-03 4-5'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-009 Date Collected: 08.25.2020 09:15 Sample Depth: 5 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 8.34
Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	809	54.4	mg/kg	08.26.2020 19:43		5



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KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-04 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-010 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 4.12
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	685	10.4	mg/kg	08.26.2020 19:48		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 4.12
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<52.2	52.2	mg/kg	08.26.2020 15:01	U	1
Diesel Range Organics (DRO)	C10C28DRO	<52.2	52.2	mg/kg	08.26.2020 15:01	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<52.2	52.2	mg/kg	08.26.2020 15:01	U	1
Total TPH	PHC635	<52.2	52.2	mg/kg	08.26.2020 15:01	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	114	%	70-135	08.26.2020 15:01	
o-Terphenyl	84-15-1	113	%	70-135	08.26.2020 15:01	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-04 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-010

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 4.12

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Toluene	108-88-3	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Ethylbenzene	100-41-4	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
m,p-Xylenes	179601-23-1	<0.00421	0.00421	mg/kg	08.26.2020 19:19	U	1
o-Xylene	95-47-6	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Total Xylenes	1330-20-7	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Total BTEX		<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	105	%	70-130	08.26.2020 19:19		
1,4-Difluorobenzene	540-36-3	102	%	70-130	08.26.2020 19:19		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster Pump

Sample Id: **SS-04 2-4'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-011 Date Collected: 08.25.2020 09:20 Sample Depth: 4 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 6.41
Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	142	10.6	mg/kg	08.26.2020 19:54		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-05 0-2.5'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-012 Date Collected: 08.25.2020 09:20 Sample Depth: 2.5 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 9.41
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3580	54.9	mg/kg	08.26.2020 20:11		5

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 9.41
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<55.4	55.4	mg/kg	08.26.2020 15:21	U	1
Diesel Range Organics (DRO)	C10C28DRO	<55.4	55.4	mg/kg	08.26.2020 15:21	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<55.4	55.4	mg/kg	08.26.2020 15:21	U	1
Total TPH	PHC635	<55.4	55.4	mg/kg	08.26.2020 15:21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	116	%	70-135	08.26.2020 15:21	
o-Terphenyl	84-15-1	118	%	70-135	08.26.2020 15:21	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-05 0-2.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-012

Date Collected: 08.25.2020 09:20

Sample Depth: 2.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 9.41

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Toluene	108-88-3	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Ethylbenzene	100-41-4	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
m,p-Xylenes	179601-23-1	<0.00440	0.00440	mg/kg	08.26.2020 19:39	U	1
o-Xylene	95-47-6	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Total Xylenes	1330-20-7	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Total BTEX		<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	105	%	70-130	08.26.2020 19:39		
4-Bromofluorobenzene	460-00-4	108	%	70-130	08.26.2020 19:39		



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-06 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-013 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 4.76
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	119	10.5	mg/kg	08.26.2020 20:16		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 4.76
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<52.6	52.6	mg/kg	08.26.2020 15:41	U	1
Diesel Range Organics (DRO)	C10C28DRO	<52.6	52.6	mg/kg	08.26.2020 15:41	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<52.6	52.6	mg/kg	08.26.2020 15:41	U	1
Total TPH	PHC635	<52.6	52.6	mg/kg	08.26.2020 15:41	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	122	%	70-135	08.26.2020 15:41	
o-Terphenyl	84-15-1	119	%	70-135	08.26.2020 15:41	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-06 0-2'**
Lab Sample Id: 670969-013

Matrix: Soil
Date Collected: 08.25.2020 09:20

Date Received: 08.25.2020 16:27
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 4.76

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Toluene	108-88-3	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Ethylbenzene	100-41-4	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
m,p-Xylenes	179601-23-1	<0.00416	0.00416	mg/kg	08.26.2020 20:00	U	1
o-Xylene	95-47-6	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Total Xylenes	1330-20-7	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Total BTEX		<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	98	%	70-130	08.26.2020 20:00		
4-Bromofluorobenzene	460-00-4	103	%	70-130	08.26.2020 20:00		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-06 2-3'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-014 Date Collected: 08.25.2020 09:20 Sample Depth: 3 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 4.97
Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	111	10.6	mg/kg	08.26.2020 20:33		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-07 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-015 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 6.85
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	97.0	10.8	mg/kg	08.26.2020 20:39		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 6.85
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.6	53.6	mg/kg	08.26.2020 16:01	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.6	53.6	mg/kg	08.26.2020 16:01	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.6	53.6	mg/kg	08.26.2020 16:01	U	1
Total TPH	PHC635	<53.6	53.6	mg/kg	08.26.2020 16:01	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	123	%	70-135	08.26.2020 16:01	
o-Terphenyl	84-15-1	121	%	70-135	08.26.2020 16:01	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-07 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-015

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 6.85

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Toluene	108-88-3	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Ethylbenzene	100-41-4	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
m,p-Xylenes	179601-23-1	<0.00428	0.00428	mg/kg	08.26.2020 20:20	U	1
o-Xylene	95-47-6	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Total Xylenes	1330-20-7	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Total BTEX		<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.26.2020 20:20		
1,4-Difluorobenzene	540-36-3	102	%	70-130	08.26.2020 20:20		



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-08 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-016 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 33.77
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1280	15.2	mg/kg	08.26.2020 20:44		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 33.77
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<75.4	75.4	mg/kg	08.26.2020 16:21	U	1
Diesel Range Organics (DRO)	C10C28DRO	<75.4	75.4	mg/kg	08.26.2020 16:21	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<75.4	75.4	mg/kg	08.26.2020 16:21	U	1
Total TPH	PHC635	<75.4	75.4	mg/kg	08.26.2020 16:21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	115	%	70-135	08.26.2020 16:21	
o-Terphenyl	84-15-1	117	%	70-135	08.26.2020 16:21	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-08 0-2'**
Lab Sample Id: 670969-016

Matrix: Soil
Date Collected: 08.25.2020 09:20

Date Received: 08.25.2020 16:27
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Tech: MAB

Analyst: MAB

Seq Number: 3135669

Prep Method: SW5035A

% Moisture: 33.77

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Toluene	108-88-3	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Ethylbenzene	100-41-4	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
m,p-Xylenes	179601-23-1	<0.00604	0.00604	mg/kg	08.26.2020 20:40	U	1
o-Xylene	95-47-6	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Total Xylenes	1330-20-7	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Total BTEX		<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	100	%	70-130	08.26.2020 20:40		
4-Bromofluorobenzene	460-00-4	105	%	70-130	08.26.2020 20:40		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-08 2-3'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-017 Date Collected: 08.25.2020 09:20 Sample Depth: 3 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 7.81
Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	49.8	10.8	mg/kg	08.26.2020 20:50		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-09 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-018 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 2.97
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	244	10.2	mg/kg	08.26.2020 20:55		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 2.97
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<51.4	51.4	mg/kg	08.26.2020 17:01	U	1
Diesel Range Organics (DRO)	C10C28DRO	<51.4	51.4	mg/kg	08.26.2020 17:01	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<51.4	51.4	mg/kg	08.26.2020 17:01	U	1
Total TPH	PHC635	<51.4	51.4	mg/kg	08.26.2020 17:01	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	117	%	70-135	08.26.2020 17:01	
o-Terphenyl	84-15-1	116	%	70-135	08.26.2020 17:01	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-09 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-018

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 2.97

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Toluene	108-88-3	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Ethylbenzene	100-41-4	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
m,p-Xylenes	179601-23-1	<0.00412	0.00412	mg/kg	08.26.2020 21:01	U	1
o-Xylene	95-47-6	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Total Xylenes	1330-20-7	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Total BTEX		<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	99	%	70-130	08.26.2020 21:01		
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.26.2020 21:01		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-09 2-3'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-019

Date Collected: 08.25.2020 09:20

Sample Depth: 3 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 4.17

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	54.9	10.4	mg/kg	08.26.2020 21:01		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-10 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-020 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 5.16
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	106	10.5	mg/kg	08.26.2020 21:07		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 5.16
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<52.7	52.7	mg/kg	08.26.2020 17:23	U	1
Diesel Range Organics (DRO)	C10C28DRO	<52.7	52.7	mg/kg	08.26.2020 17:23	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<52.7	52.7	mg/kg	08.26.2020 17:23	U	1
Total TPH	PHC635	<52.7	52.7	mg/kg	08.26.2020 17:23	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	116	%	70-135	08.26.2020 17:23	
o-Terphenyl	84-15-1	117	%	70-135	08.26.2020 17:23	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-10 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-020

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 5.16

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Toluene	108-88-3	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Ethylbenzene	100-41-4	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
m,p-Xylenes	179601-23-1	<0.00423	0.00423	mg/kg	08.26.2020 21:21	U	1
o-Xylene	95-47-6	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Total Xylenes	1330-20-7	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Total BTEX		<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	103	%	70-130	08.26.2020 21:21		
1,4-Difluorobenzene	540-36-3	97	%	70-130	08.26.2020 21:21		



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-11 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-021 Date Collected: 08.25.2020 10:53 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 6.16
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	10900	212	mg/kg	08.26.2020 21:40		20

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 6.16
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.0	53.0	mg/kg	08.26.2020 17:43	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.0	53.0	mg/kg	08.26.2020 17:43	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.0	53.0	mg/kg	08.26.2020 17:43	U	1
Total TPH	PHC635	<53.0	53.0	mg/kg	08.26.2020 17:43	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	134	%	70-135	08.26.2020 17:43	
o-Terphenyl	84-15-1	106	%	70-135	08.26.2020 17:43	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-11 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-021

Date Collected: 08.25.2020 10:53

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 6.16

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Toluene	108-88-3	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Ethylbenzene	100-41-4	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
m,p-Xylenes	179601-23-1	<0.00424	0.00424	mg/kg	08.26.2020 22:08	U	1
o-Xylene	95-47-6	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Total Xylenes	1330-20-7	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Total BTEX		<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	98	%	70-130	08.26.2020 22:08		
1,4-Difluorobenzene	540-36-3	95	%	70-130	08.26.2020 22:08		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-11 2-3'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-022 Date Collected: 08.25.2020 10:56 Sample Depth: 3 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 5.53
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	118	10.5	mg/kg	08.26.2020 21:57		1



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KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-12 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-023 Date Collected: 08.25.2020 11:05 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 3.82
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	352	10.4	mg/kg	08.26.2020 22:02		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 3.82
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<51.9	51.9	mg/kg	08.26.2020 18:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	<51.9	51.9	mg/kg	08.26.2020 18:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<51.9	51.9	mg/kg	08.26.2020 18:03	U	1
Total TPH	PHC635	<51.9	51.9	mg/kg	08.26.2020 18:03	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	117	%	70-135	08.26.2020 18:03	
o-Terphenyl	84-15-1	115	%	70-135	08.26.2020 18:03	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-12 0-2'**
Lab Sample Id: 670969-023

Matrix: Soil
Date Collected: 08.25.2020 11:05

Date Received: 08.25.2020 16:27
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 3.82

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Toluene	108-88-3	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Ethylbenzene	100-41-4	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
m,p-Xylenes	179601-23-1	<0.00413	0.00413	mg/kg	08.26.2020 22:37	U	1
o-Xylene	95-47-6	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Total Xylenes	1330-20-7	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Total BTEX		<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	111	%	70-130	08.26.2020 22:37	
1,4-Difluorobenzene	540-36-3	100	%	70-130	08.26.2020 22:37	

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-12 2-3.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-024

Date Collected: 08.25.2020 11:07

Sample Depth: 3.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 13.03

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	560	11.5	mg/kg	08.26.2020 22:08		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-13 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-025 Date Collected: 08.25.2020 11:12 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 19.26
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	154	12.4	mg/kg	08.26.2020 22:13		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 19.26
 Analyst: DTH Date Prep: 08.26.2020 16:30 Basis: Dry Weight
 Seq Number: 3135658

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<61.7	61.7	mg/kg	08.27.2020 00:49	U	1
Diesel Range Organics (DRO)	C10C28DRO	<61.7	61.7	mg/kg	08.27.2020 00:49	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<61.7	61.7	mg/kg	08.27.2020 00:49	U	1
Total TPH	PHC635	<61.7	61.7	mg/kg	08.27.2020 00:49	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	105	%	70-135	08.27.2020 00:49	
o-Terphenyl	84-15-1	105	%	70-135	08.27.2020 00:49	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-13 0-2'**
Lab Sample Id: 670969-025

Matrix: Soil
Date Collected: 08.25.2020 11:12

Date Received: 08.25.2020 16:27
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 19.26

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Toluene	108-88-3	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Ethylbenzene	100-41-4	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
m,p-Xylenes	179601-23-1	<0.00496	0.00496	mg/kg	08.27.2020 01:41	U	1
o-Xylene	95-47-6	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Total Xylenes	1330-20-7	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Total BTEX		<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.27.2020 01:41		
1,4-Difluorobenzene	540-36-3	103	%	70-130	08.27.2020 01:41		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-13 2-4'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-026 Date Collected: 08.25.2020 11:15 Sample Depth: 4 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 2.69
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	12.8	10.4	mg/kg	08.26.2020 22:30		1

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster Pump

Sample Id: **SS-13 4-5'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-027 Date Collected: 08.25.2020 11:18 Sample Depth: 5 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 6.28
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	11.4	10.8	mg/kg	08.26.2020 22:36		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-14 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-028 Date Collected: 08.25.2020 11:27 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 6.21
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	13500	213	mg/kg	08.26.2020 22:41		20

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 6.21
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.4	53.4	mg/kg	08.26.2020 18:22	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.4	53.4	mg/kg	08.26.2020 18:22	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.4	53.4	mg/kg	08.26.2020 18:22	U	1
Total TPH	PHC635	<53.4	53.4	mg/kg	08.26.2020 18:22	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	120	%	70-135	08.26.2020 18:22	
o-Terphenyl	84-15-1	111	%	70-135	08.26.2020 18:22	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-14 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-028

Date Collected: 08.25.2020 11:27

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 6.21

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Toluene	108-88-3	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Ethylbenzene	100-41-4	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
m,p-Xylenes	179601-23-1	<0.00427	0.00427	mg/kg	08.26.2020 23:18	U	1
o-Xylene	95-47-6	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Total Xylenes	1330-20-7	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Total BTEX		<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	90	%	70-130	08.26.2020 23:18		
4-Bromofluorobenzene	460-00-4	110	%	70-130	08.26.2020 23:18		



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-15 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-029 Date Collected: 08.25.2020 11:34 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 6.78
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	15500	214	mg/kg	08.26.2020 22:47		20

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 6.78
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.9	53.9	mg/kg	08.26.2020 18:43	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.9	53.9	mg/kg	08.26.2020 18:43	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.9	53.9	mg/kg	08.26.2020 18:43	U	1
Total TPH	PHC635	<53.9	53.9	mg/kg	08.26.2020 18:43	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	115	%	70-135	08.26.2020 18:43	
o-Terphenyl	84-15-1	112	%	70-135	08.26.2020 18:43	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-15 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-029

Date Collected: 08.25.2020 11:34

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 6.78

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Toluene	108-88-3	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Ethylbenzene	100-41-4	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
m,p-Xylenes	179601-23-1	<0.00425	0.00425	mg/kg	08.26.2020 23:38	U	1
o-Xylene	95-47-6	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Total Xylenes	1330-20-7	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Total BTEX		<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	102	%	70-130	08.26.2020 23:38		
4-Bromofluorobenzene	460-00-4	107	%	70-130	08.26.2020 23:38		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-15 2-4'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-030 Date Collected: 08.25.2020 11:37 Sample Depth: 4 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 31.51
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3950	72.7	mg/kg	08.26.2020 22:52		5

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-15 4-5'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-031 Date Collected: 08.25.2020 11:40 Sample Depth: 5 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 5.81
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	753	10.6	mg/kg	08.26.2020 22:58		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-16 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-032 Date Collected: 08.25.2020 11:42 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 4.9
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	167	10.4	mg/kg	08.26.2020 23:15		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 4.9
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<52.6	52.6	mg/kg	08.26.2020 19:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	<52.6	52.6	mg/kg	08.26.2020 19:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<52.6	52.6	mg/kg	08.26.2020 19:03	U	1
Total TPH	PHC635	<52.6	52.6	mg/kg	08.26.2020 19:03	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	122	%	70-135	08.26.2020 19:03	
o-Terphenyl	84-15-1	114	%	70-135	08.26.2020 19:03	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-16 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-032

Date Collected: 08.25.2020 11:42

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 4.9

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Toluene	108-88-3	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Ethylbenzene	100-41-4	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
m,p-Xylenes	179601-23-1	<0.00418	0.00418	mg/kg	08.26.2020 23:59	U	1
o-Xylene	95-47-6	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Total Xylenes	1330-20-7	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Total BTEX		<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	105	%	70-130	08.26.2020 23:59		
4-Bromofluorobenzene	460-00-4	107	%	70-130	08.26.2020 23:59		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-16 2-3'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-033

Date Collected: 08.25.2020 11:45

Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 5.69

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	389	10.5	mg/kg	08.26.2020 23:20		1



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KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-17 0-2.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-034

Date Collected: 08.25.2020 12:30

Sample Depth: 2.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 21.31

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3720	63.2	mg/kg	08.26.2020 23:37		5

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DTH

% Moisture: 21.31

Analyst: DTH

Date Prep: 08.26.2020 14:00

Basis: Dry Weight

Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<63.6	63.6	mg/kg	08.26.2020 19:23	U	1
Diesel Range Organics (DRO)	C10C28DRO	610	63.6	mg/kg	08.26.2020 19:23		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	206	63.6	mg/kg	08.26.2020 19:23		1
Total TPH	PHC635	816	63.6	mg/kg	08.26.2020 19:23		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	120	%	70-135	08.26.2020 19:23	
o-Terphenyl	84-15-1	121	%	70-135	08.26.2020 19:23	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-17 0-2.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-034

Date Collected: 08.25.2020 12:30

Sample Depth: 2.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 21.31

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Toluene	108-88-3	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Ethylbenzene	100-41-4	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
m,p-Xylenes	179601-23-1	<0.00506	0.00506	mg/kg	08.27.2020 00:19	U	1
o-Xylene	95-47-6	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Total Xylenes	1330-20-7	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Total BTEX		<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	100	%	70-130	08.27.2020 00:19		
1,4-Difluorobenzene	540-36-3	103	%	70-130	08.27.2020 00:19		



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-18 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-035 Date Collected: 08.25.2020 12:33 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 7.8
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	2790	54.1	mg/kg	08.26.2020 23:43		5

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 7.8
 Analyst: DTH Date Prep: 08.26.2020 16:30 Basis: Dry Weight
 Seq Number: 3135658

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<54.1	54.1	mg/kg	08.27.2020 10:34	U	1
Diesel Range Organics (DRO)	C10C28DRO	1980	54.1	mg/kg	08.27.2020 10:34		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	1010	54.1	mg/kg	08.27.2020 10:34		1
Total TPH	PHC635	2990	54.1	mg/kg	08.27.2020 10:34		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	115	%	70-135	08.27.2020 10:34	
o-Terphenyl	84-15-1	113	%	70-135	08.27.2020 10:34	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-18 0-2'**
Lab Sample Id: 670969-035

Matrix: Soil
Date Collected: 08.25.2020 12:33

Date Received: 08.25.2020 16:27
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 7.8

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Toluene	108-88-3	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Ethylbenzene	100-41-4	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
m,p-Xylenes	179601-23-1	<0.00430	0.00430	mg/kg	08.27.2020 00:39	U	1
o-Xylene	95-47-6	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Total Xylenes	1330-20-7	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Total BTEX		<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	99	%	70-130	08.27.2020 00:39		
4-Bromofluorobenzene	460-00-4	100	%	70-130	08.27.2020 00:39		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-18 2-3'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-036 Date Collected: 08.25.2020 12:36 Sample Depth: 3 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 10.26
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	401	11.1	mg/kg	08.26.2020 23:48		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-19 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-037 Date Collected: 08.25.2020 12:44 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 12.42
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	390	11.4	mg/kg	08.26.2020 23:54		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 12.42
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<56.8	56.8	mg/kg	08.26.2020 19:43	U	1
Diesel Range Organics (DRO)	C10C28DRO	118	56.8	mg/kg	08.26.2020 19:43		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	59.4	56.8	mg/kg	08.26.2020 19:43		1
Total TPH	PHC635	177	56.8	mg/kg	08.26.2020 19:43		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	121	%	70-135	08.26.2020 19:43	
o-Terphenyl	84-15-1	120	%	70-135	08.26.2020 19:43	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-19 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-037

Date Collected: 08.25.2020 12:44

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 12.42

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Toluene	108-88-3	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Ethylbenzene	100-41-4	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
m,p-Xylenes	179601-23-1	<0.00456	0.00456	mg/kg	08.27.2020 01:00	U	1
o-Xylene	95-47-6	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Total Xylenes	1330-20-7	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Total BTEX		<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	99	%	70-130	08.27.2020 01:00		
1,4-Difluorobenzene	540-36-3	98	%	70-130	08.27.2020 01:00		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster PumpSample Id: **SS-19 2.-4.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-038

Date Collected: 08.25.2020 12:46

Sample Depth: 4.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 10.95

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	122	11.2	mg/kg	08.26.2020 23:59		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-BG 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-039 Date Collected: 08.25.2020 13:02 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 16.87
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	376	11.9	mg/kg	08.27.2020 00:05		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 16.87
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<60.3	60.3	mg/kg	08.26.2020 20:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	<60.3	60.3	mg/kg	08.26.2020 20:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<60.3	60.3	mg/kg	08.26.2020 20:03	U	1
Total TPH	PHC635	<60.3	60.3	mg/kg	08.26.2020 20:03	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	126	%	70-135	08.26.2020 20:03	
o-Terphenyl	84-15-1	107	%	70-135	08.26.2020 20:03	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-BG 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-039

Date Collected: 08.25.2020 13:02

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 16.87

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Toluene	108-88-3	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Ethylbenzene	100-41-4	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
m,p-Xylenes	179601-23-1	<0.00478	0.00478	mg/kg	08.27.2020 01:20	U	1
o-Xylene	95-47-6	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Total Xylenes	1330-20-7	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Total BTEX		<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.27.2020 01:20		
1,4-Difluorobenzene	540-36-3	99	%	70-130	08.27.2020 01:20		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster Pump

Sample Id: **SS-BG 2-3.5'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-040 Date Collected: 08.25.2020 13:05 Sample Depth: 3.5 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 9.33
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	63.0	11.0	mg/kg	08.27.2020 00:10		1

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: Chloride by EPA 300

Seq Number: 3135673

MB Sample Id: 7710237-1-BLK

Matrix: Solid

LCS Sample Id: 7710237-1-BKS

Prep Method: E300P

Date Prep: 08.26.2020

LCSD Sample Id: 7710237-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	262	105	265	106	90-110	1	20	mg/kg	08.26.2020 21:29	

Analytical Method: Chloride by EPA 300

Seq Number: 3135672

MB Sample Id: 7710229-1-BLK

Matrix: Solid

LCS Sample Id: 7710229-1-BKS

Prep Method: E300P

Date Prep: 08.26.2020

LCSD Sample Id: 7710229-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	262	105	266	106	90-110	2	20	mg/kg	08.26.2020 18:25	

Analytical Method: Chloride by EPA 300

Seq Number: 3135673

Parent Sample Id: 670969-021

Matrix: Soil

MS Sample Id: 670969-021 S

Prep Method: E300P

Date Prep: 08.26.2020

MSD Sample Id: 670969-021 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	10900	214	11100	93	11100	93	90-110	0	20	mg/kg	08.26.2020 21:46	

Analytical Method: Chloride by EPA 300

Seq Number: 3135673

Parent Sample Id: 670969-031

Matrix: Soil

MS Sample Id: 670969-031 S

Prep Method: E300P

Date Prep: 08.26.2020

MSD Sample Id: 670969-031 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	753	212	963	99	965	100	90-110	0	20	mg/kg	08.26.2020 23:04	

Analytical Method: Chloride by EPA 300

Seq Number: 3135672

Parent Sample Id: 670969-001

Matrix: Soil

MS Sample Id: 670969-001 S

Prep Method: E300P

Date Prep: 08.26.2020

MSD Sample Id: 670969-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	1840	216	2040	93	2050	97	90-110	0	20	mg/kg	08.26.2020 18:41	

Analytical Method: Chloride by EPA 300

Seq Number: 3135672

Parent Sample Id: 670969-011

Matrix: Soil

MS Sample Id: 670969-011 S

Prep Method: E300P

Date Prep: 08.26.2020

MSD Sample Id: 670969-011 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	142	212	361	103	363	104	90-110	1	20	mg/kg	08.26.2020 19:59	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * | (C - E) / (C + E) |$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: Percent Moisture

Seq Number: 3135705

Matrix: Solid

MB Sample Id: 3135705-1-BLK

Parameter

Percent Moisture

**MB
Result**

<

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135706

Matrix: Solid

MB Sample Id: 3135706-1-BLK

Parameter

Percent Moisture

**MB
Result**

<

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135708

Matrix: Solid

MB Sample Id: 3135708-1-BLK

Parameter

Percent Moisture

**MB
Result**

<

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135705

Matrix: Sludge

Parent Sample Id: 671106-001

MD Sample Id: 671106-001 D

Parameter

Percent Moisture

**Parent
Result**

50.9

**MD
Result**

50.5

%RPD

1

**RPD
Limit**

20

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135705

Matrix: Sludge

Parent Sample Id: 671107-005

MD Sample Id: 671107-005 D

Parameter

Percent Moisture

**Parent
Result**

64.4

**MD
Result**

64.0

%RPD

1

**RPD
Limit**

20

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135706

Matrix: Soil

Parent Sample Id: 670969-010

MD Sample Id: 670969-010 D

Parameter

Percent Moisture

**Parent
Result**

4.12

**MD
Result**

4.11

%RPD

0

**RPD
Limit**

20

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: Percent Moisture

Seq Number: 3135706

Matrix: Soil

Parent Sample Id: 670969-019

MD Sample Id: 670969-019 D

Parameter	Parent Result	MD Result	%RPD	RPD Limit	Units	Analysis Date	Flag
Percent Moisture	4.17	4.00	4	20	%	08.27.2020 13:45	

Analytical Method: Percent Moisture

Seq Number: 3135708

Matrix: Soil

Parent Sample Id: 670969-029

MD Sample Id: 670969-029 D

Parameter	Parent Result	MD Result	%RPD	RPD Limit	Units	Analysis Date	Flag
Percent Moisture	6.78	6.72	1	20	%	08.27.2020 13:45	

Analytical Method: Percent Moisture

Seq Number: 3135708

Matrix: Soil

Parent Sample Id: 670969-039

MD Sample Id: 670969-039 D

Parameter	Parent Result	MD Result	%RPD	RPD Limit	Units	Analysis Date	Flag
Percent Moisture	16.9	15.9	6	20	%	08.27.2020 13:45	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135677

Matrix: Solid

MB Sample Id: 7710220-1-BLK

LCS Sample Id: 7710220-1-BKS

Prep Method: SW8015P

Date Prep: 08.26.2020

LCSD Sample Id: 7710220-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	993	99	1030	103	70-135	4	35	mg/kg	08.26.2020 11:59	
Diesel Range Organics (DRO)	<50.0	1000	1080	108	1090	109	70-135	1	35	mg/kg	08.26.2020 11:59	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	119		134		131		70-135	%	08.26.2020 11:59
o-Terphenyl	121		130		122		70-135	%	08.26.2020 11:59

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135658

Matrix: Solid

MB Sample Id: 7710230-1-BLK

LCS Sample Id: 7710230-1-BKS

Prep Method: SW8015P

Date Prep: 08.26.2020

LCSD Sample Id: 7710230-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1000	100	1000	100	70-135	0	35	mg/kg	08.26.2020 21:46	
Diesel Range Organics (DRO)	<50.0	1000	1040	104	1050	105	70-135	1	35	mg/kg	08.26.2020 21:46	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	90		119		118		70-135	%	08.26.2020 21:46
o-Terphenyl	88		107		105		70-135	%	08.26.2020 21:46

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * | (C - E) / (C + E) |$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135677

Matrix: Solid

Prep Method: SW8015P

Date Prep: 08.26.2020

MB Sample Id: 7710220-1-BLK

Parameter

	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	08.26.2020 11:38	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135658

Matrix: Solid

Prep Method: SW8015P

Date Prep: 08.26.2020

MB Sample Id: 7710230-1-BLK

Parameter

	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	08.26.2020 21:26	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135677

Matrix: Soil

Prep Method: SW8015P

Date Prep: 08.26.2020

Parent Sample Id: 670985-012

MS Sample Id: 670985-012 S

MSD Sample Id: 670985-012 SD

Parameter

	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1000	100	1100	111	70-135	10	35	mg/kg	08.26.2020 12:59	
Diesel Range Organics (DRO)	<50.0	1000	1080	108	1050	106	70-135	3	35	mg/kg	08.26.2020 12:59	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	135		132		70-135	%	08.26.2020 12:59
o-Terphenyl	128		115		70-135	%	08.26.2020 12:59

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135658

Matrix: Soil

Prep Method: SW8015P

Date Prep: 08.26.2020

Parent Sample Id: 671092-001

MS Sample Id: 671092-001 S

MSD Sample Id: 671092-001 SD

Parameter

	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	999	865	87	914	92	70-135	6	35	mg/kg	08.26.2020 22:47	
Diesel Range Organics (DRO)	<50.0	999	924	92	975	98	70-135	5	35	mg/kg	08.26.2020 22:47	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	122		128		70-135	%	08.26.2020 22:47
o-Terphenyl	112		117		70-135	%	08.26.2020 22:47

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: BTEX by EPA 8021B

Seq Number: 3135669

Matrix: Solid

Prep Method: SW5035A

Date Prep: 08.26.2020

MB Sample Id: 7710236-1-BLK

LCS Sample Id: 7710236-1-BKS

LCSD Sample Id: 7710236-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.102	102	0.100	100	70-130	2	35	mg/kg	08.26.2020 17:01	
Toluene	<0.00200	0.100	0.0967	97	0.0948	95	70-130	2	35	mg/kg	08.26.2020 17:01	
Ethylbenzene	<0.00200	0.100	0.102	102	0.0997	100	71-129	2	35	mg/kg	08.26.2020 17:01	
m,p-Xylenes	<0.00400	0.200	0.206	103	0.202	101	70-135	2	35	mg/kg	08.26.2020 17:01	
o-Xylene	<0.00200	0.100	0.103	103	0.0988	99	71-133	4	35	mg/kg	08.26.2020 17:01	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	103		101		94		70-130	%	08.26.2020 17:01
4-Bromofluorobenzene	108		99		96		70-130	%	08.26.2020 17:01

Analytical Method: BTEX by EPA 8021B

Seq Number: 3135669

Matrix: Soil

Prep Method: SW5035A

Date Prep: 08.26.2020

Parent Sample Id: 670969-001

MS Sample Id: 670969-001 S

MSD Sample Id: 670969-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00215	0.108	0.110	102	0.101	94	70-130	9	35	mg/kg	08.27.2020 02:01	
Toluene	<0.00215	0.108	0.103	95	0.0955	88	70-130	8	35	mg/kg	08.27.2020 02:01	
Ethylbenzene	<0.00215	0.108	0.105	97	0.101	94	71-129	4	35	mg/kg	08.27.2020 02:01	
m,p-Xylenes	<0.00431	0.215	0.212	99	0.201	93	70-135	5	35	mg/kg	08.27.2020 02:01	
o-Xylene	<0.00215	0.108	0.106	98	0.0982	91	71-133	8	35	mg/kg	08.27.2020 02:01	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	100		99		70-130	%	08.27.2020 02:01
4-Bromofluorobenzene	103		100		70-130	%	08.27.2020 02:01

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



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Odessa, Texas (432-563-1800)

Norcross, Georgia (770-449-8800)

Lakeland, Florida (863-646-8526)

Tampa, Florida (813-620-2000)

Client / Reporting Information				Project Information				Analytical Information				Matrix Codes				
Company Name / Branch: KLE, Environmental & Civil Engineering				Project Name/Number: OWL102816D				Project Location: OWL080410D								
Company Address: 500 Mosely Road, Cross Roads, Texas 76227				Project Location: 301				Invoice To: Offshore Water Logistics								
Email: james@klexenvironmental.com Phone No: (940) 387-0805				Invoice To: 301				PO Number:								
Project Contact: James Fox				Project Contact: Travis Redick				PO Number:								
Sample Name: Fredrick Redick				Sample Name: Fredrick Redick				Sample Name: Fredrick Redick								
Field ID / Point of Collection				Collection				Number of preserved bottles				Notes:				
No.	Field ID / Point of Collection	Sample Depth	Date	Time	Matrix	# of bottles	ICI	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	NONE	Notes:	
1	SS-01	0-2'	8/25	0830	SS	1										
2	SS-01	2-4'	8/25	0835	SS	1										
3	SS-02	0-2'	8/25	0845	SS	1										
4	SS-02	2-4'	8/25	0850	SS	1										
5	SS-02	4-6'	8/25	0853	SS	1										
6	SS-02	6-7'	8/25	0855	SS	1										
7	SS-03	0-2'	8/25	0909	SS	1										
8	SS-03	2-4'	8/25	0912	SS	1										
9	SS-03	4-5'	8/25	0915	SS	1										
10	SS-04	0-2'	8/25	0920	SS	1										
Turnaround Time (Business days)																
Data Deliverable Information																
<input type="checkbox"/> Same Day TAT <input type="checkbox"/> Next Day EMERGENCY <input type="checkbox"/> 2 Day EMERGENCY <input checked="" type="checkbox"/> 3 Day EMERGENCY				<input type="checkbox"/> 5 Day TAT <input type="checkbox"/> 7 Day TAT <input type="checkbox"/> Contract TAT				<input type="checkbox"/> Level II Std QC <input type="checkbox"/> Level III Std QC + Forms <input type="checkbox"/> Level 3 (CLP Forms) <input type="checkbox"/> TRRP Checklist				<input type="checkbox"/> Level IV (Full Data Pkg / raw data) <input type="checkbox"/> TRRP Level IV <input type="checkbox"/> UST / RG-411				
TAT Starts Day received by Lab, if received by 5:00 pm																
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																
Relinquished By: <i>James Fox</i>				Date Time: 8/25 1627				Received By: 1				Date Time: 8/25 1627				
Relinquished By: <i>Alice Cuffin</i>				Date Time: 8/25 1627				Received By: 3				Date Time: 8/25 1627				
Relinquished By: 5				Date Time: 8/25 1627				Received By: 5				Date Time: 8/25 1627				
FED-EX / UPS: Tracking #				On line				Cooler Temp.				Thermo Corr. Factor				
30/0.8				-0.8												

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to XENCO Laboratories and its affiliates, subcontractors and assigns XENCO's standard terms and conditions of service unless previously negotiated under a fully executed client contract.



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Service Center - San Antonio, Texas (210-509-3334)

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670969

Odessa, Texas (432-563-1800)

Norcross, Georgia (770-449-8800)

Lakeland, Florida (863-646-8526)
Tampa, Florida (813-620-2000)

Xenco Quote #

Xenco Job #

Client / Reporting Information				Project Information				Analytical Information				Matrix Codes					
Company Name / Branch: KJE, Environmental & Civil Engineering				Project Name/Number: OWL102816D Owl-0804201													
Company Address: 500 Mosely Road, Cross Roads, Texas 76227				Project Location: Jal													
Email: james@kjenvironmental.com Phone No: (940)387-0905				Invoice To: Offfield Water Logistics													
Project Contact: James Fox				PO Number:													
Sample's Name Travis Redlick																	
No.	Field ID / Point of Collection	Collection	Sample Depth	Date	Time	Matrix	# of bottles	HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	NONE	Notes	Field Comments
1	SS-04 2-4'		4'	8/25	0925	SS	1										
2	SS-05 0-2.5'		2.5'														
3	SS-06 0-2'		2'														
4	SS-06 2-3'		3'														
5	SS-07 0-2'		2'														
6	SS-08 0-2'		2'														
7	SS-08 2-3'		3'														
8	SS-09 0-2'		2'														
9	SS-09 2-3'		3'														
10	SS-10 0-2'		2'														
Turnaround Time (Business days)																	
Data Deliverable Information																	
<input type="checkbox"/> Same Day TAT <input type="checkbox"/> 5 Day TAT <input type="checkbox"/> Level II Std QC <input type="checkbox"/> Level IV (Full Data Pkg/raw data) <input type="checkbox"/> Next Day EMERGENCY <input type="checkbox"/> 7 Day TAT <input type="checkbox"/> Level III Std QC+ Forms <input type="checkbox"/> TRRP Level IV <input type="checkbox"/> 2 Day EMERGENCY <input type="checkbox"/> Contract TAT <input type="checkbox"/> Level 3 (CLP Forms) <input type="checkbox"/> UST / RG-411 <input checked="" type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> TRRP Checklist																	
TAT Starts Day received by Lab, if received by 5:00 pm																	
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																	
Relinquished by Sample:				Date Time:				Received By:				Date Time:					
1. <i>[Signature]</i>				8/25/16 21				1				2					
Relinquished by:				Date Time:				Received By:				Date Time:					
3. <i>Chae Aifan</i>				8/25/16 23				3				4					
Relinquished by:				Date Time:				Received By:				Date Time:					
5. <i>[Signature]</i>				8/25/16 23				5				6					
<input checked="" type="checkbox"/> On Ice <input type="checkbox"/> Cooler Temp. <input type="checkbox"/> Thermo. Corr. Factor 3.0/2.8 -0.0																	

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to XENCO Laboratories and its affiliates, subcontractors and assigns XENCO's standard terms and conditions of service unless previously negotiated under a fully executed client contract.



Setting the Standard since 1990

Stafford, Texas (281-240-4200)

Dallas Texas (214-902-0300)

Service Center - San Antonio, Texas (210-509-3334)

www.xenco.com

CHAIN OF CUSTODY

Page 2 of 4

670969

Odessa, Texas (432-563-1800)

Norcross, Georgia (770-449-8800)

Lakeland, Florida (863-646-8526)
Tampa, Florida (813-520-2000)

Xenco Quote #

Xenco Job #

Client / Reporting Information				Project Information				Analytical Information				Matrix Codes							
Company Name / Branch: KJE Environmental & Civil Engineering				Project Name/Number: OWL 102816D <i>OW-050401D</i>															
Company Address: 500 Mosely Road, Cross Roads, Texas 76227				Project Location: Offfield Water Logistics															
Email: <i>james@kjenvironmental.com</i> Phone No: (940)387-0805				Invoice To:															
Project Contact: James Fox				PO Number:															
Samplers Name: <i>Travis Reddick</i>																			
No.	Field ID / Point of Collection	Sample Depth	Date	Time	Matrix	# of bottles	HCI	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MeOH	NONE	BTEX 8260 (5035)	TPH	CHLORIDES	Field Comments	
1	SS-1	0-2'	8/25	1053	SS	1									X	X	X		
2	SS-11	2-3'													X	X	X		
3	SS-12	0-2'													X	X	X		
4	SS-12	2-3.5'													X	X	X		
5	SS-13	0-2'													X	X	X		
6	SS-13	2-4'													X	X	X		
7	SS-13	4-5'													X	X	X		
8	SS-14	0-2'													X	X	X		
9	SS-15	0-2'													X	X	X		
10	SS-15	2-4'													X	X	X		
Turnaround Time (Business days)																			
Data Deliverable Information																			
Notes:																			
<input type="checkbox"/> Same Day TAT <input type="checkbox"/> 5 Day TAT <input type="checkbox"/> Level II Sid QC <input type="checkbox"/> Level IV (Full Data Pkg raw data) <input type="checkbox"/> Next Day EMERGENCY <input type="checkbox"/> 7 Day TAT <input type="checkbox"/> Level III Sid QC+ Forms <input type="checkbox"/> TRRP Level IV <input type="checkbox"/> 2 Day EMERGENCY <input type="checkbox"/> Contract TAT <input type="checkbox"/> Level 3 (CLP Forms) <input type="checkbox"/> UST / RG 411 <input checked="" type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> TRRP Checklist																			
TAT Starts Day received by Lab, if received by 5:00 pm																			
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																			
Relinquished by: <i>[Signature]</i>				Date Time: <i>8/26/1627</i>				Received By: <i>1</i>				Date Time: <i>8/26/1627</i>				Relinquished By: <i>2</i>			
Relinquished by: <i>Lee Cufran</i>				Date Time: <i>8/26/1627</i>				Received By: <i>3</i>				Date Time: <i>8/26/1627</i>				Relinquished By: <i>4</i>			
Relinquished by: <i>5</i>				Date Time: <i>8/26/1627</i>				Received By: <i>5</i>				Date Time: <i>8/26/1627</i>				Relinquished By: <i>5</i>			
Custody Seal # <i>30123</i> Preserved where applicable <input checked="" type="checkbox"/> On Ice Cooler Temp. <i>-0.8</i> Thermo. Corr. Factor																			
FED-EX / UPS: Tracking #																			
HOLD all BTEX and TPH sampling below 2.5 feet pending results of samples above 2.5 feet.																			

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to XENCO Laboratories and its affiliates, subcontractors and assigns XENCO's standard terms and conditions of service unless previously negotiated under a fully executed client contract.

Odessa, Texas (432-563-1800)

Norcross, Georgia (770-449-8800)

Lakeland, Florida (863-646-8526)
Tampa, Florida (813-620-2000)

Xenco Quote #

Xenco Job #

Client / Reporting Information			Project Information			Analytical Information			Matrix Codes					
Company Name / Branch: KJE Environmental & Civil Engineering			Project Name/Number: OWL102816D			Project Location: 5d1			S = Soil/Sed/Solid GW = Ground Water DW = Drinking Water P = Product SW = Surface water SL = Sludge OW = Ocean/Sea Water W = Wipe O = Oil WW = Waste Water A = Air					
Company Address: 500 Moseley Road, Cross Roads, Texas 76227			Invoice To: James FOX			Officed Water Logistics								
Email: james@kjenvironmental.com			Phone No: (940)367-0805			PO Number:								
Project Contact: James FOX			Samples Name											
Field ID / Point of Collection			Collection			Number of preserved bottles			Field Comments					
No.	Sample Depth	Date	Time	Matrix	# of bottles	CI	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	NONE	
1	SS-15 4'-5'	8/25	1140	SS	1									X
2	SS-16 0-2'		1142											X
3	SS-16 2-4'		1145											X
4	SS-17 0-2.5'		1230											
5	SS-18 0-2'		1233											
6	SS-18 2-2'		1236											
7	SS-19 0-2'		1236											
8	SS-19 2-4.5'		1302											
9	SS-19 0-2'		1302											
10	SS-19 2-3.5'		1305											
Turnaround Time (Business days)			Data Deliverable Information			Notes:								
<input type="checkbox"/> Same Day TAT			<input type="checkbox"/> 5 Day TAT			<input type="checkbox"/> Level II Std QC			<input type="checkbox"/> Level IV (Full Data Pkg / raw data)			H/OCD all sampling of TPH and BTEX below 2.5 feet pending results of samples above 2.5 feet.		
<input type="checkbox"/> Next Day EMERGENCY			<input type="checkbox"/> 7 Day TAT			<input type="checkbox"/> Level III Std QC+ Forms			<input type="checkbox"/> TRRP Level IV					
<input type="checkbox"/> 2 Day EMERGENCY			<input type="checkbox"/> Contract TAT			<input type="checkbox"/> Level 3 (CLP Forms)			<input type="checkbox"/> UST / RG -411					
<input checked="" type="checkbox"/> 3 Day EMERGENCY			<input type="checkbox"/> TRRP Checklist											
TAT Starts Day received by Lab, if received by 5:00 pm			FED-EX / UPS: Tracking #											
Relinquished by Sample:			Date Time:			Received By:			Date Time:			Received By:		
Relinquished by:			8/25 1 6:21			1			2			2		
Relinquished by:			8/25 16:27			3			4			4		
Relinquished by:			Date Time:			Received By:			Date Time:			Received By:		
5			5			5			5			5		

Inter-Office Shipment

IOS Number : **69397**

Date/Time: 08.26.2020

Created by: Cloe Clifton

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

Air Bill No.: 771368231354

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
670969-001	S	SS-01 0-2'	08.25.2020 08:30	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-002	S	SS-01 2-4'	08.25.2020 08:35	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-003	S	SS-02 0-2'	08.25.2020 08:45	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-004	S	SS-02 2-4'	08.25.2020 08:50	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-005	S	SS-02 4-6'	08.25.2020 08:53	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-006	S	SS-02 6-7'	08.25.2020 08:55	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-007	S	SS-03 0-2'	08.25.2020 09:09	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-008	S	SS-03 2-4'	08.25.2020 09:12	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-009	S	SS-03 4-5'	08.25.2020 09:15	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-010	S	SS-04 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-011	S	SS-04 2-4'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-012	S	SS-05 0-2.5'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-013	S	SS-06 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-014	S	SS-06 2-3'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-015	S	SS-07 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-016	S	SS-08 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-017	S	SS-08 2-3'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-018	S	SS-09 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-019	S	SS-09 2-3'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-020	S	SS-10 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-021	S	SS-11 0-2'	08.25.2020 10:53	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-022	S	SS-11 2-3'	08.25.2020 10:56	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-023	S	SS-12 0-2'	08.25.2020 11:05	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-024	S	SS-12 2-3.5'	08.25.2020 11:07	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-025	S	SS-13 0-2'	08.25.2020 11:12	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	

Inter-Office Shipment

IOS Number : **69397**

Date/Time: 08.26.2020

Created by: Cloe Clifton

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

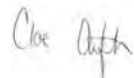
Air Bill No.: 771368231354

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
670969-026	S	SS-13 2-4'	08.25.2020 11:15	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-027	S	SS-13 4-5'	08.25.2020 11:18	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-028	S	SS-14 0-2'	08.25.2020 11:27	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-029	S	SS-15 0-2'	08.25.2020 11:34	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-030	S	SS-15 2-4'	08.25.2020 11:37	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-031	S	SS-15 4-5'	08.25.2020 11:40	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-032	S	SS-16 0-2'	08.25.2020 11:42	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-033	S	SS-16 2-3'	08.25.2020 11:45	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-034	S	SS-17 0-2.5'	08.25.2020 12:30	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-035	S	SS-18 0-2'	08.25.2020 12:33	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-036	S	SS-18 2-3'	08.25.2020 12:36	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-037	S	SS-19 0-2'	08.25.2020 12:44	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-038	S	SS-19 2-4.5'	08.25.2020 12:46	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-039	S	SS-BG 0-2'	08.25.2020 13:02	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-040	S	SS-BG 2-3.5'	08.25.2020 13:05	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	

Inter Office Shipment or Sample Comments:

Relinquished By:



Cloe Clifton

Date Relinquished: 08.26.2020

Received By:



Brianna Teel

Date Received: 08.27.2020

Cooler Temperature: 0.5

Inter Office Report- Sample Receipt Checklist

Sent To: Midland

IOS #: 69397

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : IR-8

Sent By: Cloe Clifton

Date Sent: 08.26.2020 10.45 AM

Received By: Brianna Teel

Date Received: 08.27.2020 11.36 AM

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	.5
#2 *Shipping container in good condition?	Yes
#3 *Samples received with appropriate temperature?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 *Custody Seals Signed and dated for Containers/coolers	Yes
#6 *IOS present?	Yes
#7 Any missing/extra samples?	No
#8 IOS agrees with sample label(s)/matrix?	Yes
#9 Sample matrix/ properties agree with IOS?	Yes
#10 Samples in proper container/ bottle?	Yes
#11 Samples properly preserved?	Yes
#12 Sample container(s) intact?	Yes
#13 Sufficient sample amount for indicated test(s)?	Yes
#14 All samples received within hold time?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ Contacted by : _____ Date: _____

Checklist reviewed by:



Brianna Teel

Date: 08.27.2020

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: KJ Environmental & Civil Engineering

Date/ Time Received: 08.25.2020 04.27.00 PM

Work Order #: 670969

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T NM 007

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	2.8
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	Yes
#18 Water VOC samples have zero headspace?	N/A

Samples subbed to Xenco Midland.

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by:



Martha Castro

Date: 08.26.2020

Checklist reviewed by:



Jessica Kramer

Date: 08.26.2020

Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 09.02.2020 07:54

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-001	670969-002	670969-003	670969-004	670969-005	670969-006
	<i>Field Id:</i>	SS-01 0-2'	SS-01 2-4'	SS-02 0-2'	SS-02 2-4'	SS-02 4-6'	SS-02 6-7'
	<i>Depth:</i>	2- ft	4- ft	2- ft	4- ft	6- ft	7- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 08:30	08.25.2020 08:35	08.25.2020 08:45	08.25.2020 08:50	08.25.2020 08:53	08.25.2020 08:55
BTEX by EPA 8021B	<i>Extracted:</i>	08.26.2020 16:50		08.26.2020 16:50			
	<i>Analyzed:</i>	08.26.2020 18:18		08.26.2020 18:38			
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL			
Benzene		<0.00215 0.00215		<0.00218 0.00218			
Toluene		<0.00215 0.00215		<0.00218 0.00218			
Ethylbenzene		<0.00215 0.00215		<0.00218 0.00218			
m,p-Xylenes		<0.00430 0.00430		<0.00435 0.00435			
o-Xylene		<0.00215 0.00215		<0.00218 0.00218			
Total Xylenes		<0.00215 0.00215		<0.00218 0.00218			
Total BTEX		<0.00215 0.00215		<0.00218 0.00218			
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39
	<i>Analyzed:</i>	08.26.2020 18:36	08.26.2020 18:53	08.26.2020 18:58	08.26.2020 19:04	08.26.2020 19:09	08.26.2020 19:26
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		1840 53.8	157 10.8	3940 54.4	84.8 10.8	83.9 11.0	129 13.2
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		7.70	8.25	8.62	7.38	8.24	24.2
TPH by SW8015 Mod	<i>Extracted:</i>	08.26.2020 12:15		08.26.2020 12:15			
	<i>Analyzed:</i>	08.26.2020 14:00		08.26.2020 14:20			
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL			
Gasoline Range Hydrocarbons (GRO)		<53.9 53.9		<54.6 54.6			
Diesel Range Organics (DRO)		<53.9 53.9		<54.6 54.6			
Motor Oil Range Hydrocarbons (MRO)		<53.9 53.9		<54.6 54.6			
Total TPH		<53.9 53.9		<54.6 54.6			

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Certificate of Analysis Summary 670969



KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Date Received in Lab: Tue 08.25.2020 16:27

Contact: Travis Reddick

Report Date: 09.02.2020 07:54

Project Location: Jal

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-007	670969-008	670969-009	670969-010	670969-011	670969-012
	<i>Field Id:</i>	SS-03 0-2'	SS-03 2-4'	SS-03 4-5'	SS-04 0-2'	SS-04 2-4'	SS-05 0-2.5'
	<i>Depth:</i>	2- ft	4- ft	5- ft	2- ft	4- ft	2.5- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 09:09	08.25.2020 09:12	08.25.2020 09:15	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20
BTEX by EPA 8021B	<i>Extracted:</i>	08.26.2020 16:50			08.26.2020 16:50		08.26.2020 16:50
	<i>Analyzed:</i>	08.26.2020 18:58			08.26.2020 19:19		08.26.2020 19:39
	<i>Units/RL:</i>	mg/kg RL			mg/kg RL		mg/kg RL
Benzene		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Toluene		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Ethylbenzene		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
m,p-Xylenes		<0.00433 0.00433			<0.00421 0.00421		<0.00440 0.00440
o-Xylene		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Total Xylenes		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Total BTEX		<0.00217 0.00217			<0.00211 0.00211		<0.00220 0.00220
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39
	<i>Analyzed:</i>	08.26.2020 19:32	08.26.2020 19:37	08.26.2020 19:43	08.26.2020 19:48	08.26.2020 19:54	08.26.2020 20:11
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		1070 10.9	171 10.9	809 54.4	685 10.4	142 10.6	3580 54.9
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		8.18	8.79	8.34	4.12	6.41	9.41
TPH by SW8015 Mod	<i>Extracted:</i>	08.26.2020 12:15			08.26.2020 12:15		08.26.2020 12:15
	<i>Analyzed:</i>	08.26.2020 14:40			08.26.2020 15:01		08.26.2020 15:21
	<i>Units/RL:</i>	mg/kg RL			mg/kg RL		mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<54.4 54.4			<52.2 52.2		<55.4 55.4
Diesel Range Organics (DRO)		<54.4 54.4			<52.2 52.2		<55.4 55.4
Motor Oil Range Hydrocarbons (MRO)		<54.4 54.4			<52.2 52.2		<55.4 55.4
Total TPH		<54.4 54.4			<52.2 52.2		<55.4 55.4

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Certificate of Analysis Summary 670969



KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Date Received in Lab: Tue 08.25.2020 16:27

Contact: Travis Reddick

Report Date: 09.02.2020 07:54

Project Location: Jal

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-013	670969-014	670969-015	670969-016	670969-017	670969-018
	<i>Field Id:</i>	SS-06 0-2'	SS-06 2-3'	SS-07 0-2'	SS-08 0-2'	SS-08 2-3'	SS-09 0-2'
	<i>Depth:</i>	2- ft	3- ft	2- ft	2- ft	3- ft	2- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 09:20
BTEX by EPA 8021B	<i>Extracted:</i>	08.26.2020 16:50		08.26.2020 16:50	08.26.2020 16:50		08.26.2020 16:50
	<i>Analyzed:</i>	08.26.2020 20:00		08.26.2020 20:20	08.26.2020 20:40		08.26.2020 21:01
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL	mg/kg RL		mg/kg RL
Benzene		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Toluene		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Ethylbenzene		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
m,p-Xylenes		<0.00416 0.00416		<0.00428 0.00428	<0.00604 0.00604		<0.00412 0.00412
o-Xylene		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Total Xylenes		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Total BTEX		<0.00208 0.00208		<0.00214 0.00214	<0.00302 0.00302		<0.00206 0.00206
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 17:39
	<i>Analyzed:</i>	08.26.2020 20:16	08.26.2020 20:33	08.26.2020 20:39	08.26.2020 20:44	08.26.2020 20:50	08.26.2020 20:55
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		119 10.5	111 10.6	97.0 10.8	1280 15.2	49.8 10.8	244 10.2
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		4.76	4.97	6.85	33.8	7.81	2.97
TPH by SW8015 Mod	<i>Extracted:</i>	08.26.2020 12:15		08.26.2020 12:15	08.26.2020 14:00		08.26.2020 14:00
	<i>Analyzed:</i>	08.26.2020 15:41		08.26.2020 16:01	08.26.2020 16:21		08.26.2020 17:01
	<i>Units/RL:</i>	mg/kg RL		mg/kg RL	mg/kg RL		mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<52.6 52.6		<53.6 53.6	<75.4 75.4		<51.4 51.4
Diesel Range Organics (DRO)		<52.6 52.6		<53.6 53.6	<75.4 75.4		<51.4 51.4
Motor Oil Range Hydrocarbons (MRO)		<52.6 52.6		<53.6 53.6	<75.4 75.4		<51.4 51.4
Total TPH		<52.6 52.6		<53.6 53.6	<75.4 75.4		<51.4 51.4

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Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 09.02.2020 07:54

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-019	670969-020	670969-021	670969-022	670969-023	670969-024
	<i>Field Id:</i>	SS-09 2-3'	SS-10 0-2'	SS-11 0-2'	SS-11 2-3'	SS-12 0-2'	SS-12 2-3.5'
	<i>Depth:</i>	3- ft	2- ft	2- ft	3- ft	2- ft	3.5- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 09:20	08.25.2020 09:20	08.25.2020 10:53	08.25.2020 10:56	08.25.2020 11:05	08.25.2020 11:07
BTEX by EPA 8021B	<i>Extracted:</i>		08.26.2020 16:50	08.26.2020 16:50		08.26.2020 16:50	
	<i>Analyzed:</i>		08.26.2020 21:21	08.26.2020 22:08		08.26.2020 22:37	
	<i>Units/RL:</i>		mg/kg RL	mg/kg RL		mg/kg RL	
Benzene			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Toluene			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Ethylbenzene			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
m,p-Xylenes			<0.00423 0.00423	<0.00424 0.00424		<0.00413 0.00413	
o-Xylene			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Total Xylenes			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Total BTEX			<0.00211 0.00211	<0.00212 0.00212		<0.00207 0.00207	
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 17:39	08.26.2020 17:39	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00
	<i>Analyzed:</i>	08.26.2020 21:01	08.26.2020 21:07	08.26.2020 21:40	08.26.2020 21:57	08.26.2020 22:02	08.26.2020 22:08
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		54.9 10.4	106 10.5	10900 212	118 10.5	352 10.4	560 11.5
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		4.17	5.16	6.16	5.53	3.82	13.0
TPH by SW8015 Mod	<i>Extracted:</i>		08.26.2020 14:00	08.26.2020 14:00		08.26.2020 14:00	
	<i>Analyzed:</i>		08.26.2020 17:23	08.26.2020 17:43		08.26.2020 18:03	
	<i>Units/RL:</i>		mg/kg RL	mg/kg RL		mg/kg RL	
Gasoline Range Hydrocarbons (GRO)			<52.7 52.7	<53.0 53.0		<51.9 51.9	
Diesel Range Organics (DRO)			<52.7 52.7	<53.0 53.0		<51.9 51.9	
Motor Oil Range Hydrocarbons (MRO)			<52.7 52.7	<53.0 53.0		<51.9 51.9	
Total TPH			<52.7 52.7	<53.0 53.0		<51.9 51.9	

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Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 09.02.2020 07:54

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-025	670969-026	670969-027	670969-028	670969-029	670969-030
	<i>Field Id:</i>	SS-13 0-2'	SS-13 2-4'	SS-13 4-5'	SS-14 0-2'	SS-15 0-2'	SS-15 2-4'
	<i>Depth:</i>	2- ft	4- ft	5- ft	2- ft	2- ft	4- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 11:12	08.25.2020 11:15	08.25.2020 11:18	08.25.2020 11:27	08.25.2020 11:34	08.25.2020 11:37
BTEX by EPA 8021B	<i>Extracted:</i>	08.26.2020 16:50			08.26.2020 16:50	08.26.2020 16:50	
	<i>Analyzed:</i>	08.27.2020 01:41			08.26.2020 23:18	08.26.2020 23:38	
	<i>Units/RL:</i>	mg/kg RL			mg/kg RL	mg/kg RL	
Benzene		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Toluene		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Ethylbenzene		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
m,p-Xylenes		<0.00496 0.00496			<0.00427 0.00427	<0.00425 0.00425	
o-Xylene		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Total Xylenes		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Total BTEX		<0.00248 0.00248			<0.00214 0.00214	<0.00212 0.00212	
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00
	<i>Analyzed:</i>	08.26.2020 22:13	08.26.2020 22:30	08.26.2020 22:36	08.26.2020 22:41	08.26.2020 22:47	08.26.2020 22:52
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		154 12.4	12.8 10.4	11.4 10.8	13500 213	15500 214	3950 72.7
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		19.3	2.69	6.28	6.21	6.78	31.5
TPH by SW8015 Mod	<i>Extracted:</i>	08.26.2020 16:30			08.26.2020 14:00	08.26.2020 14:00	
	<i>Analyzed:</i>	08.27.2020 00:49			08.26.2020 18:22	08.26.2020 18:43	
	<i>Units/RL:</i>	mg/kg RL			mg/kg RL	mg/kg RL	
Gasoline Range Hydrocarbons (GRO)		<61.7 61.7			<53.4 53.4	<53.9 53.9	
Diesel Range Organics (DRO)		<61.7 61.7			<53.4 53.4	<53.9 53.9	
Motor Oil Range Hydrocarbons (MRO)		<61.7 61.7			<53.4 53.4	<53.9 53.9	
Total TPH		<61.7 61.7			<53.4 53.4	<53.9 53.9	

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Certificate of Analysis Summary 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Contact: Travis Reddick

Project Location: Jal

Date Received in Lab: Tue 08.25.2020 16:27

Report Date: 09.02.2020 07:54

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	670969-031	670969-032	670969-033	670969-034	670969-035	670969-036
	<i>Field Id:</i>	SS-15 4-5'	SS-16 0-2'	SS-16 2-3'	SS-17 0-2.5'	SS-18 0-2'	SS-18 2-3'
	<i>Depth:</i>	5- ft	2- ft	4- ft	2.5- ft	2- ft	3- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	08.25.2020 11:40	08.25.2020 11:42	08.25.2020 11:45	08.25.2020 12:30	08.25.2020 12:33	08.25.2020 12:36
BTEX by EPA 8021B	<i>Extracted:</i>		08.26.2020 16:50		08.26.2020 16:50	08.26.2020 16:50	09.01.2020 08:48
	<i>Analyzed:</i>		08.26.2020 23:59		08.27.2020 00:19	08.27.2020 00:39	09.01.2020 12:33
	<i>Units/RL:</i>		mg/kg RL		mg/kg RL	mg/kg RL	mg/kg RL
Benzene			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	<0.00222 0.00222
Toluene			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	<0.00222 0.00222
Ethylbenzene			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	<0.00222 0.00222
m,p-Xylenes			<0.00418 0.00418		<0.00506 0.00506	<0.00430 0.00430	<0.00443 0.00443
o-Xylene			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	<0.00222 0.00222
Total Xylenes			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	<0.00222 0.00222
Total BTEX			<0.00209 0.00209		<0.00253 0.00253	<0.00215 0.00215	<0.00222 0.00222
Chloride by EPA 300	<i>Extracted:</i>	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00
	<i>Analyzed:</i>	08.26.2020 22:58	08.26.2020 23:15	08.26.2020 23:20	08.26.2020 23:37	08.26.2020 23:43	08.26.2020 23:48
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		753 10.6	167 10.4	389 10.5	3720 63.2	2790 54.1	401 11.1
Percent Moisture SUB: T104704400-20-21	<i>Extracted:</i>						
	<i>Analyzed:</i>	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45
	<i>Units/RL:</i>	% RL	% RL	% RL	% RL	% RL	% RL
Percent Moisture		5.81	4.90	5.69	21.3	7.80	10.3
TPH by SW8015 Mod	<i>Extracted:</i>		08.26.2020 14:00		08.26.2020 14:00	08.26.2020 16:30	09.01.2020 10:30
	<i>Analyzed:</i>		08.26.2020 19:03		08.26.2020 19:23	08.27.2020 10:34	09.01.2020 10:49
	<i>Units/RL:</i>		mg/kg RL		mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)			<52.6 52.6		<63.6 63.6	<54.1 54.1	<55.7 55.7
Diesel Range Organics (DRO)			<52.6 52.6		610 63.6	1980 54.1	<55.7 55.7
Motor Oil Range Hydrocarbons (MRO)			<52.6 52.6		206 63.6	1010 54.1	<55.7 55.7
Total TPH			<52.6 52.6		816 63.6	2990 54.1	<55.7 55.7

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Certificate of Analysis Summary 670969



KJ Environmental & Civil Engineering, Aubrey, TX

Project Name: Harrier Booster Pump

Project Id: OWL080420D

Date Received in Lab: Tue 08.25.2020 16:27

Contact: Travis Reddick

Report Date: 09.02.2020 07:54

Project Location: Jal

Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	670969-037	670969-038	670969-039	670969-040		
	Field Id:	SS-19 0-2'	SS-19 2.-4.5'	SS-BG 0-2'	SS-BG 2-3.5'		
	Depth:	2- ft	4.5- ft	2- ft	3.5- ft		
	Matrix:	SOIL	SOIL	SOIL	SOIL		
	Sampled:	08.25.2020 12:44	08.25.2020 12:46	08.25.2020 13:02	08.25.2020 13:05		
BTEX by EPA 8021B	Extracted:	08.26.2020 16:50	09.01.2020 08:48	08.26.2020 16:50			
	Analyzed:	08.27.2020 01:00	09.01.2020 14:37	08.27.2020 01:20			
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL			
		<0.00228 0.00228	<0.00224 0.00224	<0.00239 0.00239			
Benzene							
Toluene							
Ethylbenzene							
m,p-Xylenes							
o-Xylene							
Total Xylenes							
Total BTEX							
Chloride by EPA 300	Extracted:	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00	08.26.2020 16:00		
	Analyzed:	08.26.2020 23:54	08.26.2020 23:59	08.27.2020 00:05	08.27.2020 00:10		
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
		390 11.4	122 11.2	376 11.9	63.0 11.0		
Chloride							
Percent Moisture SUB: T104704400-20-21	Extracted:						
	Analyzed:	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45	08.27.2020 13:45		
	Units/RL:	% RL	% RL	% RL	% RL		
		12.4	11.0	16.9	9.33		
Percent Moisture							
TPH by SW8015 Mod	Extracted:	08.26.2020 14:00	09.01.2020 10:30	08.26.2020 14:00			
	Analyzed:	08.26.2020 19:43	09.01.2020 11:51	08.26.2020 20:03			
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL			
		<56.8 56.8	<56.0 56.0	<60.3 60.3			
Gasoline Range Hydrocarbons (GRO)							
Diesel Range Organics (DRO)							
Motor Oil Range Hydrocarbons (MRO)							
Total TPH							

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Analytical Report 670969

for

KJ Environmental & Civil Engineering

Project Manager: Travis Reddick

Harrier Booster Pump

OWL080420D

09.02.2020

Collected By: Client

1089 N Canal Street
Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-37), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)
Xenco-Tampa: Florida (E87429), North Carolina (483)



09.02.2020

Project Manager: **Travis Reddick**
KJ Environmental & Civil Engineering
500 Moseley Rd
Aubrey, TX 76227

Reference: Eurofins Xenco, LLC Report No(s): **670969**
Harrier Booster Pump
Project Address: Jal

Travis Reddick:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 670969. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 670969 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads "Jessica Kramer".

Jessica Kramer
Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Sample Cross Reference 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SS-01 0-2'	S	08.25.2020 08:30	2 ft	670969-001
SS-01 2-4'	S	08.25.2020 08:35	4 ft	670969-002
SS-02 0-2'	S	08.25.2020 08:45	2 ft	670969-003
SS-02 2-4'	S	08.25.2020 08:50	4 ft	670969-004
SS-02 4-6'	S	08.25.2020 08:53	6 ft	670969-005
SS-02 6-7'	S	08.25.2020 08:55	7 ft	670969-006
SS-03 0-2'	S	08.25.2020 09:09	2 ft	670969-007
SS-03 2-4'	S	08.25.2020 09:12	4 ft	670969-008
SS-03 4-5'	S	08.25.2020 09:15	5 ft	670969-009
SS-04 0-2'	S	08.25.2020 09:20	2 ft	670969-010
SS-04 2-4'	S	08.25.2020 09:20	4 ft	670969-011
SS-05 0-2.5'	S	08.25.2020 09:20	2.5 ft	670969-012
SS-06 0-2'	S	08.25.2020 09:20	2 ft	670969-013
SS-06 2-3'	S	08.25.2020 09:20	3 ft	670969-014
SS-07 0-2'	S	08.25.2020 09:20	2 ft	670969-015
SS-08 0-2'	S	08.25.2020 09:20	2 ft	670969-016
SS-08 2-3'	S	08.25.2020 09:20	3 ft	670969-017
SS-09 0-2'	S	08.25.2020 09:20	2 ft	670969-018
SS-09 2-3'	S	08.25.2020 09:20	3 ft	670969-019
SS-10 0-2'	S	08.25.2020 09:20	2 ft	670969-020
SS-11 0-2'	S	08.25.2020 10:53	2 ft	670969-021
SS-11 2-3'	S	08.25.2020 10:56	3 ft	670969-022
SS-12 0-2'	S	08.25.2020 11:05	2 ft	670969-023
SS-12 2-3.5'	S	08.25.2020 11:07	3.5 ft	670969-024
SS-13 0-2'	S	08.25.2020 11:12	2 ft	670969-025
SS-13 2-4'	S	08.25.2020 11:15	4 ft	670969-026
SS-13 4-5'	S	08.25.2020 11:18	5 ft	670969-027
SS-14 0-2'	S	08.25.2020 11:27	2 ft	670969-028
SS-15 0-2'	S	08.25.2020 11:34	2 ft	670969-029
SS-15 2-4'	S	08.25.2020 11:37	4 ft	670969-030
SS-15 4-5'	S	08.25.2020 11:40	5 ft	670969-031
SS-16 0-2'	S	08.25.2020 11:42	2 ft	670969-032
SS-16 2-3'	S	08.25.2020 11:45	4 ft	670969-033
SS-17 0-2.5'	S	08.25.2020 12:30	2.5 ft	670969-034
SS-18 0-2'	S	08.25.2020 12:33	2 ft	670969-035
SS-18 2-3'	S	08.25.2020 12:36	3 ft	670969-036
SS-19 0-2'	S	08.25.2020 12:44	2 ft	670969-037
SS-19 2.-4.5'	S	08.25.2020 12:46	4.5 ft	670969-038
SS-BG 0-2'	S	08.25.2020 13:02	2 ft	670969-039
SS-BG 2-3.5'	S	08.25.2020 13:05	3.5 ft	670969-040



CASE NARRATIVE

Client Name: KJ Environmental & Civil Engineering

Project Name: Harrier Booster Pump

Project ID: OWL080420D
Work Order Number(s): 670969

Report Date: 09.02.2020
Date Received: 08.25.2020

Sample receipt non conformances and comments:

Hold all sampling of TPH and BTEX below 2.5 feet pending results of samples above 2.5 feet.

Sample receipt non conformances and comments per sample:

None



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-01 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-001 Date Collected: 08.25.2020 08:30 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 7.7
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1840	53.8	mg/kg	08.26.2020 18:36		5

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 7.7
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.9	53.9	mg/kg	08.26.2020 14:00	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.9	53.9	mg/kg	08.26.2020 14:00	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.9	53.9	mg/kg	08.26.2020 14:00	U	1
Total TPH	PHC635	<53.9	53.9	mg/kg	08.26.2020 14:00	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	119	%	70-135	08.26.2020 14:00	
o-Terphenyl	84-15-1	114	%	70-135	08.26.2020 14:00	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-01 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-001

Date Collected: 08.25.2020 08:30

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 7.7

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Toluene	108-88-3	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Ethylbenzene	100-41-4	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
m,p-Xylenes	179601-23-1	<0.00430	0.00430	mg/kg	08.26.2020 18:18	U	1
o-Xylene	95-47-6	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Total Xylenes	1330-20-7	<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Total BTEX		<0.00215	0.00215	mg/kg	08.26.2020 18:18	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	110	%	70-130	08.26.2020 18:18		
1,4-Difluorobenzene	540-36-3	100	%	70-130	08.26.2020 18:18		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-01 2-4 '** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-002 Date Collected: 08.25.2020 08:35 Sample Depth: 4 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 8.25
Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	157	10.8	mg/kg	08.26.2020 18:53		1



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-02 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-003 Date Collected: 08.25.2020 08:45 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 8.62
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3940	54.4	mg/kg	08.26.2020 18:58		5

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 8.62
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<54.6	54.6	mg/kg	08.26.2020 14:20	U	1
Diesel Range Organics (DRO)	C10C28DRO	<54.6	54.6	mg/kg	08.26.2020 14:20	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<54.6	54.6	mg/kg	08.26.2020 14:20	U	1
Total TPH	PHC635	<54.6	54.6	mg/kg	08.26.2020 14:20	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	120	%	70-135	08.26.2020 14:20	
o-Terphenyl	84-15-1	120	%	70-135	08.26.2020 14:20	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-02 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-003

Date Collected: 08.25.2020 08:45

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 8.62

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Toluene	108-88-3	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Ethylbenzene	100-41-4	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
m,p-Xylenes	179601-23-1	<0.00435	0.00435	mg/kg	08.26.2020 18:38	U	1
o-Xylene	95-47-6	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Total Xylenes	1330-20-7	<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Total BTEX		<0.00218	0.00218	mg/kg	08.26.2020 18:38	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	102	%	70-130	08.26.2020 18:38		
1,4-Difluorobenzene	540-36-3	103	%	70-130	08.26.2020 18:38		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-02 2-4'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-004

Date Collected: 08.25.2020 08:50

Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 7.38

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	84.8	10.8	mg/kg	08.26.2020 19:04		1

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-02 4-6'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-005

Date Collected: 08.25.2020 08:53

Sample Depth: 6 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 8.24

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	83.9	11.0	mg/kg	08.26.2020 19:09		1

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-02 6-7'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-006

Date Collected: 08.25.2020 08:55

Sample Depth: 7 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 24.24

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	129	13.2	mg/kg	08.26.2020 19:26		1



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-03 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-007 Date Collected: 08.25.2020 09:09 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 8.18
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1070	10.9	mg/kg	08.26.2020 19:32		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 8.18
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<54.4	54.4	mg/kg	08.26.2020 14:40	U	1
Diesel Range Organics (DRO)	C10C28DRO	<54.4	54.4	mg/kg	08.26.2020 14:40	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<54.4	54.4	mg/kg	08.26.2020 14:40	U	1
Total TPH	PHC635	<54.4	54.4	mg/kg	08.26.2020 14:40	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	128	%	70-135	08.26.2020 14:40	
o-Terphenyl	84-15-1	109	%	70-135	08.26.2020 14:40	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-03 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-007

Date Collected: 08.25.2020 09:09

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 8.18

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Toluene	108-88-3	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Ethylbenzene	100-41-4	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
m,p-Xylenes	179601-23-1	<0.00433	0.00433	mg/kg	08.26.2020 18:58	U	1
o-Xylene	95-47-6	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Total Xylenes	1330-20-7	<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Total BTEX		<0.00217	0.00217	mg/kg	08.26.2020 18:58	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	98	%	70-130	08.26.2020 18:58		
4-Bromofluorobenzene	460-00-4	112	%	70-130	08.26.2020 18:58		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-03 2-4'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-008

Date Collected: 08.25.2020 09:12

Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 8.79

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	171	10.9	mg/kg	08.26.2020 19:37		1

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster Pump

Sample Id: **SS-03 4-5'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-009 Date Collected: 08.25.2020 09:15 Sample Depth: 5 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 8.34
Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	809	54.4	mg/kg	08.26.2020 19:43		5



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-04 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-010 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 4.12
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	685	10.4	mg/kg	08.26.2020 19:48		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 4.12
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<52.2	52.2	mg/kg	08.26.2020 15:01	U	1
Diesel Range Organics (DRO)	C10C28DRO	<52.2	52.2	mg/kg	08.26.2020 15:01	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<52.2	52.2	mg/kg	08.26.2020 15:01	U	1
Total TPH	PHC635	<52.2	52.2	mg/kg	08.26.2020 15:01	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	114	%	70-135	08.26.2020 15:01	
o-Terphenyl	84-15-1	113	%	70-135	08.26.2020 15:01	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-04 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-010

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 4.12

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Toluene	108-88-3	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Ethylbenzene	100-41-4	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
m,p-Xylenes	179601-23-1	<0.00421	0.00421	mg/kg	08.26.2020 19:19	U	1
o-Xylene	95-47-6	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Total Xylenes	1330-20-7	<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Total BTEX		<0.00211	0.00211	mg/kg	08.26.2020 19:19	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	105	%	70-130	08.26.2020 19:19		
1,4-Difluorobenzene	540-36-3	102	%	70-130	08.26.2020 19:19		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-04 2-4'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-011

Date Collected: 08.25.2020 09:20

Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 6.41

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	142	10.6	mg/kg	08.26.2020 19:54		1



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-05 0-2.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-012

Date Collected: 08.25.2020 09:20

Sample Depth: 2.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 9.41

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3580	54.9	mg/kg	08.26.2020 20:11		5

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DTH

% Moisture: 9.41

Analyst: DTH

Date Prep: 08.26.2020 12:15

Basis: Dry Weight

Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<55.4	55.4	mg/kg	08.26.2020 15:21	U	1
Diesel Range Organics (DRO)	C10C28DRO	<55.4	55.4	mg/kg	08.26.2020 15:21	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<55.4	55.4	mg/kg	08.26.2020 15:21	U	1
Total TPH	PHC635	<55.4	55.4	mg/kg	08.26.2020 15:21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	116	%	70-135	08.26.2020 15:21	
o-Terphenyl	84-15-1	118	%	70-135	08.26.2020 15:21	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-05 0-2.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-012

Date Collected: 08.25.2020 09:20

Sample Depth: 2.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 9.41

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Toluene	108-88-3	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Ethylbenzene	100-41-4	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
m,p-Xylenes	179601-23-1	<0.00440	0.00440	mg/kg	08.26.2020 19:39	U	1
o-Xylene	95-47-6	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Total Xylenes	1330-20-7	<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Total BTEX		<0.00220	0.00220	mg/kg	08.26.2020 19:39	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	105	%	70-130	08.26.2020 19:39		
4-Bromofluorobenzene	460-00-4	108	%	70-130	08.26.2020 19:39		



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-06 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-013 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 4.76
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	119	10.5	mg/kg	08.26.2020 20:16		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 4.76
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<52.6	52.6	mg/kg	08.26.2020 15:41	U	1
Diesel Range Organics (DRO)	C10C28DRO	<52.6	52.6	mg/kg	08.26.2020 15:41	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<52.6	52.6	mg/kg	08.26.2020 15:41	U	1
Total TPH	PHC635	<52.6	52.6	mg/kg	08.26.2020 15:41	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	122	%	70-135	08.26.2020 15:41	
o-Terphenyl	84-15-1	119	%	70-135	08.26.2020 15:41	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-06 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-013

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 4.76

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Toluene	108-88-3	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Ethylbenzene	100-41-4	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
m,p-Xylenes	179601-23-1	<0.00416	0.00416	mg/kg	08.26.2020 20:00	U	1
o-Xylene	95-47-6	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Total Xylenes	1330-20-7	<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Total BTEX		<0.00208	0.00208	mg/kg	08.26.2020 20:00	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	98	%	70-130	08.26.2020 20:00		
4-Bromofluorobenzene	460-00-4	103	%	70-130	08.26.2020 20:00		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-06 2-3'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-014

Date Collected: 08.25.2020 09:20

Sample Depth: 3 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 4.97

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	111	10.6	mg/kg	08.26.2020 20:33		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-07 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-015 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 6.85
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	97.0	10.8	mg/kg	08.26.2020 20:39		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 6.85
 Analyst: DTH Date Prep: 08.26.2020 12:15 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.6	53.6	mg/kg	08.26.2020 16:01	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.6	53.6	mg/kg	08.26.2020 16:01	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.6	53.6	mg/kg	08.26.2020 16:01	U	1
Total TPH	PHC635	<53.6	53.6	mg/kg	08.26.2020 16:01	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	123	%	70-135	08.26.2020 16:01	
o-Terphenyl	84-15-1	121	%	70-135	08.26.2020 16:01	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-07 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-015

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 6.85

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Toluene	108-88-3	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Ethylbenzene	100-41-4	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
m,p-Xylenes	179601-23-1	<0.00428	0.00428	mg/kg	08.26.2020 20:20	U	1
o-Xylene	95-47-6	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Total Xylenes	1330-20-7	<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Total BTEX		<0.00214	0.00214	mg/kg	08.26.2020 20:20	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.26.2020 20:20		
1,4-Difluorobenzene	540-36-3	102	%	70-130	08.26.2020 20:20		



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KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-08 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-016 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 33.77
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	1280	15.2	mg/kg	08.26.2020 20:44		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 33.77
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<75.4	75.4	mg/kg	08.26.2020 16:21	U	1
Diesel Range Organics (DRO)	C10C28DRO	<75.4	75.4	mg/kg	08.26.2020 16:21	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<75.4	75.4	mg/kg	08.26.2020 16:21	U	1
Total TPH	PHC635	<75.4	75.4	mg/kg	08.26.2020 16:21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	115	%	70-135	08.26.2020 16:21	
o-Terphenyl	84-15-1	117	%	70-135	08.26.2020 16:21	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-08 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-016

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 33.77

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Toluene	108-88-3	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Ethylbenzene	100-41-4	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
m,p-Xylenes	179601-23-1	<0.00604	0.00604	mg/kg	08.26.2020 20:40	U	1
o-Xylene	95-47-6	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Total Xylenes	1330-20-7	<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Total BTEX		<0.00302	0.00302	mg/kg	08.26.2020 20:40	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	100	%	70-130	08.26.2020 20:40		
4-Bromofluorobenzene	460-00-4	105	%	70-130	08.26.2020 20:40		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-08 2-3'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-017

Date Collected: 08.25.2020 09:20

Sample Depth: 3 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 7.81

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	49.8	10.8	mg/kg	08.26.2020 20:50		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-09 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-018 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 2.97
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	244	10.2	mg/kg	08.26.2020 20:55		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 2.97
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<51.4	51.4	mg/kg	08.26.2020 17:01	U	1
Diesel Range Organics (DRO)	C10C28DRO	<51.4	51.4	mg/kg	08.26.2020 17:01	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<51.4	51.4	mg/kg	08.26.2020 17:01	U	1
Total TPH	PHC635	<51.4	51.4	mg/kg	08.26.2020 17:01	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	117	%	70-135	08.26.2020 17:01	
o-Terphenyl	84-15-1	116	%	70-135	08.26.2020 17:01	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-09 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-018 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: MAB % Moisture: 2.97
 Analyst: MAB Date Prep: 08.26.2020 16:50 Basis: Dry Weight
 Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Toluene	108-88-3	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Ethylbenzene	100-41-4	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
m,p-Xylenes	179601-23-1	<0.00412	0.00412	mg/kg	08.26.2020 21:01	U	1
o-Xylene	95-47-6	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Total Xylenes	1330-20-7	<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Total BTEX		<0.00206	0.00206	mg/kg	08.26.2020 21:01	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	99	%	70-130	08.26.2020 21:01		
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.26.2020 21:01		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-09 2-3'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-019

Date Collected: 08.25.2020 09:20

Sample Depth: 3 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 4.17

Analyst: MAB

Date Prep: 08.26.2020 17:39

Basis: Dry Weight

Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	54.9	10.4	mg/kg	08.26.2020 21:01		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-10 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-020 Date Collected: 08.25.2020 09:20 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 5.16
 Analyst: MAB Date Prep: 08.26.2020 17:39 Basis: Dry Weight
 Seq Number: 3135672

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	106	10.5	mg/kg	08.26.2020 21:07		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 5.16
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<52.7	52.7	mg/kg	08.26.2020 17:23	U	1
Diesel Range Organics (DRO)	C10C28DRO	<52.7	52.7	mg/kg	08.26.2020 17:23	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<52.7	52.7	mg/kg	08.26.2020 17:23	U	1
Total TPH	PHC635	<52.7	52.7	mg/kg	08.26.2020 17:23	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	116	%	70-135	08.26.2020 17:23	
o-Terphenyl	84-15-1	117	%	70-135	08.26.2020 17:23	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-10 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-020

Date Collected: 08.25.2020 09:20

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 5.16

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Toluene	108-88-3	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Ethylbenzene	100-41-4	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
m,p-Xylenes	179601-23-1	<0.00423	0.00423	mg/kg	08.26.2020 21:21	U	1
o-Xylene	95-47-6	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Total Xylenes	1330-20-7	<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Total BTEX		<0.00211	0.00211	mg/kg	08.26.2020 21:21	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	103	%	70-130	08.26.2020 21:21		
1,4-Difluorobenzene	540-36-3	97	%	70-130	08.26.2020 21:21		



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-11 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-021 Date Collected: 08.25.2020 10:53 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 6.16
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	10900	212	mg/kg	08.26.2020 21:40		20

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 6.16
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.0	53.0	mg/kg	08.26.2020 17:43	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.0	53.0	mg/kg	08.26.2020 17:43	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.0	53.0	mg/kg	08.26.2020 17:43	U	1
Total TPH	PHC635	<53.0	53.0	mg/kg	08.26.2020 17:43	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	134	%	70-135	08.26.2020 17:43	
o-Terphenyl	84-15-1	106	%	70-135	08.26.2020 17:43	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-11 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-021

Date Collected: 08.25.2020 10:53

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 6.16

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Toluene	108-88-3	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Ethylbenzene	100-41-4	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
m,p-Xylenes	179601-23-1	<0.00424	0.00424	mg/kg	08.26.2020 22:08	U	1
o-Xylene	95-47-6	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Total Xylenes	1330-20-7	<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Total BTEX		<0.00212	0.00212	mg/kg	08.26.2020 22:08	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	98	%	70-130	08.26.2020 22:08		
1,4-Difluorobenzene	540-36-3	95	%	70-130	08.26.2020 22:08		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-11 2-3'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-022

Date Collected: 08.25.2020 10:56

Sample Depth: 3 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 5.53

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	118	10.5	mg/kg	08.26.2020 21:57		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-12 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-023 Date Collected: 08.25.2020 11:05 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 3.82
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	352	10.4	mg/kg	08.26.2020 22:02		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 3.82
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<51.9	51.9	mg/kg	08.26.2020 18:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	<51.9	51.9	mg/kg	08.26.2020 18:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<51.9	51.9	mg/kg	08.26.2020 18:03	U	1
Total TPH	PHC635	<51.9	51.9	mg/kg	08.26.2020 18:03	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	117	%	70-135	08.26.2020 18:03	
o-Terphenyl	84-15-1	115	%	70-135	08.26.2020 18:03	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-12 0-2'**
Lab Sample Id: 670969-023

Matrix: Soil
Date Collected: 08.25.2020 11:05

Date Received: 08.25.2020 16:27
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 3.82

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Toluene	108-88-3	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Ethylbenzene	100-41-4	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
m,p-Xylenes	179601-23-1	<0.00413	0.00413	mg/kg	08.26.2020 22:37	U	1
o-Xylene	95-47-6	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Total Xylenes	1330-20-7	<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Total BTEX		<0.00207	0.00207	mg/kg	08.26.2020 22:37	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	111	%	70-130	08.26.2020 22:37		
1,4-Difluorobenzene	540-36-3	100	%	70-130	08.26.2020 22:37		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-12 2-3.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-024

Date Collected: 08.25.2020 11:07

Sample Depth: 3.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 13.03

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	560	11.5	mg/kg	08.26.2020 22:08		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-13 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-025 Date Collected: 08.25.2020 11:12 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 19.26
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	154	12.4	mg/kg	08.26.2020 22:13		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 19.26
 Analyst: DTH Date Prep: 08.26.2020 16:30 Basis: Dry Weight
 Seq Number: 3135658

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<61.7	61.7	mg/kg	08.27.2020 00:49	U	1
Diesel Range Organics (DRO)	C10C28DRO	<61.7	61.7	mg/kg	08.27.2020 00:49	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<61.7	61.7	mg/kg	08.27.2020 00:49	U	1
Total TPH	PHC635	<61.7	61.7	mg/kg	08.27.2020 00:49	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	105	%	70-135	08.27.2020 00:49	
o-Terphenyl	84-15-1	105	%	70-135	08.27.2020 00:49	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-13 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-025

Date Collected: 08.25.2020 11:12

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 19.26

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Toluene	108-88-3	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Ethylbenzene	100-41-4	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
m,p-Xylenes	179601-23-1	<0.00496	0.00496	mg/kg	08.27.2020 01:41	U	1
o-Xylene	95-47-6	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Total Xylenes	1330-20-7	<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Total BTEX		<0.00248	0.00248	mg/kg	08.27.2020 01:41	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.27.2020 01:41		
1,4-Difluorobenzene	540-36-3	103	%	70-130	08.27.2020 01:41		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-13 2-4'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-026

Date Collected: 08.25.2020 11:15

Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 2.69

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	12.8	10.4	mg/kg	08.26.2020 22:30		1

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-13 4-5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-027

Date Collected: 08.25.2020 11:18

Sample Depth: 5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 6.28

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	11.4	10.8	mg/kg	08.26.2020 22:36		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-14 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-028 Date Collected: 08.25.2020 11:27 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 6.21
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	13500	213	mg/kg	08.26.2020 22:41		20

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 6.21
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.4	53.4	mg/kg	08.26.2020 18:22	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.4	53.4	mg/kg	08.26.2020 18:22	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.4	53.4	mg/kg	08.26.2020 18:22	U	1
Total TPH	PHC635	<53.4	53.4	mg/kg	08.26.2020 18:22	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	120	%	70-135	08.26.2020 18:22	
o-Terphenyl	84-15-1	111	%	70-135	08.26.2020 18:22	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-14 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-028

Date Collected: 08.25.2020 11:27

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 6.21

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Toluene	108-88-3	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Ethylbenzene	100-41-4	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
m,p-Xylenes	179601-23-1	<0.00427	0.00427	mg/kg	08.26.2020 23:18	U	1
o-Xylene	95-47-6	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Total Xylenes	1330-20-7	<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Total BTEX		<0.00214	0.00214	mg/kg	08.26.2020 23:18	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	90	%	70-130	08.26.2020 23:18		
4-Bromofluorobenzene	460-00-4	110	%	70-130	08.26.2020 23:18		



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-15 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-029 Date Collected: 08.25.2020 11:34 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 6.78
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	15500	214	mg/kg	08.26.2020 22:47		20

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 6.78
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<53.9	53.9	mg/kg	08.26.2020 18:43	U	1
Diesel Range Organics (DRO)	C10C28DRO	<53.9	53.9	mg/kg	08.26.2020 18:43	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<53.9	53.9	mg/kg	08.26.2020 18:43	U	1
Total TPH	PHC635	<53.9	53.9	mg/kg	08.26.2020 18:43	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	115	%	70-135	08.26.2020 18:43	
o-Terphenyl	84-15-1	112	%	70-135	08.26.2020 18:43	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-15 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-029

Date Collected: 08.25.2020 11:34

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 6.78

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Toluene	108-88-3	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Ethylbenzene	100-41-4	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
m,p-Xylenes	179601-23-1	<0.00425	0.00425	mg/kg	08.26.2020 23:38	U	1
o-Xylene	95-47-6	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Total Xylenes	1330-20-7	<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Total BTEX		<0.00212	0.00212	mg/kg	08.26.2020 23:38	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	102	%	70-130	08.26.2020 23:38		
4-Bromofluorobenzene	460-00-4	107	%	70-130	08.26.2020 23:38		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**

Sample Id: **SS-15 2-4'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-030 Date Collected: 08.25.2020 11:37 Sample Depth: 4 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 31.51
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3950	72.7	mg/kg	08.26.2020 22:52		5

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX****Harrier Booster Pump**Sample Id: **SS-15 4-5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-031

Date Collected: 08.25.2020 11:40

Sample Depth: 5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 5.81

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	753	10.6	mg/kg	08.26.2020 22:58		1



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-16 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-032 Date Collected: 08.25.2020 11:42 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 4.9
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	167	10.4	mg/kg	08.26.2020 23:15		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 4.9
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<52.6	52.6	mg/kg	08.26.2020 19:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	<52.6	52.6	mg/kg	08.26.2020 19:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<52.6	52.6	mg/kg	08.26.2020 19:03	U	1
Total TPH	PHC635	<52.6	52.6	mg/kg	08.26.2020 19:03	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	122	%	70-135	08.26.2020 19:03	
o-Terphenyl	84-15-1	114	%	70-135	08.26.2020 19:03	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-16 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-032

Date Collected: 08.25.2020 11:42

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 4.9

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Toluene	108-88-3	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Ethylbenzene	100-41-4	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
m,p-Xylenes	179601-23-1	<0.00418	0.00418	mg/kg	08.26.2020 23:59	U	1
o-Xylene	95-47-6	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Total Xylenes	1330-20-7	<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Total BTEX		<0.00209	0.00209	mg/kg	08.26.2020 23:59	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	105	%	70-130	08.26.2020 23:59		
4-Bromofluorobenzene	460-00-4	107	%	70-130	08.26.2020 23:59		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster Pump

Sample Id: **SS-16 2-3'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-033 Date Collected: 08.25.2020 11:45 Sample Depth: 4 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 5.69
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	389	10.5	mg/kg	08.26.2020 23:20		1



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-17 0-2.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-034

Date Collected: 08.25.2020 12:30

Sample Depth: 2.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 21.31

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	3720	63.2	mg/kg	08.26.2020 23:37		5

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DTH

% Moisture: 21.31

Analyst: DTH

Date Prep: 08.26.2020 14:00

Basis: Dry Weight

Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<63.6	63.6	mg/kg	08.26.2020 19:23	U	1
Diesel Range Organics (DRO)	C10C28DRO	610	63.6	mg/kg	08.26.2020 19:23		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	206	63.6	mg/kg	08.26.2020 19:23		1
Total TPH	PHC635	816	63.6	mg/kg	08.26.2020 19:23		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	120	%	70-135	08.26.2020 19:23	
o-Terphenyl	84-15-1	121	%	70-135	08.26.2020 19:23	



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KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-17 0-2.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-034

Date Collected: 08.25.2020 12:30

Sample Depth: 2.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 21.31

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Toluene	108-88-3	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Ethylbenzene	100-41-4	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
m,p-Xylenes	179601-23-1	<0.00506	0.00506	mg/kg	08.27.2020 00:19	U	1
o-Xylene	95-47-6	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Total Xylenes	1330-20-7	<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Total BTEX		<0.00253	0.00253	mg/kg	08.27.2020 00:19	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	100	%	70-130	08.27.2020 00:19		
1,4-Difluorobenzene	540-36-3	103	%	70-130	08.27.2020 00:19		



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-18 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-035 Date Collected: 08.25.2020 12:33 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 7.8
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	2790	54.1	mg/kg	08.26.2020 23:43		5

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 7.8
 Analyst: DTH Date Prep: 08.26.2020 16:30 Basis: Dry Weight
 Seq Number: 3135658

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<54.1	54.1	mg/kg	08.27.2020 10:34	U	1
Diesel Range Organics (DRO)	C10C28DRO	1980	54.1	mg/kg	08.27.2020 10:34		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	1010	54.1	mg/kg	08.27.2020 10:34		1
Total TPH	PHC635	2990	54.1	mg/kg	08.27.2020 10:34		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	115	%	70-135	08.27.2020 10:34	
o-Terphenyl	84-15-1	113	%	70-135	08.27.2020 10:34	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-18 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-035

Date Collected: 08.25.2020 12:33

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 7.8

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Toluene	108-88-3	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Ethylbenzene	100-41-4	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
m,p-Xylenes	179601-23-1	<0.00430	0.00430	mg/kg	08.27.2020 00:39	U	1
o-Xylene	95-47-6	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Total Xylenes	1330-20-7	<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Total BTEX		<0.00215	0.00215	mg/kg	08.27.2020 00:39	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	99	%	70-130	08.27.2020 00:39		
4-Bromofluorobenzene	460-00-4	100	%	70-130	08.27.2020 00:39		



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-18 2-3'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-036 Date Collected: 08.25.2020 12:36 Sample Depth: 3 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 10.26
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	401	11.1	mg/kg	08.26.2020 23:48		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 10.26
 Analyst: DTH Date Prep: 09.01.2020 10:30 Basis: Dry Weight
 Seq Number: 3136075

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<55.7	55.7	mg/kg	09.01.2020 10:49	U	1
Diesel Range Organics (DRO)	C10C28DRO	<55.7	55.7	mg/kg	09.01.2020 10:49	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<55.7	55.7	mg/kg	09.01.2020 10:49	U	1
Total TPH	PHC635	<55.7	55.7	mg/kg	09.01.2020 10:49	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-135	09.01.2020 10:49	
o-Terphenyl	84-15-1	107	%	70-135	09.01.2020 10:49	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-18 2-3'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-036

Date Collected: 08.25.2020 12:36

Sample Depth: 3 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 10.26

Analyst: MAB

Date Prep: 09.01.2020 08:48

Basis: Dry Weight

Seq Number: 3136128

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00222	0.00222	mg/kg	09.01.2020 12:33	U	1
Toluene	108-88-3	<0.00222	0.00222	mg/kg	09.01.2020 12:33	U	1
Ethylbenzene	100-41-4	<0.00222	0.00222	mg/kg	09.01.2020 12:33	U	1
m,p-Xylenes	179601-23-1	<0.00443	0.00443	mg/kg	09.01.2020 12:33	U	1
o-Xylene	95-47-6	<0.00222	0.00222	mg/kg	09.01.2020 12:33	U	1
Total Xylenes	1330-20-7	<0.00222	0.00222	mg/kg	09.01.2020 12:33	U	1
Total BTEX		<0.00222	0.00222	mg/kg	09.01.2020 12:33	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	99	%	70-130	09.01.2020 12:33		
4-Bromofluorobenzene	460-00-4	90	%	70-130	09.01.2020 12:33		



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-19 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-037 Date Collected: 08.25.2020 12:44 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 12.42
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	390	11.4	mg/kg	08.26.2020 23:54		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 12.42
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<56.8	56.8	mg/kg	08.26.2020 19:43	U	1
Diesel Range Organics (DRO)	C10C28DRO	118	56.8	mg/kg	08.26.2020 19:43		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	59.4	56.8	mg/kg	08.26.2020 19:43		1
Total TPH	PHC635	177	56.8	mg/kg	08.26.2020 19:43		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	121	%	70-135	08.26.2020 19:43	
o-Terphenyl	84-15-1	120	%	70-135	08.26.2020 19:43	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-19 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-037 Date Collected: 08.25.2020 12:44 Sample Depth: 2 ft
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A
 Tech: MAB % Moisture: 12.42
 Analyst: MAB Date Prep: 08.26.2020 16:50 Basis: Dry Weight
 Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Toluene	108-88-3	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Ethylbenzene	100-41-4	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
m,p-Xylenes	179601-23-1	<0.00456	0.00456	mg/kg	08.27.2020 01:00	U	1
o-Xylene	95-47-6	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Total Xylenes	1330-20-7	<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Total BTEX		<0.00228	0.00228	mg/kg	08.27.2020 01:00	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	99	%	70-130	08.27.2020 01:00		
1,4-Difluorobenzene	540-36-3	98	%	70-130	08.27.2020 01:00		



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX

Harrier Booster Pump

Sample Id: **SS-19 2.-4.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-038

Date Collected: 08.25.2020 12:46

Sample Depth: 4.5 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: MAB

% Moisture: 10.95

Analyst: MAB

Date Prep: 08.26.2020 16:00

Basis: Dry Weight

Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	122	11.2	mg/kg	08.26.2020 23:59		1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DTH

% Moisture: 10.95

Analyst: DTH

Date Prep: 09.01.2020 10:30

Basis: Dry Weight

Seq Number: 3136075

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<56.0	56.0	mg/kg	09.01.2020 11:51	U	1
Diesel Range Organics (DRO)	C10C28DRO	<56.0	56.0	mg/kg	09.01.2020 11:51	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<56.0	56.0	mg/kg	09.01.2020 11:51	U	1
Total TPH	PHC635	<56.0	56.0	mg/kg	09.01.2020 11:51	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	102	%	70-135	09.01.2020 11:51	
o-Terphenyl	84-15-1	106	%	70-135	09.01.2020 11:51	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-19 2.-4.5'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-038

Date Collected: 08.25.2020 12:46

Sample Depth: 4.5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 10.95

Analyst: MAB

Date Prep: 09.01.2020 08:48

Basis: Dry Weight

Seq Number: 3136128

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00224	0.00224	mg/kg	09.01.2020 14:37	U	1
Toluene	108-88-3	<0.00224	0.00224	mg/kg	09.01.2020 14:37	U	1
Ethylbenzene	100-41-4	<0.00224	0.00224	mg/kg	09.01.2020 14:37	U	1
m,p-Xylenes	179601-23-1	<0.00448	0.00448	mg/kg	09.01.2020 14:37	U	1
o-Xylene	95-47-6	<0.00224	0.00224	mg/kg	09.01.2020 14:37	U	1
Total Xylenes	1330-20-7	<0.00224	0.00224	mg/kg	09.01.2020 14:37	U	1
Total BTEX		<0.00224	0.00224	mg/kg	09.01.2020 14:37	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	95	%	70-130	09.01.2020 14:37		
1,4-Difluorobenzene	540-36-3	102	%	70-130	09.01.2020 14:37		



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-BG 0-2'** Matrix: Soil Date Received: 08.25.2020 16:27
 Lab Sample Id: 670969-039 Date Collected: 08.25.2020 13:02 Sample Depth: 2 ft
 Analytical Method: Chloride by EPA 300 Prep Method: E300P
 Tech: MAB % Moisture: 16.87
 Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
 Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	376	11.9	mg/kg	08.27.2020 00:05		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P
 Tech: DTH % Moisture: 16.87
 Analyst: DTH Date Prep: 08.26.2020 14:00 Basis: Dry Weight
 Seq Number: 3135677

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<60.3	60.3	mg/kg	08.26.2020 20:03	U	1
Diesel Range Organics (DRO)	C10C28DRO	<60.3	60.3	mg/kg	08.26.2020 20:03	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<60.3	60.3	mg/kg	08.26.2020 20:03	U	1
Total TPH	PHC635	<60.3	60.3	mg/kg	08.26.2020 20:03	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	126	%	70-135	08.26.2020 20:03	
o-Terphenyl	84-15-1	107	%	70-135	08.26.2020 20:03	



Certificate of Analytical Results 670969

KJ Environmental & Civil Engineering, Aubrey, TX Harrier Booster Pump

Sample Id: **SS-BG 0-2'**

Matrix: Soil

Date Received: 08.25.2020 16:27

Lab Sample Id: 670969-039

Date Collected: 08.25.2020 13:02

Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5035A

Tech: MAB

% Moisture: 16.87

Analyst: MAB

Date Prep: 08.26.2020 16:50

Basis: Dry Weight

Seq Number: 3135669

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Toluene	108-88-3	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Ethylbenzene	100-41-4	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
m,p-Xylenes	179601-23-1	<0.00478	0.00478	mg/kg	08.27.2020 01:20	U	1
o-Xylene	95-47-6	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Total Xylenes	1330-20-7	<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Total BTEX		<0.00239	0.00239	mg/kg	08.27.2020 01:20	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	104	%	70-130	08.27.2020 01:20		
1,4-Difluorobenzene	540-36-3	99	%	70-130	08.27.2020 01:20		

**Certificate of Analytical Results 670969****KJ Environmental & Civil Engineering, Aubrey, TX**
Harrier Booster Pump

Sample Id: **SS-BG 2-3.5'** Matrix: Soil Date Received: 08.25.2020 16:27
Lab Sample Id: 670969-040 Date Collected: 08.25.2020 13:05 Sample Depth: 3.5 ft
Analytical Method: Chloride by EPA 300 Prep Method: E300P
Tech: MAB % Moisture: 9.33
Analyst: MAB Date Prep: 08.26.2020 16:00 Basis: Dry Weight
Seq Number: 3135673

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	63.0	11.0	mg/kg	08.27.2020 00:10		1

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: Chloride by EPA 300

Seq Number: 3135673

MB Sample Id: 7710237-1-BLK

Matrix: Solid

LCS Sample Id: 7710237-1-BKS

Prep Method: E300P

Date Prep: 08.26.2020

LCSD Sample Id: 7710237-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	262	105	265	106	90-110	1	20	mg/kg	08.26.2020 21:29	

Analytical Method: Chloride by EPA 300

Seq Number: 3135672

MB Sample Id: 7710229-1-BLK

Matrix: Solid

LCS Sample Id: 7710229-1-BKS

Prep Method: E300P

Date Prep: 08.26.2020

LCSD Sample Id: 7710229-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	262	105	266	106	90-110	2	20	mg/kg	08.26.2020 18:25	

Analytical Method: Chloride by EPA 300

Seq Number: 3135673

Parent Sample Id: 670969-021

Matrix: Soil

MS Sample Id: 670969-021 S

Prep Method: E300P

Date Prep: 08.26.2020

MSD Sample Id: 670969-021 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	10900	214	11100	93	11100	93	90-110	0	20	mg/kg	08.26.2020 21:46	

Analytical Method: Chloride by EPA 300

Seq Number: 3135673

Parent Sample Id: 670969-031

Matrix: Soil

MS Sample Id: 670969-031 S

Prep Method: E300P

Date Prep: 08.26.2020

MSD Sample Id: 670969-031 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	753	212	963	99	965	100	90-110	0	20	mg/kg	08.26.2020 23:04	

Analytical Method: Chloride by EPA 300

Seq Number: 3135672

Parent Sample Id: 670969-001

Matrix: Soil

MS Sample Id: 670969-001 S

Prep Method: E300P

Date Prep: 08.26.2020

MSD Sample Id: 670969-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	1840	216	2040	93	2050	97	90-110	0	20	mg/kg	08.26.2020 18:41	

Analytical Method: Chloride by EPA 300

Seq Number: 3135672

Parent Sample Id: 670969-011

Matrix: Soil

MS Sample Id: 670969-011 S

Prep Method: E300P

Date Prep: 08.26.2020

MSD Sample Id: 670969-011 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	142	212	361	103	363	104	90-110	1	20	mg/kg	08.26.2020 19:59	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * | (C - E) / (C + E) |$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: Percent Moisture

Seq Number: 3135705

Matrix: Solid

MB Sample Id: 3135705-1-BLK

Parameter

Percent Moisture

**MB
Result**

<

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135706

Matrix: Solid

MB Sample Id: 3135706-1-BLK

Parameter

Percent Moisture

**MB
Result**

<

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135708

Matrix: Solid

MB Sample Id: 3135708-1-BLK

Parameter

Percent Moisture

**MB
Result**

<

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135705

Matrix: Sludge

Parent Sample Id: 671106-001

MD Sample Id: 671106-001 D

Parameter

Percent Moisture

**Parent
Result**

50.9

**MD
Result**

50.5

%RPD

1

**RPD
Limit**

20

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135705

Matrix: Sludge

Parent Sample Id: 671107-005

MD Sample Id: 671107-005 D

Parameter

Percent Moisture

**Parent
Result**

64.4

**MD
Result**

64.0

%RPD

1

**RPD
Limit**

20

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag**Analytical Method: Percent Moisture**

Seq Number: 3135706

Matrix: Soil

Parent Sample Id: 670969-010

MD Sample Id: 670969-010 D

Parameter

Percent Moisture

**Parent
Result**

4.12

**MD
Result**

4.11

%RPD

0

**RPD
Limit**

20

Units

%

**Analysis
Date**

08.27.2020 13:45

Flag

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: Percent Moisture

Seq Number: 3135706

Matrix: Soil

Parent Sample Id: 670969-019

MD Sample Id: 670969-019 D

Parameter	Parent Result	MD Result	%RPD	RPD Limit	Units	Analysis Date	Flag
Percent Moisture	4.17	4.00	4	20	%	08.27.2020 13:45	

Analytical Method: Percent Moisture

Seq Number: 3135708

Matrix: Soil

Parent Sample Id: 670969-029

MD Sample Id: 670969-029 D

Parameter	Parent Result	MD Result	%RPD	RPD Limit	Units	Analysis Date	Flag
Percent Moisture	6.78	6.72	1	20	%	08.27.2020 13:45	

Analytical Method: Percent Moisture

Seq Number: 3135708

Matrix: Soil

Parent Sample Id: 670969-039

MD Sample Id: 670969-039 D

Parameter	Parent Result	MD Result	%RPD	RPD Limit	Units	Analysis Date	Flag
Percent Moisture	16.9	15.9	6	20	%	08.27.2020 13:45	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135677

Matrix: Solid

MB Sample Id: 7710220-1-BLK

LCS Sample Id: 7710220-1-BKS

Prep Method: SW8015P

Date Prep: 08.26.2020

LCSD Sample Id: 7710220-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	993	99	1030	103	70-135	4	35	mg/kg	08.26.2020 11:59	
Diesel Range Organics (DRO)	<50.0	1000	1080	108	1090	109	70-135	1	35	mg/kg	08.26.2020 11:59	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	119		134		131		70-135	%	08.26.2020 11:59
o-Terphenyl	121		130		122		70-135	%	08.26.2020 11:59

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135658

Matrix: Solid

MB Sample Id: 7710230-1-BLK

LCS Sample Id: 7710230-1-BKS

Prep Method: SW8015P

Date Prep: 08.26.2020

LCSD Sample Id: 7710230-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1000	100	1000	100	70-135	0	35	mg/kg	08.26.2020 21:46	
Diesel Range Organics (DRO)	<50.0	1000	1040	104	1050	105	70-135	1	35	mg/kg	08.26.2020 21:46	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	90		119		118		70-135	%	08.26.2020 21:46
o-Terphenyl	88		107		105		70-135	%	08.26.2020 21:46

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * | (C - E) / (C + E) |$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: TPH by SW8015 Mod

Seq Number: 3136075

MB Sample Id: 7710578-1-BLK

Matrix: Solid

LCS Sample Id: 7710578-1-BKS

Prep Method: SW8015P

Date Prep: 09.01.2020

LCSD Sample Id: 7710578-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	883	88	880	88	70-135	0	35	mg/kg	09.01.2020 10:09	
Diesel Range Organics (DRO)	<50.0	1000	991	99	986	99	70-135	1	35	mg/kg	09.01.2020 10:09	
Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits			Units	Analysis Date	
1-Chlorooctane	97		118		117		70-135			%	09.01.2020 10:09	
o-Terphenyl	101		112		111		70-135			%	09.01.2020 10:09	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135677

Matrix: Solid

MB Sample Id: 7710220-1-BLK

Prep Method: SW8015P

Date Prep: 08.26.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	08.26.2020 11:38	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135658

Matrix: Solid

MB Sample Id: 7710230-1-BLK

Prep Method: SW8015P

Date Prep: 08.26.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	08.26.2020 21:26	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3136075

Matrix: Solid

MB Sample Id: 7710578-1-BLK

Prep Method: SW8015P

Date Prep: 09.01.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	09.01.2020 09:49	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135677

Matrix: Soil

Parent Sample Id: 670985-012

MS Sample Id: 670985-012 S

Prep Method: SW8015P

Date Prep: 08.26.2020

MSD Sample Id: 670985-012 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1000	100	1100	111	70-135	10	35	mg/kg	08.26.2020 12:59	
Diesel Range Organics (DRO)	<50.0	1000	1080	108	1050	106	70-135	3	35	mg/kg	08.26.2020 12:59	
Surrogate			MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits			Units	Analysis Date	
1-Chlorooctane			135		132		70-135			%	08.26.2020 12:59	
o-Terphenyl			128		115		70-135			%	08.26.2020 12:59	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: TPH by SW8015 Mod

Seq Number: 3135658

Parent Sample Id: 671092-001

Matrix: Soil

MS Sample Id: 671092-001 S

Prep Method: SW8015P

Date Prep: 08.26.2020

MSD Sample Id: 671092-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	999	865	87	914	92	70-135	6	35	mg/kg	08.26.2020 22:47	
Diesel Range Organics (DRO)	<50.0	999	924	92	975	98	70-135	5	35	mg/kg	08.26.2020 22:47	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	122		128		70-135	%	08.26.2020 22:47
o-Terphenyl	112		117		70-135	%	08.26.2020 22:47

Analytical Method: TPH by SW8015 Mod

Seq Number: 3136075

Parent Sample Id: 670969-036

Matrix: Soil

MS Sample Id: 670969-036 S

Prep Method: SW8015P

Date Prep: 09.01.2020

MSD Sample Id: 670969-036 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<55.6	1110	939	85	917	82	70-135	2	35	mg/kg	09.01.2020 11:10	
Diesel Range Organics (DRO)	<55.6	1110	1050	95	1030	92	70-135	2	35	mg/kg	09.01.2020 11:10	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	116		112		70-135	%	09.01.2020 11:10
o-Terphenyl	110		106		70-135	%	09.01.2020 11:10

Analytical Method: BTEX by EPA 8021B

Seq Number: 3135669

MB Sample Id: 7710236-1-BLK

Matrix: Solid

LCS Sample Id: 7710236-1-BKS

Prep Method: SW5035A

Date Prep: 08.26.2020

LCSD Sample Id: 7710236-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.102	102	0.100	100	70-130	2	35	mg/kg	08.26.2020 17:01	
Toluene	<0.00200	0.100	0.0967	97	0.0948	95	70-130	2	35	mg/kg	08.26.2020 17:01	
Ethylbenzene	<0.00200	0.100	0.102	102	0.0997	100	71-129	2	35	mg/kg	08.26.2020 17:01	
m,p-Xylenes	<0.00400	0.200	0.206	103	0.202	101	70-135	2	35	mg/kg	08.26.2020 17:01	
o-Xylene	<0.00200	0.100	0.103	103	0.0988	99	71-133	4	35	mg/kg	08.26.2020 17:01	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	103		101		94		70-130	%	08.26.2020 17:01
4-Bromofluorobenzene	108		99		96		70-130	%	08.26.2020 17:01

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



KJ Environmental & Civil Engineering

Harrier Booster Pump

Analytical Method: BTEX by EPA 8021B

Seq Number: 3136128

Matrix: Solid

Prep Method: SW5035A

Date Prep: 09.01.2020

MB Sample Id: 7710554-1-BLK

LCS Sample Id: 7710554-1-BKS

LCSD Sample Id: 7710554-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0973	97	0.108	108	70-130	10	35	mg/kg	09.01.2020 15:44	
Toluene	<0.00200	0.100	0.0931	93	0.103	103	70-130	10	35	mg/kg	09.01.2020 15:44	
Ethylbenzene	<0.00200	0.100	0.0868	87	0.0957	96	71-129	10	35	mg/kg	09.01.2020 15:44	
m,p-Xylenes	<0.00400	0.200	0.176	88	0.193	97	70-135	9	35	mg/kg	09.01.2020 15:44	
o-Xylene	<0.00200	0.100	0.0870	87	0.0960	96	71-133	10	35	mg/kg	09.01.2020 15:44	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	99		100		100		70-130	%	09.01.2020 15:44
4-Bromofluorobenzene	85		90		87		70-130	%	09.01.2020 15:44

Analytical Method: BTEX by EPA 8021B

Seq Number: 3135669

Matrix: Soil

Prep Method: SW5035A

Date Prep: 08.26.2020

Parent Sample Id: 670969-001

MS Sample Id: 670969-001 S

MSD Sample Id: 670969-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00215	0.108	0.110	102	0.101	94	70-130	9	35	mg/kg	08.27.2020 02:01	
Toluene	<0.00215	0.108	0.103	95	0.0955	88	70-130	8	35	mg/kg	08.27.2020 02:01	
Ethylbenzene	<0.00215	0.108	0.105	97	0.101	94	71-129	4	35	mg/kg	08.27.2020 02:01	
m,p-Xylenes	<0.00431	0.215	0.212	99	0.201	93	70-135	5	35	mg/kg	08.27.2020 02:01	
o-Xylene	<0.00215	0.108	0.106	98	0.0982	91	71-133	8	35	mg/kg	08.27.2020 02:01	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	100		99		70-130	%	08.27.2020 02:01
4-Bromofluorobenzene	103		100		70-130	%	08.27.2020 02:01

Analytical Method: BTEX by EPA 8021B

Seq Number: 3136128

Matrix: Soil

Prep Method: SW5035A

Date Prep: 09.01.2020

Parent Sample Id: 670969-036

MS Sample Id: 670969-036 S

MSD Sample Id: 670969-036 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00223	0.112	0.104	93	0.114	102	70-130	9	35	mg/kg	09.01.2020 14:14	
Toluene	<0.00223	0.112	0.100	89	0.110	98	70-130	10	35	mg/kg	09.01.2020 14:14	
Ethylbenzene	<0.00223	0.112	0.0941	84	0.102	91	71-129	8	35	mg/kg	09.01.2020 14:14	
m,p-Xylenes	<0.00447	0.223	0.189	85	0.206	92	70-135	9	35	mg/kg	09.01.2020 14:14	
o-Xylene	<0.00223	0.112	0.0915	82	0.103	92	71-133	12	35	mg/kg	09.01.2020 14:14	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	97		100		70-130	%	09.01.2020 14:14
4-Bromofluorobenzene	87		92		70-130	%	09.01.2020 14:14

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



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Odessa, Texas (432-563-1800)

Norrross, Georgia (770-449-8800)

Lakeland, Florida (863-646-8526)
Tampa, Florida (813-620-2000)

Xenco Quote #

Xenco Job #

Client / Reporting Information				Project Information				Analytical Information				Matrix Codes				
Company Name / Branch: KLE, Environmental & Civil Engineering Company Address: 500 Mosely Road, Cross Roads, Texas 76227 Email: james@kenvironmental.com Phone No: (940) 387-0805 Project Contact: <u>Travis Redick</u> <u>James Fox</u> Project Email: <u>travis@kenvironmental.com</u> <u>james@kenvironmental.com</u> Project Address: <u>214-287-5885</u> Project Location: <u>Oilfield Water Logistics</u> Invoice To: <u>701</u> PO Number: <u></u>				Project Name/Number: OWL102816D OWL080420D				BTEX 8260 (5035) TPH CHLORIDES				S = Soil/Sediment GW = Ground Water DW = Drinking Water P = Product SW = Surface water SL = Sludge OW = Ocean/Sea Water W = Wipe O = Oil WW = Waste Water A = Air				
No.	Field ID / Point of Collection	Sample Depth	Date	Time	Matrix	# of bottles	HCI	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	NONE	Notes	
1	SS-01	0-2'	8/25	0830	SS	1										
2	SS-01	2-4'	8/25	0835	SS	1										
3	SS-02	0-2'	8/25	0845	SS	1										
4	SS-02	2-4'	8/25	0850	SS	1										
5	SS-02	4-6'	8/25	0853	SS	1										
6	SS-02	6-7'	8/25	0855	SS	1										
7	SS-03	0-2'	8/25	0909	SS	1										
8	SS-03	2-4'	8/25	0912	SS	1										
9	SS-03	4-5'	8/25	0915	SS	1										
10	SS-04	0-2'	8/25	0920	SS	1										
Turnaround Time (Business days)																
Data Deliverable Information																
<input type="checkbox"/> Same Day TAT <input type="checkbox"/> 5 Day TAT <input type="checkbox"/> Level II Std QC <input type="checkbox"/> Level IV (Full Data Pkg / raw data) <input type="checkbox"/> Next Day EMERGENCY <input type="checkbox"/> 7 Day TAT <input type="checkbox"/> Level III Std QC + Forms <input type="checkbox"/> TRRP Level IV <input type="checkbox"/> 2 Day EMERGENCY <input type="checkbox"/> Contract TAT <input type="checkbox"/> Level 3 (CLP Forms) <input type="checkbox"/> UST / RG-411 <input checked="" type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> TRRP Checklist																
TAT Starts Day received by Lab, if received by 5:00 pm																
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																
Relinquished By: <u>James Fox</u>		Date Time: <u>8/25 1627</u>	Received By: <u>1</u>		Date Time: <u>8/25 1627</u>	Relinquished By: <u>2</u>		Date Time: <u>8/25 1627</u>	Received By: <u>3</u>		Date Time: <u>8/25 1627</u>	Relinquished By: <u>4</u>		Date Time: <u>8/25 1627</u>	Received By: <u>5</u>	
Relinquished by: <u>Alice Cuffin</u>		Date Time: <u>8-25-16-27</u>	Received By: <u>3</u>		Date Time: <u>8-25-16-27</u>	Relinquished By: <u>4</u>		Date Time: <u>8-25-16-27</u>	Received By: <u>5</u>		Date Time: <u>8-25-16-27</u>	Relinquished By: <u>6</u>		Date Time: <u>8-25-16-27</u>	Received By: <u>7</u>	
Custody Seal # <u>30/0.8</u> Preserved where applicable <input checked="" type="checkbox"/> On Ice <input type="checkbox"/> Cooler Temp. <u>-0.8</u> Thermo. Corr. Factor <u>-0.8</u>																
Notes: <u>HOLD all sampling of TPH and BTEX below 25 feet pending results of sample above 25 feet.</u>																

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to XENCO Laboratories and its affiliates, subcontractors and assigns XENCO's standard terms and conditions of service unless previously negotiated under a fully executed client contract.



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Odessa, Texas (432-563-1800)

Norcross, Georgia (770-449-8800)

Xenco Quote # Xenco Job #

Lakeland, Florida (863-646-8526)

Tampa, Florida (813-620-2000)

Client / Reporting Information				Project Information				Analytical Information				Matrix Codes							
Company Name / Branch: KJE, Environmental & Civil Engineering				Project Name/Number: OWL102816D				Project Location: Jal											
Company Address: 500 Mosely Road, Cross Roads, Texas 76227				Invoice To: Offfield Water Logistics															
Email: james@kjenvironmental.com				Phone No: (940)387-0905															
Project Contact: James Fox				PO Number:															
Sample's Name Travis Redlick																			
No.	Field ID / Point of Collection	Collection	Sample Depth	Date	Time	Matrix	# of bottles	HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MEOH	NONE	Notes	Field Comments		
1	SS-04 2-4'		4'	8/25	0925	SS	1												
2	SS-05 0-2.5'		2.5'																
3	SS-06 0-2'		2'																
4	SS-06 2-3'		3'																
5	SS-07 0-2'		2'																
6	SS-08 0-2'		2'																
7	SS-08 2-3'		3'																
8	SS-09 0-2'		2'																
9	SS-09 2-3'		3'																
10	SS-10 0-2'		2'																
Turnaround Time (Business days)																			
Data Deliverable Information																			
<input type="checkbox"/> Same Day TAT <input type="checkbox"/> 5 Day TAT <input type="checkbox"/> Level II Std QC <input type="checkbox"/> Level IV (Full Data Pkg/raw data) <input type="checkbox"/> Next Day EMERGENCY <input type="checkbox"/> 7 Day TAT <input type="checkbox"/> Level III Std QC+ Forms <input type="checkbox"/> TRRP Level IV <input type="checkbox"/> 2 Day EMERGENCY <input type="checkbox"/> Contract TAT <input type="checkbox"/> Level 3 (CLP Forms) <input type="checkbox"/> UST / RG-411 <input checked="" type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> TRRP Checklist																			
TAT Starts Day received by Lab, if received by 5:00 pm																			
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																			
Relinquished by Supplier:				Date Time: 8/25/16 21				Received By: 1				Date Time: 8/25/16 21				Relinquished By: 2			
Relinquished by:				Date Time: 8/25/16 21				Received By: 3				Date Time: 8/25/16 21				Relinquished By: 4			
Relinquished by:				Date Time: 8/25/16 21				Received By: 5				Date Time: 8/25/16 21				Relinquished By: 6			
Custody Seal #				Preserved where applicable				On Ice				Cooler Temp.				Thermo. Corr. Factor			
3.0				2.8				-0.0											

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to XENCO Laboratories and its affiliates, subcontractors and assigns XENCO's standard terms and conditions of service unless previously negotiated under a fully executed client contract.



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670969

Odessa, Texas (432-563-1800)

Norcross, Georgia (770-449-8800)

Lakeland, Florida (863-646-8526)
Tampa, Florida (813-520-2000)

Xenco Quote #

Xenco Job #

Client / Reporting Information				Project Information				Analytical Information				Matrix Codes							
Company Name / Branch: KJE Environmental & Civil Engineering				Project Name/Number: OWI 102816D <i>OWI 50401D</i>															
Company Address: 500 Mosely Road, Cross Roads, Texas 76227				Project Location:															
Email: <i>James@kjenvironmental.com</i> Phone No: (940)387-0805				Invoice To:															
Project Contact: James Fox				Offsite Water Logistics															
Samplers Name <i>Travis Reddick</i>				PO Number:															
No.	Field ID / Point of Collection	Sample Depth	Date	Time	Matrix	# of bottles	HCI	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4	MeOH	NONE	BTEX 8260 (5035)	TPH	CHLORIDES	Field Comments	
1	SS-11	0-2'	8/25	1053	SS	1									X	X	X		
2	SS-11	2-3'													X	X	X		
3	SS-12	0-2'													X	X	X		
4	SS-12	2-3.5'													X	X	X		
5	SS-13	0-2'													X	X	X		
6	SS-13	2-4'													X	X	X		
7	SS-13	4-5'													X	X	X		
8	SS-14	0-2'													X	X	X		
9	SS-15	0-2'													X	X	X		
10	SS-15	2-4'													X	X	X		
Turnaround Time (Business days)																			
Data Deliverable Information																			
Notes:																			
<input type="checkbox"/> Same Day TAT <input type="checkbox"/> 5 Day TAT <input type="checkbox"/> Level II Sid QC <input type="checkbox"/> Level IV (Full Data Pkg raw data) <input type="checkbox"/> Next Day EMERGENCY <input type="checkbox"/> 7 Day TAT <input type="checkbox"/> Level III Sid QC+ Forms <input type="checkbox"/> TRRP Level IV <input type="checkbox"/> 2 Day EMERGENCY <input type="checkbox"/> Contract TAT <input type="checkbox"/> Level 3 (CLP Forms) <input type="checkbox"/> UST / RG 411 <input checked="" type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> TRRP Checklist																			
TAT Starts Day received by Lab, if received by 5:00 pm																			
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY																			
Relinquished by: <i>[Signature]</i>				Date Time: <i>8/26/1627</i>				Received By: <i>1</i>				Date Time: <i>8/26/1627</i>				Relinquished By: <i>2</i>			
Relinquished by: <i>Lee Cufran</i>				Date Time: <i>8/26/1627</i>				Received By: <i>3</i>				Date Time: <i>8/26/1627</i>				Relinquished By: <i>4</i>			
Relinquished by: <i>5</i>				Date Time: <i>8/26/1627</i>				Received By: <i>5</i>				Date Time: <i>8/26/1627</i>				Relinquished By: <i>5</i>			
Custody Seal # <i>30123</i> Preserved where applicable <input checked="" type="checkbox"/> On Ice Cooler Temp. <i>-0.8</i> Thermo. Corr. Factor																			
FED-EX / UPS: Tracking #																			
HOLD all BTEX and TPH sampling below 2.5 feet pending results of samples above 2.5 feet.																			

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to XENCO Laboratories and its affiliates, subcontractors and assigns XENCO's standard terms and conditions of service unless previously negotiated under a fully executed client contract.

Odessa, Texas (432-563-1800)

Norcross, Georgia (770-449-8800)

Lakeland, Florida (863-646-8526)
Tampa, Florida (813-620-2000)

Xenco Quote #

Xenco Job #

Client / Reporting Information				Project Information				Analytical Information				Matrix Codes			
Company Name / Branch: KJE Environmental & Civil Engineering				Project Name/Number: OWL102816D OWL080420P											
Company Address: 500 Mosely Road, Cross Roads, Texas 76227				Invoice To: Jal											
Email: james@kjenvironmental.com Phone No: (940)367-0805				Officed Water Logistics											
Project Contact: James FOX				PO Number:											
Sampler's Name Andrew R. Biebs															
No.	Field ID / Point of Collection	Sample Depth	Date	Time	Matrix	# of bottles	Number of preserved bottles						Field Comments BTEX 8260 (5035) TPH CHLORIDES S = Soil/Sed/Solid GW = Ground Water DW = Drinking Water P = Product SW = Surface water SL = Sludge OW = Ocean/Sea Water W = Wipe O = Oil WW= Waste Water A = Air		
1	SS-15	4'-5'	8/25	1140	SS	1	HCl	NaOH/Zn Acetate	HNO3	H2SO4	NaOH	NaHSO4		MEOH	NONE
2	SS-16	0-2'		1142											
3	SS-16	2-4'		1145											
4	SS-17	0-2.5'		1230											
5	SS-18	0-2'		1233											
6	SS-18	2-2'		1236											
7	SS-19	0-2'		1238											
8	SS-19	2-4.5'		1302											
9	SS-19	0-2'		1302											
10	SS-19	2-3.5'		1305											
Turnaround Time (Business days)															
<input type="checkbox"/> Same Day TAT				<input type="checkbox"/> 5 Day TAT				<input type="checkbox"/> Level II Std QC				<input type="checkbox"/> Level IV (Full Data Pkg / raw data)			
<input type="checkbox"/> Next Day EMERGENCY				<input type="checkbox"/> 7 Day TAT				<input type="checkbox"/> Level III Std QC+ Forms				<input type="checkbox"/> TRRP Level IV			
<input type="checkbox"/> 2 Day EMERGENCY				<input type="checkbox"/> Contract TAT				<input type="checkbox"/> Level 3 (CLP Forms)				<input type="checkbox"/> UST / RG -411			
<input checked="" type="checkbox"/> 3 Day EMERGENCY				<input type="checkbox"/> TRRP Checklist											
TAT Starts Day received by Lab, if received by 5:00 pm															
Relinquished by Sample:				Date Time: 8/25 1 6:21				Received By: 1				FED-EX / UPS: Tracking #			
Relinquished by:				Date Time: 8/25 16:27				Received By: 3				Received By: 2			
Relinquished by:				Date Time:				Received By:				Received By: 4			
Preserved where applicable															
On Ice				Cooler Temp.				Thermo Corr. Factor							
3.0/2.2				-0.2											

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to XENCO Laboratories and its affiliates, subcontractors and assigns. XENCO's standard terms and conditions of service unless previously modified under a fully executed contract.

Inter-Office Shipment

IOS Number : **69397**

Date/Time: 08.26.2020

Created by: Cloe Clifton

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

Air Bill No.: 771368231354

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
670969-001	S	SS-01 0-2'	08.25.2020 08:30	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-002	S	SS-01 2-4'	08.25.2020 08:35	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-003	S	SS-02 0-2'	08.25.2020 08:45	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-004	S	SS-02 2-4'	08.25.2020 08:50	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-005	S	SS-02 4-6'	08.25.2020 08:53	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-006	S	SS-02 6-7'	08.25.2020 08:55	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-007	S	SS-03 0-2'	08.25.2020 09:09	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-008	S	SS-03 2-4'	08.25.2020 09:12	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-009	S	SS-03 4-5'	08.25.2020 09:15	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-010	S	SS-04 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-011	S	SS-04 2-4'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-012	S	SS-05 0-2.5'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-013	S	SS-06 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-014	S	SS-06 2-3'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-015	S	SS-07 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-016	S	SS-08 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-017	S	SS-08 2-3'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-018	S	SS-09 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-019	S	SS-09 2-3'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-020	S	SS-10 0-2'	08.25.2020 09:20	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-021	S	SS-11 0-2'	08.25.2020 10:53	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-022	S	SS-11 2-3'	08.25.2020 10:56	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-023	S	SS-12 0-2'	08.25.2020 11:05	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-024	S	SS-12 2-3.5'	08.25.2020 11:07	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-025	S	SS-13 0-2'	08.25.2020 11:12	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	

Inter-Office Shipment

IOS Number : **69397**

Date/Time: 08.26.2020

Created by: Cloe Clifton

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

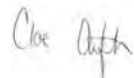
Air Bill No.: 771368231354

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
670969-026	S	SS-13 2-4'	08.25.2020 11:15	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-027	S	SS-13 4-5'	08.25.2020 11:18	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-028	S	SS-14 0-2'	08.25.2020 11:27	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-029	S	SS-15 0-2'	08.25.2020 11:34	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-030	S	SS-15 2-4'	08.25.2020 11:37	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-031	S	SS-15 4-5'	08.25.2020 11:40	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-032	S	SS-16 0-2'	08.25.2020 11:42	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-033	S	SS-16 2-3'	08.25.2020 11:45	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-034	S	SS-17 0-2.5'	08.25.2020 12:30	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-035	S	SS-18 0-2'	08.25.2020 12:33	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-036	S	SS-18 2-3'	08.25.2020 12:36	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-037	S	SS-19 0-2'	08.25.2020 12:44	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-038	S	SS-19 2-4.5'	08.25.2020 12:46	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-039	S	SS-BG 0-2'	08.25.2020 13:02	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	
670969-040	S	SS-BG 2-3.5'	08.25.2020 13:05	AD2216A	Percent Moisture	08.27.2020	10.09.2020	JKR	MOIST	

Inter Office Shipment or Sample Comments:

Relinquished By:



Cloe Clifton

Date Relinquished: 08.26.2020

Received By:



Brianna Teel

Date Received: 08.27.2020

Cooler Temperature: 0.5

Inter Office Report- Sample Receipt Checklist

Sent To: Midland

IOS #: 69397

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : IR-8

Sent By: Cloe Clifton

Date Sent: 08.26.2020 10.45 AM

Received By: Brianna Teel

Date Received: 08.27.2020 11.36 AM

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	.5
#2 *Shipping container in good condition?	Yes
#3 *Samples received with appropriate temperature?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 *Custody Seals Signed and dated for Containers/coolers	Yes
#6 *IOS present?	Yes
#7 Any missing/extra samples?	No
#8 IOS agrees with sample label(s)/matrix?	Yes
#9 Sample matrix/ properties agree with IOS?	Yes
#10 Samples in proper container/ bottle?	Yes
#11 Samples properly preserved?	Yes
#12 Sample container(s) intact?	Yes
#13 Sufficient sample amount for indicated test(s)?	Yes
#14 All samples received within hold time?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ Contacted by : _____ Date: _____

Checklist reviewed by:



Brianna Teel

Date: 08.27.2020

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: KJ Environmental & Civil Engineering**Date/ Time Received:** 08.25.2020 04.27.00 PM**Work Order #:** 670969**Acceptable Temperature Range:** 0 - 6 degC**Air and Metal samples Acceptable Range:** Ambient**Temperature Measuring device used :** T NM 007

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	2.8
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	Yes
#18 Water VOC samples have zero headspace?	N/A

Samples subbed to Xenco Midland.

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

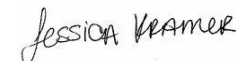
Analyst:

PH Device/Lot#:

Checklist completed by:

Martha Castro

Date: 08.26.2020

Checklist reviewed by:

Jessica Kramer

Date: 08.26.2020



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 08, 2020

PHILLIP SANDERS

OILFIELD WATER LOGISTICS

8214 WESTCHESTER DRIVE, SUITE 850

DALLAS, TX 75225

RE: HARRIER BOOSTER PUMP

Enclosed are the results of analyses for samples received by the laboratory on 10/07/20 10:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-20-13. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/07/2020	Sampling Date:	10/06/2020
Reported:	10/08/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 11 @ N. WALL (H002657-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2020	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	10/07/2020	ND	2.07	103	2.00	2.90	
Ethylbenzene*	<0.050	0.050	10/07/2020	ND	2.03	101	2.00	2.77	
Total Xylenes*	<0.150	0.150	10/07/2020	ND	5.82	97.0	6.00	2.57	
Total BTEX	<0.300	0.300	10/07/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 99.4 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/08/2020	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2020	ND	198	98.8	200	9.78	
DRO >C10-C28*	<10.0	10.0	10/07/2020	ND	194	97.2	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	10/07/2020	ND					

Surrogate: 1-Chlorooctane 96.6 % 44.3-144

Surrogate: 1-Chlorooctadecane 94.8 % 42.2-156

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/07/2020	Sampling Date:	10/06/2020
Reported:	10/08/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 11 @ W. WALL (H002657-02)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2020	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	10/07/2020	ND	2.07	103	2.00	2.90	
Ethylbenzene*	<0.050	0.050	10/07/2020	ND	2.03	101	2.00	2.77	
Total Xylenes*	<0.150	0.150	10/07/2020	ND	5.82	97.0	6.00	2.57	
Total BTX	<0.300	0.300	10/07/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.8 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	304	16.0	10/08/2020	ND	432	108	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2020	ND	198	98.8	200	9.78	
DRO >C10-C28*	<10.0	10.0	10/07/2020	ND	194	97.2	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	10/07/2020	ND					

Surrogate: 1-Chlorooctane 105 % 44.3-144

Surrogate: 1-Chlorooctadecane 104 % 42.2-156

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/07/2020	Sampling Date:	10/06/2020
Reported:	10/08/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 11 @ E. WALL (H002657-03)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2020	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	10/07/2020	ND	2.07	103	2.00	2.90	
Ethylbenzene*	<0.050	0.050	10/07/2020	ND	2.03	101	2.00	2.77	
Total Xylenes*	<0.150	0.150	10/07/2020	ND	5.82	97.0	6.00	2.57	
Total BTX	<0.300	0.300	10/07/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.4 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	96.0	16.0	10/08/2020	ND	400	100	400	11.3		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2020	ND	198	98.8	200	9.78	
DRO >C10-C28*	<10.0	10.0	10/07/2020	ND	194	97.2	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	10/07/2020	ND					

Surrogate: 1-Chlorooctane 102 % 44.3-144

Surrogate: 1-Chlorooctadecane 99.5 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/07/2020	Sampling Date:	10/06/2020
Reported:	10/08/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 11 @ S. WALL (H002657-04)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2020	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	10/07/2020	ND	2.07	103	2.00	2.90	
Ethylbenzene*	<0.050	0.050	10/07/2020	ND	2.03	101	2.00	2.77	
Total Xylenes*	<0.150	0.150	10/07/2020	ND	5.82	97.0	6.00	2.57	
Total BTEx	<0.300	0.300	10/07/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.9 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	10/08/2020	ND	400	100	400	11.3	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2020	ND	198	98.8	200	9.78	
DRO >C10-C28*	<10.0	10.0	10/07/2020	ND	194	97.2	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	10/07/2020	ND					

Surrogate: 1-Chlorooctane 104 % 44.3-144

Surrogate: 1-Chlorooctadecane 102 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/07/2020	Sampling Date:	10/06/2020
Reported:	10/08/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 11 @ 3' (H002657-05)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/07/2020	ND	2.06	103	2.00	2.76	
Toluene*	<0.050	0.050	10/07/2020	ND	2.07	103	2.00	2.90	
Ethylbenzene*	<0.050	0.050	10/07/2020	ND	2.03	101	2.00	2.77	
Total Xylenes*	<0.150	0.150	10/07/2020	ND	5.82	97.0	6.00	2.57	
Total BTX	<0.300	0.300	10/07/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.6 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	10/08/2020	ND	400	100	400	11.3	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2020	ND	198	98.8	200	9.78	
DRO >C10-C28*	<10.0	10.0	10/07/2020	ND	194	97.2	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	10/07/2020	ND					

Surrogate: 1-Chlorooctane 99.8 % 44.3-144

Surrogate: 1-Chlorooctadecane 98.4 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/07/2020	Sampling Date:	10/06/2020
Reported:	10/08/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 15 @ S. WALL (H002657-06)

BTEx 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	10/07/2020	ND	2.06	103	2.00	2.76		
Toluene*	<0.050	0.050	10/07/2020	ND	2.07	103	2.00	2.90		
Ethylbenzene*	<0.050	0.050	10/07/2020	ND	2.03	101	2.00	2.77		
Total Xylenes*	<0.150	0.150	10/07/2020	ND	5.82	97.0	6.00	2.57		
Total BTEx	<0.300	0.300	10/07/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.1 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	10/08/2020	ND	400	100	400	11.3		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/07/2020	ND	198	98.8	200	9.78	
DRO >C10-C28*	<10.0	10.0	10/07/2020	ND	194	97.2	200	6.02	
EXT DRO >C28-C36	<10.0	10.0	10/07/2020	ND					

Surrogate: 1-Chlorooctane 97.9 % 44.3-144

Surrogate: 1-Chlorooctadecane 96.0 % 42.2-156

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Notes and Definitions

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: <u>OWL</u> Project Manager: _____ Address: _____ City: _____ State: _____ Zip: _____ Phone #: _____ Fax #: _____ Project #: _____ Project Owner: _____ Project Name: _____ Project Location: <u>Hawker Booster Pump</u> Sampler Name: _____		BILL TO P.O. #: _____ Company: _____ Attn: _____ Address: _____ City: _____ State: _____ Zip: _____ Phone #: _____ Fax #: _____	
FOR LAB USE ONLY Lab I.D. _____ Sample I.D. _____ Hawker 1 SP11 @ NW 911 2 SP11 @ NW 911 3 SP11 @ NW 911 4 SP11 @ NW 911 5 SP11 @ NW 911 6 SP15 @ NW 911		MATRIX (G)RAB OR (C)OMP. _____ # CONTAINERS _____ GROUNDWATER _____ WASTEWATER _____ SOIL _____ OIL _____ SLUDGE _____ OTHER: _____ ACID/BASE: _____ ICE / COOL _____ OTHER: _____	
DATE 10-7-20 TIME 10:30 Relinquished By: _____ Received By: _____ Delivered By: (Circle One) Sampler - UPS - Bus - Other: <u>4.4c #113</u>		SAMPLING CL TPH BTEX DATE 11:01 10:59 11:04 11:58 2:50 2:17	
Sample Condition Cool <input checked="" type="checkbox"/> Intact <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> CHECKED BY: _____ REMARKS: _____ Sanders 1975@yahoo.com Push		ANALYSIS REQUEST Yes <input type="checkbox"/> No <input type="checkbox"/> Add'l Phone #: _____ Add'l Fax #: _____	



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 09, 2020

PHILLIP SANDERS

OILFIELD WATER LOGISTICS

8214 WESTCHESTER DRIVE, SUITE 850

DALLAS, TX 75225

RE: HARRIER BOOSTER PUMP

Enclosed are the results of analyses for samples received by the laboratory on 10/08/20 8:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-20-13. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/08/2020	Sampling Date:	10/07/2020
Reported:	10/09/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 15 @ N. WALL (H002674-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/08/2020	ND	2.11	106	2.00	4.45	
Toluene*	<0.050	0.050	10/08/2020	ND	2.12	106	2.00	4.24	
Ethylbenzene*	<0.050	0.050	10/08/2020	ND	2.08	104	2.00	4.38	
Total Xylenes*	<0.150	0.150	10/08/2020	ND	5.97	99.5	6.00	4.24	
Total BTEX	<0.300	0.300	10/08/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.9 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	176	16.0	10/08/2020	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/08/2020	ND	214	107	200	5.94	
DRO >C10-C28*	<10.0	10.0	10/08/2020	ND	221	111	200	6.79	
EXT DRO >C28-C36	<10.0	10.0	10/08/2020	ND					

Surrogate: 1-Chlorooctane 124 % 44.3-144

Surrogate: 1-Chlorooctadecane 141 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/08/2020	Sampling Date:	10/07/2020
Reported:	10/09/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 15 @ W. WALL (H002674-02)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/08/2020	ND	2.11	106	2.00	4.45	
Toluene*	<0.050	0.050	10/08/2020	ND	2.12	106	2.00	4.24	
Ethylbenzene*	<0.050	0.050	10/08/2020	ND	2.08	104	2.00	4.38	
Total Xylenes*	<0.150	0.150	10/08/2020	ND	5.97	99.5	6.00	4.24	
Total BTX	<0.300	0.300	10/08/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 98.2 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	10/08/2020	ND	400	100	400	3.92		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/08/2020	ND	214	107	200	5.94	
DRO >C10-C28*	<10.0	10.0	10/08/2020	ND	221	111	200	6.79	
EXT DRO >C28-C36	<10.0	10.0	10/08/2020	ND					

Surrogate: 1-Chlorooctane 122 % 44.3-144

Surrogate: 1-Chlorooctadecane 140 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/08/2020	Sampling Date:	10/07/2020
Reported:	10/09/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 14 @ S. WALL (H002674-03)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/08/2020	ND	2.11	106	2.00	4.45	
Toluene*	<0.050	0.050	10/08/2020	ND	2.12	106	2.00	4.24	
Ethylbenzene*	<0.050	0.050	10/08/2020	ND	2.08	104	2.00	4.38	
Total Xylenes*	<0.150	0.150	10/08/2020	ND	5.97	99.5	6.00	4.24	
Total BTX	<0.300	0.300	10/08/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.0 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/08/2020	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/08/2020	ND	214	107	200	5.94	
DRO >C10-C28*	<10.0	10.0	10/08/2020	ND	221	111	200	6.79	
EXT DRO >C28-C36	<10.0	10.0	10/08/2020	ND					

Surrogate: 1-Chlorooctane 125 % 44.3-144

Surrogate: 1-Chlorooctadecane 143 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received: 10/08/2020
 Reported: 10/09/2020
 Project Name: HARRIER BOOSTER PUMP
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 10/07/2020
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: SP 14 @ E. WALL (H002674-04)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/08/2020	ND	2.11	106	2.00	4.45	
Toluene*	<0.050	0.050	10/08/2020	ND	2.12	106	2.00	4.24	
Ethylbenzene*	<0.050	0.050	10/08/2020	ND	2.08	104	2.00	4.38	
Total Xylenes*	<0.150	0.150	10/08/2020	ND	5.97	99.5	6.00	4.24	
Total BTX	<0.300	0.300	10/08/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.9 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	10/08/2020	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/09/2020	ND	214	107	200	5.94	
DRO >C10-C28*	<10.0	10.0	10/09/2020	ND	221	111	200	6.79	
EXT DRO >C28-C36	<10.0	10.0	10/09/2020	ND					

Surrogate: 1-Chlorooctane 119 % 44.3-144

Surrogate: 1-Chlorooctadecane 134 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/08/2020	Sampling Date:	10/07/2020
Reported:	10/09/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 14 @ 2' (H002674-05)

BTEx 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/08/2020	ND	2.11	106	2.00	4.45	
Toluene*	<0.050	0.050	10/08/2020	ND	2.12	106	2.00	4.24	
Ethylbenzene*	<0.050	0.050	10/08/2020	ND	2.08	104	2.00	4.38	
Total Xylenes*	<0.150	0.150	10/08/2020	ND	5.97	99.5	6.00	4.24	
Total BTEx	<0.300	0.300	10/08/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.7 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	10/08/2020	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/09/2020	ND	214	107	200	5.94	
DRO >C10-C28*	<10.0	10.0	10/09/2020	ND	221	111	200	6.79	
EXT DRO >C28-C36	<10.0	10.0	10/09/2020	ND					

Surrogate: 1-Chlorooctane 113 % 44.3-144

Surrogate: 1-Chlorooctadecane 128 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received: 10/08/2020
 Reported: 10/09/2020
 Project Name: HARRIER BOOSTER PUMP
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 10/07/2020
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Tamara Oldaker

Sample ID: SP 14 @ N. WALL (H002674-06)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/08/2020	ND	2.11	106	2.00	4.45	
Toluene*	<0.050	0.050	10/08/2020	ND	2.12	106	2.00	4.24	
Ethylbenzene*	<0.050	0.050	10/08/2020	ND	2.08	104	2.00	4.38	
Total Xylenes*	<0.150	0.150	10/08/2020	ND	5.97	99.5	6.00	4.24	
Total BTX	<0.300	0.300	10/08/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 96.8 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/08/2020	ND	400	100	400	3.92	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/09/2020	ND	214	107	200	5.94	
DRO >C10-C28*	<10.0	10.0	10/09/2020	ND	221	111	200	6.79	
EXT DRO >C28-C36	<10.0	10.0	10/09/2020	ND					

Surrogate: 1-Chlorooctane 120 % 44.3-144

Surrogate: 1-Chlorooctadecane 133 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

OILFIELD WATER LOGISTICS
 PHILLIP SANDERS
 8214 WESTCHESTER DRIVE, SUITE 850
 DALLAS TX, 75225
 Fax To:

Received:	10/08/2020	Sampling Date:	10/07/2020
Reported:	10/09/2020	Sampling Type:	Soil
Project Name:	HARRIER BOOSTER PUMP	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SP 15 @ 6' (H002674-07)

BTX 8021B			mg/kg							
			Analyzed By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	10/08/2020	ND	2.11	106	2.00	4.45		
Toluene*	<0.050	0.050	10/08/2020	ND	2.12	106	2.00	4.24		
Ethylbenzene*	<0.050	0.050	10/08/2020	ND	2.08	104	2.00	4.38		
Total Xylenes*	<0.150	0.150	10/08/2020	ND	5.97	99.5	6.00	4.24		
Total BTX	<0.300	0.300	10/08/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.8 % 73.3-129

Chloride, SM4500CI-B			mg/kg							
			Analyzed By: AC							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	752	16.0	10/08/2020	ND	400	100	400	3.92		

TPH 8015M			mg/kg							
			Analyzed By: MS							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10*	<10.0	10.0	10/09/2020	ND	214	107	200	5.94		
DRO >C10-C28*	<10.0	10.0	10/09/2020	ND	221	111	200	6.79		
EXT DRO >C28-C36	<10.0	10.0	10/09/2020	ND						

Surrogate: 1-Chlorooctane 120 % 44.3-144

Surrogate: 1-Chlorooctadecane 136 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager

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Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: OWL

P.O. #:

BILL TO

ANALYSIS REQUEST

Address:

Company: Expert

City:

State:

Zip:

Attn: Michelle Alvarez

Phone #:

Fax #:

Address:

Project #:

Project Owner:

City:

State:

Zip:

Project Location:

Harrier Booster Pump

Phone #:

Fax #:

Sampler Name:

FOR LAB USE ONLY

Lab I.D.

Sample I.D.

HOV3674

3P15EN Wall

(G)RAB OR (C)OMP.

CONTAINERS

GROUNDWATER

WASTEWATER

SOIL

OIL

SLUDGE

OTHER :

ACID/BASE:

ICE / COOL

OTHER :

DATE

TIME

CL

TPH

BTEX

1 3P15EN Wall
2 SP15EN Wall
3 SP14EN Wall
4 SP14EN Wall
5 SP14EN Wall
6 SP14EN Wall
7 SP15EN Wall

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Relinquished By:

Date: 10/8/20

Received By:

Phone Result: ☐ Yes ☐ No ☐ Add'l Phone #:

Fax Result: ☐ Yes ☐ No ☐ Add'l Fax #:

REMARKS:

PSanders 1975@yahoo.com

Michael@ExpertEnviroServices.com

Rush

Time:

Date:

Received By:

Time:

Date:

Received By:

Time:

Date:

Received By:

Relinquished By:

Date: 10/8/20

Received By:

Phone Result: ☐ Yes ☐ No ☐ Add'l Phone #:

Fax Result: ☐ Yes ☐ No ☐ Add'l Fax #:

REMARKS:

PSanders 1975@yahoo.com

Michael@ExpertEnviroServices.com

Rush

Time:

Date:

Received By:

Time:

Date:

Received By:

Time:

Date:

Received By:

Delivered By: (Circle One)

Date: 10/8/20

Received By:

Phone Result: ☐ Yes ☐ No ☐ Add'l Phone #:

Fax Result: ☐ Yes ☐ No ☐ Add'l Fax #:

REMARKS:

PSanders 1975@yahoo.com

Michael@ExpertEnviroServices.com

Rush

Time:

Date:

Received By:

Time:

Date:

Received By:

Time:

Date:

Received By:

Sampler - UPS - Bus - Other:

Date: 10/8/20

Received By:

Phone Result: ☐ Yes ☐ No ☐ Add'l Phone #:

Fax Result: ☐ Yes ☐ No ☐ Add'l Fax #:

REMARKS:

PSanders 1975@yahoo.com

Michael@ExpertEnviroServices.com

Rush

Time:

Date:

Received By:

Time:

Date:

Received By:

Time:

Date:

Received By:

Delivered By: (Circle One)

Date: 10/8/20

Received By:

Phone Result: ☐ Yes ☐ No ☐ Add'l Phone #:

Fax Result: ☐ Yes ☐ No ☐ Add'l Fax #:

REMARKS:

PSanders 1975@yahoo.com

Michael@ExpertEnviroServices.com

Rush

Time:

Date:

Received By:

Time:

Date:

Received By:

Time:

Date:

Received By:

Cardinal cannot warrant or hold responsible the client for the use of the information provided herein. Please see written agreement to FZC 303 3226

APPENDIX F

NMOCD Approved C-141 Form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2021932931
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OWL SWD Operating, LLC	OGRID	308339
Contact Name	Mr. Phillip Sanders	Contact Telephone	210-906-3551
Contact email	psanders@oilfieldwaterlogistics.com	Incident #	(assigned by OCD)
Contact mailing address	8201 Preston Road, Suite 520, Dallas, Texas 75225		

Location of Release Source

Latitude 32.064992 Longitude -103.629600
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Harrier Booster Pump	Site Type	Booster station
Date Release Discovered	08/03/2020	API#	(if applicable)

Unit Letter	Section	Township	Range	County
C	12	26S	32E	Lea County

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

BLM

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 280	Volume Recovered (bbls) 260
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release


The bleed off nipple and ball valve blew off the bottom of the booster pump. OWL repaired the non-coded components that caused the release with stainless steel fittings and parts.

Incident ID	NRM2021932931
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Approximately 280 BBLs of produced water was released to surrounding soil.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, KJE contacted the OCD (Mr. Eugene Bolton, 575-840-5961) and BLM (Mr. Ross Klein, 505-954-2143) to verbally notify each department of the release. KJE left a voicemail for Ross on 8/4/20 1345.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: N/A; OWL transported and disposed of recovered fluid to Delaware Basin Landfill.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Phillip Sanders	Title: HSE Director
Signature: 	Date: 8/4/20
email: psanders@oilfieldwaterlogistics.com	Telephone: 432-269-3735
<u>OCD Only</u> Received by: _____ Date: _____	

Incident ID	NRM2021932931
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>N/A</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*


- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Oil Conservation Division

Incident ID	NRM2021932931
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Phillip SandersTitle: HSE DirectorSignature: Date: 10/26/20

email: _____

Telephone: 498-269-3735**OCD Only**

Received by: _____

Date: _____

Incident ID	NRM2021932931
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☒ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☒ Extents of contamination must be fully delineated.
- ☒ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Phillip Sanders
Signature: [Signature]
email: _____

Title: HSE Director
Date: 10/26/20
Telephone: 432-269-3735

OCD Only

Received by: Cristina Eads Date: 10/26/2020

☐ Approved ☐ Approved with Attached Conditions of Approval ☒ Denied ☐ Deferral Approved

Signature: [Signature] Date: 01/22/2021

Denied for following reason:

Sampling has not taken place anywhere within the area requested for deferral. Per 19.15.12 C. (2) NMAC, "...The deferral may be granted so long as the contamination is fully delineated and does not cause an imminent risk to human health, the environment, or ground water."

Incident ID	NRM2021932931
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.12 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

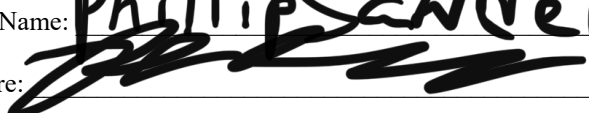
Printed Name:

Phillip Sanders

Title:

HSE DIRECTOR

Signature:



Date:

10/26/20

email:

Telephone:

432-269-3735

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____

Title: _____

APPENDIX G

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John R. D Antonio, Jr., P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 679614
File Nbr: C 04485

Oct. 06, 2020

TRAVIS REDDICK
KJ ENVIRONMENTAL
500 MOSELEY RD
CROSS ROAD, TX 76227

Greetings:

Your approved copy of the above numbered permit to drill a well for non-consumptive purposes is enclosed. You must obtain an additional permit if you intend to use the water. It is your responsibility to provide the contracted well driller with a copy of the permit that must be made available during well drilling activities.

Carefully review the attached conditions of approval for all specific permit requirements.

- * If use of this well is temporary in nature and the well will be plugged at the end of the well usage, the OSE must initially approve of the plugging. If plugging approval is not conditioned in this permit, the applicant must submit a Plugging Plan of Operations for approval prior to the well being plugged. The Plugging Record must be properly completed and submitted to the OSE within 30 days of the well plugging.
- * If the final intended purpose and condition requires a well ID tag and meter installation, the applicant must immediately send a completed meter report form to this office.
- * The well record and log must be submitted within 30 days of the completion of the well or if the attempt was a dry hole.
- * This permit expires and will be cancelled if no well is drilled and/or a well log is not received by the date set forth in the conditions of approval.

Appropriate forms can be downloaded from the OSE website www.ose.state.nm.us.

Sincerely,

A handwritten signature in blue ink, appearing to read "Claudia Guillen".

Claudia Guillen
(575) 622-6521

Enclosure

explore

File No.



NEW MEXICO OFFICE OF THE STATE ENGINEER

WR-07 APPLICATION FOR PERMIT TO DRILL

A WELL WITH NO WATER RIGHT



(check applicable box):

For fees, see State Engineer website: <http://www.ose.state.nm.us/>

Purpose:	<input type="checkbox"/> Pollution Control And/Or Recovery	<input type="checkbox"/> Ground Source Heat Pump
<input type="checkbox"/> Exploratory Well (Pump test)	<input type="checkbox"/> Construction Site/Public Works Dewatering	<input type="checkbox"/> Other(Describe):
<input checked="" type="checkbox"/> Monitoring Well	<input type="checkbox"/> Mine Dewatering	

A separate permit will be required to apply water to beneficial use regardless if use is consumptive or nonconsumptive.

<input checked="" type="checkbox"/> Temporary Request - Requested Start Date: 10/5/2020	Requested End Date: 10/6/2020
---	-------------------------------

Plugging Plan of Operations Submitted? ☐ Yes ☒ No

1. APPLICANT(S)

Name: KJ Environmental	Name:
Contact or Agent: check here if Agent <input type="checkbox"/>	Contact or Agent: check here if Agent <input type="checkbox"/>
Travis Reddick	
Mailing Address: 500 Moseley Road	Mailing Address:
City: Cross Roads	City:
State: TX Zip Code: 76227	State: Zip Code:
Phone: 214-287-5875 <input type="checkbox"/> Home <input checked="" type="checkbox"/> Cell	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell
Phone (Work):	Phone (Work):
E-mail (optional): treddick@kje-us.com	E-mail (optional):

OSE DT OCT 1 2020 AM 10:08

FOR OSE INTERNAL USE

Application for Permit, Form WR-07, Rev 11/17/16

File No.: C-4485	Trm. No.: 679614	Receipt No.: 242599
Trans Description (optional): MON		
Sub-Basin: C	PCW/LOG Due Date: 10/6/2021	

2. WELL(S) Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).
District II (Roswell) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

☐ NM State Plane (NAD83) (Feet)
 ☒ UTM (NAD83) (Meters)
 ☐ Lat/Long (WGS84) (to the nearest 1/10th of second)

☐ NM West Zone
 ☐ Zone 12N

☐ NM East Zone
 ☒ Zone 13N

☐ NM Central Zone

Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	Provide if known: -Public Land Survey System (PLSS) (Quarters or Halves, Section, Township, Range) OR - Hydrographic Survey Map & Tract; OR - Lot, Block & Subdivision; OR - Land Grant Name
C-4485 POD1	629271	3548560	Unit C, Section 12, Township 26S, Range 32E, Lea County

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions)
 Additional well descriptions are attached: ☐ Yes ☒ No If yes, how many _____

Other description relating well to common landmarks, streets, or other:

Well is on land owned by: BLM

Well Information: **NOTE: If more than one (1) well needs to be described, provide attachment.** Attached? ☐ Yes ☒ No
 If yes, how many _____

Approximate depth of well (feet): 60 feet Outside diameter of well casing (inches): 2"

Driller Name: Enviro-Drill, Inc. Driller License Number: WD 1186

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

Well will be a temporary monitoring well to prove the presence (or lack thereof) of groundwater in order to satisfy OCD closure requirements. Well will be drilled to approximately 60' using Air Rotary techniques, tested for groundwater the next day, then plugged and removed.

Needs to be rushed, please call or e-mail when application is received.

USE DTD OCT 1 2020 00:10:03

FOR OSE INTERNAL USE

Application for Permit, Form WR-07

File No.: C-4485

Trm No.: 679614

Page 2 of 3

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

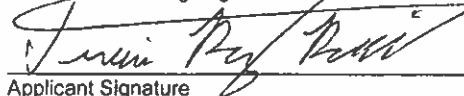
Exploratory: <input type="checkbox"/> Include a description of any proposed pump test, if applicable.	Pollution Control and/or Recovery: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for the pollution control or recovery operation. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The annual diversion amount. <input type="checkbox"/> The annual consumptive use amount. <input type="checkbox"/> The maximum amount of water to be diverted and injected for the duration of the operation. <input type="checkbox"/> The method and place of discharge.	Construction De-Watering: <input type="checkbox"/> Include a description of the proposed dewatering operation, <input type="checkbox"/> The estimated duration of the operation, <input type="checkbox"/> The maximum amount of water to be diverted, <input type="checkbox"/> A description of the need for the dewatering operation, and, <input type="checkbox"/> A description of how the diverted water will be disposed of.	Mine De-Watering: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for mine dewatering. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The source(s) of the water to be diverted. <input type="checkbox"/> The geohydrologic characteristics of the aquifer(s). <input type="checkbox"/> The maximum amount of water to be diverted per annum. <input type="checkbox"/> The maximum amount of water to be diverted for the duration of the operation. <input type="checkbox"/> The quality of the water.
Monitoring: <input checked="" type="checkbox"/> Include the reason for the monitoring well, and, <input checked="" type="checkbox"/> The duration of the planned monitoring.	<input type="checkbox"/> The method of measurement of water produced and discharged. <input type="checkbox"/> The source of water to be injected. <input type="checkbox"/> The method of measurement of water injected. <input type="checkbox"/> The characteristics of the aquifer. <input type="checkbox"/> The method of determining the resulting annual consumptive use of water and depletion from any related stream system. <input type="checkbox"/> Proof of any permit required from the New Mexico Environment Department. <input type="checkbox"/> An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.	Ground Source Heat Pump: <input type="checkbox"/> Include a description of the geothermal heat exchange project, <input type="checkbox"/> The number of boreholes for the completed project and required depths. <input type="checkbox"/> The time frame for constructing the geothermal heat exchange project, and, <input type="checkbox"/> The duration of the project. <input type="checkbox"/> Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.	<input type="checkbox"/> The method of measurement of water diverted. <input type="checkbox"/> The recharge of water to the aquifer. <input type="checkbox"/> Description of the estimated area of hydrologic effect of the project. <input type="checkbox"/> The method and place of discharge. <input type="checkbox"/> An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. <input type="checkbox"/> A description of the methods employed to estimate effects on surface water rights and underground water rights. <input type="checkbox"/> Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.

ACKNOWLEDGEMENT

I, We (name of applicant(s)), Travis Reddick

Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.



Applicant Signature

Applicant Signature

ACTION OF THE STATE ENGINEER

This application is:

☒ approved ☐ partially approved ☐ denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 6th day of SEPT 20 20, for the State Engineer,

JOHN DR. D'ANTONIO JR., P.E.

State Engineer

By:

Signature

JUAN HERNANDEZ

Print

Title: WATER RESOURCES MANAGER I

Print

FOR OSE INTERNAL USE

Application for Permit, Form WR-07

File No.:

C-4485

Trn No.:

679614

Page 3 of 3

**NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE**

SPECIFIC CONDITIONS OF APPROVAL

- 17-1A Depth of the well shall not exceed the thickness of the valley fill.
- 17-4 No water shall be appropriated and beneficially used under this permit.
- 17-6 The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.
- 17-7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

Trn Desc: C 04485 POD1

File Number: C 04485

Trn Number: 679614

**NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE**

SPECIFIC CONDITIONS OF APPROVAL (Continued)

- 17-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.
- 17-C The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record.
The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.
- 17-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.
- 17-Q The State Engineer retains jurisdiction over this permit.
- 17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.
- LOG The Point of Diversion C 04485 POD1 must be completed and the Well Log filed on or before 10/06/2021.

IT IS THE PERMITTEES RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE

ACTION OF STATE ENGINEER

Notice of Intention Rcvd: Date Rcvd. Corrected:
Formal Application Rcvd: 10/02/2020 Pub. of Notice Ordered:
Date Returned - Correction: Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 06 day of Oct A.D., 2020

John R. D Antonio, Jr., P.E., State Engineer

By: _____

JUAN HERNANDEZ



Trn Desc: C 04485 POD1

File Number: C 04485

Trn Number: 679614

OFFICE OF THE STATE ENGINEER/INTERSTATE STREAM COMMISSION – ROSWELL OFFICE

OFFICIAL RECEIPT NUMBER: **2-42599** DATE: 10-1-20 FILE NO.: NEW

TOTAL: 500 RECEIVED: Full CHECK NO.: 9190 CASH: _____

PAYOR: RJ Invero Mgmt Inc ADDRESS: Box 831 CITY: Liberty STATE: TX

ZIP: 76227 RECEIVED BY: gpr

INSTRUCTIONS: Indicate the number of actions to the left of the appropriate type of filing. Complete the receipt information. **Original** to payor; **pink** copy to Program Support/ASD; and **yellow** copy for Water Rights. If a mistake is made, void the original and all copies and submit to Program Support/ASD as part of your daily deposit.

A. Ground Water Filing Fees

— 1. Change of Ownership of Water Right \$ 2.00

— 2. Application to Appropriate or Supplement Domestic 72-12-1 Well \$ 125.00

— 3. Application to Repair or Deepen 72-12-1 Well \$ 75.00

— 4. Application for Replacement 72-12-1 Well \$ 75.00

— 5. Application to Change Purpose of Use 72-12-1 Well \$ 75.00

— 6. Application for Stock Well/Temp. Use \$ 5.00

— 7. Application to Appropriate Irrigation, Municipal, or Commercial Use \$ 25.00

— 8. Declaration of Water Right \$ 1.00

— 9. Application for Additional Point of Diversion Non 72-12-1 Per Well \$ 25.00

— 10. Application to Change Place or Purpose of Use Non 72-12-1 Well \$ 25.00

— 11. Application to Change Point of Diversion and Place and/or Purpose of Use from Surface Water to Ground Water \$ 50.00

— 12. Application to Change Point of Diversion and Place and/or Purpose of Use from Ground Water to Ground Water \$ 50.00

— 13. Application to Change Point of Diversion of Non 72-12-1 Well \$ 25.00

— 14. Application to Repair or Deepen Non 72-12-1 Well \$ 5.00

15. Application for Test, Expl. Observ. Well \$ 5.00

16. Application for Extension of Time \$ 25.00

17. Proof of Application to Beneficial Use \$ 25.00

18. Notice of Intent to Appropriate \$ 25.00

B. Surface Water Filing Fees

— 1. Change of Ownership of a Water Right \$ 5.00

— 2. Declaration of Water Right \$ 10.00

— 3. Amended Declaration \$ 25.00

— 4. Application to Change Point of Diversion and Place and/or Purpose of Use from Surface Water to Surface Water \$ 200.00

— 5. Application to Change Point of Diversion and Place and/or Purpose of Use from Ground Water to Surface Water \$ 200.00

— 6. Application to Change Point of Diversion \$ 100.00

— 7. Application to Change Place and/or Purpose of Use \$ 100.00

— 8. Application to Appropriate \$ 25.00

— 9. Notice of Intent to Appropriate \$ 25.00

— 10. Application for Extension of Time \$ 50.00

— 11. Supplemental Well to a Surface Right \$ 100.00

— 12. Return Flow Credit \$ 25.00

— 13. Proof of Completion of Works Beneficial Use \$ 25.00

— 14. Proof of Application of Water to Beneficial Use \$ 100.00

— 15. Water Development Plan \$ 10.00

— 16. Declaration of Livestock Water Impoundment \$ 10.00

— 17. Application for Livestock Water Impoundment \$ 10.00

C. Well Driller Fees

— 1. Application for Well Driller's License \$ 50.00

— 2. Application for Renewal of Well Driller's License \$ 50.00

— 3. Application to Amend Well Driller's License \$ 50.00

D. Reproduction of Documents

— @ 0.25¢

— Map(s) \$

E. Certification

— \$

F. Other

— \$

G. Comments:

Full

All fees are non-refundable.

Guillen, Claudia, OSE

From: Travis Reddick [TReddick@kje-us.com]
Sent: Friday, October 02, 2020 2:34 PM
To: Guillen, Claudia, OSE
Subject: [EXT] Re: BLM Authorization Permit

Hi Claudia, it's actually on a well pad owned by BTA, BLM has told me we don't need an arch survey but not a permit.

Sent from my iPhone

On Oct 2, 2020, at 3:09 PM, Guillen, Claudia, OSE <Claudia.Guillen@state.nm.us> wrote:

Hello,

I am working on your Monitoring Permit but I need the BLM Permit please.

Thanks,

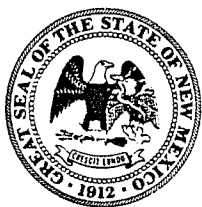
Claudia K. Guillen

NM Office of the State Engineer, District II

1900 W. 2nd St.

Roswell, NM 88201

(575) 622-6521



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) G-04485		WELL TAG ID NO. NA		OSE FILE NO(S) C-04485	
	WELL OWNER NAME(S) KJ ENVIRONMENTAL				PHONE (OPTIONAL) 214-287-5875	
	WELL OWNER MAILING ADDRESS 500 MOSSELEY ROAD				CITY CROSS ROADS	STATE TX
					ZIP 76227	
	WELL LOCATION (FROM GPS)	DEGREES 3548560	MINUTES 	SECONDS 	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84	
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE						

2. DRILLING & CASING INFORMATION	LICENSE NO. WD 1186		NAME OF LICENSED DRILLER RODNEY HAMMER		NAME OF WELL DRILLING COMPANY ENVIRO-DRILL, INC.		
	DRILLING STARTED 10/05/2020	DRILLING ENDED 10/06/2020	DEPTH OF COMPLETED WELL (FT) 55'	BORE HOLE DEPTH (FT) 55'	DEPTH WATER FIRST ENCOUNTERED (FT) None (Dry)		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT)		
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:						
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: HSA						
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)
	FROM	TO					
	55	45	8"	Screen	FJT	2"	2"
	45	0	8"	Blank	11	11	11

3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
	FROM	TO				
	55	43	8"	Sand 10/20	10	tremie
	43	41	8"	Hole Plug	1	
	41	0	8"	Grout	100 gal.	↓

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 1 OF 2

AAAAAAAAAAAAAAAAAAAA æ c^ Á æ ã^ • c

State of New Mexico
Energy Minerals and Natural Resources

Form C-138
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	OV L (Oilfield Water Logistics SWD)
2. Originating Site	
3. Location of Material (Street Address, City, State or ULSTR):	Harrier Booser Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders
4. Source and Description of Waste:	Same as above NO API # for this location Contaminated Soil/Caliche Backfill Dump Truck 12 yd ³ bbls
5. Generator Certification Statement of Waste Status	
I, Phillip Sanders, representative or authorized agent for do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulation, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt waste. <input type="checkbox"/> RCRA Non-hazardous waste as defined in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check all that apply)	
<input type="checkbox"/> MSI S Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that _____ of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	JMJ Carlos C.

OCD Permitted Surface Waste Management Facility

Name and Facility Identification #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-8-20

SIGNATURE:

[Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

State of New Mexico
Energy Minerals and Natural Resources

1625 N. Francis Dr., Hobbs, NM 88240
District II
811 S. Francis Dr., Artesia, NM 88210
District II
1000 Rio Pecos Road, Aztec, NM 87410
District II
1220 S. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name	and Address:
OWL (Oilfield)	Water Logistics SWD)
2. Originating Site	
Harrier Boost Pump	Lea Co, NM AFF: 4326 Co Man: Phillip Sanders
3. Location of Material (Street Address, City, State or ULSTR):	
Same as above	NO API # for this location
4. Source and Description of Waste:	
	Contaminated Soil
Estimated Volume	yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 120 yd ³ bbls
5. Generator Certification Statement of Waste Status	
I, Phillip Sanders, representative or authorized agent for	do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988	the above described waste is: (Check the appropriate classification)
<input checked="" type="checkbox"/> RCRA Exempt waste.	Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load
<input type="checkbox"/> RCRA Non-hazardous characteristics as defined in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)	
<input type="checkbox"/> MSI S Information	<input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)
GENERATOR OR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, Phillip Sanders, representative for	do hereby certify that
the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	JMJ

OCD Permitted Surface Waste Management Facility

Name and Facility Identification #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 129 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-8-20

SIGNATURE:

Surface

Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

District I
1025 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 R. Brazos Road, Las Alamos, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Form C-15a
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
OWL (Oilfield Water Logistics SWD)

2. Originating Site:

Carrier: Boiler Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders

3. Location of Material (Street Address, City, State or ULSTR):

Same as above NO API # for this location

4. Source and Description of Waste:

Contaminated Soil

Dump Truck

Estimated Volume: $\text{yd}^3 / \text{bbls}$ Known Volume (to be entered by the operator at the end of the haul) 120 $\text{yd}^3 / \text{bbls}$

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Phillip Sanders, representative or authorized agent for _____ do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-hazardous waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-hazardous: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, appendix D, as appropriate. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check appropriate boxes)

☐ Material Safety Data Sheet ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:

JMJ

Carlos C.

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

18675

Address of Facility 2029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste acceptance status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-8-20

SIGNATURE:

TELEPHONE NO.: 505-231-1071

Signature of Waste Management Facility Authorized Agent

District II
1625 N. French Dr., Hobbs, NM 88240
District III
811 S. First St., Artesia, NM 88210
District IV
1000 Rio Hrazos Road, Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: OWL (Oilfield Water Logistics SWD)	
2. Originating Site: Harrier Booster Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders	
3. Location of Material (Street Address, City, State or ULSTR): Same as above NO API # for this location Dump Truck	
4. Source and Description of Waste: <div style="text-align: center;">Contaminated Soil</div>	
Estimated Volume yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd ³ bbls	
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, Phillip Sanders, representative or authorized agent for _____ do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: JMJ Carlos C.	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 2029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-9-20

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

District I
1625 N. Francis Dr., Hobbs, NM 88240
District II
811 S. Francis St., Artesia, NM 88210
District III
1000 Rio Pecos Road, Aztec, NM 87410
District IV
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

Revised August 1, 2011

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name	Oilfield (Oilfield)
2. Originating Site	Water Logistics SWD
3. Location of Material	San Juan Co, NM AFE: 4326 Co Man: Phillip Sanders
4. Source and Description of Waste:	NO API # for this location

Contaminated Soil/

Estimated Volume: 12 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd³ / bbls

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Phillip Sanders, representative or authorized agent for Sanlang O. do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulation, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt waste: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-hazardous waste: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by listed in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)

☐ MSE Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERAL OR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Sanlang O., representative for Sanlang O. do hereby certify that if the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: JMJ

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 129 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10/09/20

SIGNATURE:

TELEPHONE NO.: 505-231-1071

Surface Waste Management Facility Authorized Agent

1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: OWL (Oilfield Water Logistics SWD)	
2. Originating Site: Harrier Booster Pump Lea Co, NM PO: 4326 Co Man: Phillip Sanders	
3. Location of Material (Street Address, City, State or ULSTR): Same as above NO API # for this location	
4. Source and Description of Waste: Contaminated Soil/Caliche Backfill Dump-Truck	
Estimated Volume	yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 (yd ³) bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, Phillip Sanders, representative or authorized agent for do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, representative for do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: JMJ Carlos Chaves	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 2029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other 18441

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: Reynd

TITLE: scalehouse

DATE: 10-07-20

SIGNATURE: Reynd
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

District I
811 S. First St., Artesia, NM 88210
District II
1000 R. Brazos Road, ec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Owl SWA AFE 4326

2. Originating Site: Harris Booster Pump

3. Location of Material (Street Address, City, State or U.S. POSTAL OFFICE): DUMP TRUCK

4. Source and Description of Waste:

Contaminated soil

Estimated Volume: 120 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 120 yd³ / bbls

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Paul S. -den, representative or authorized agent for AFE do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulation, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-hazardous waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-hazardous: Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, Appendix A. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, JMJ, representative for AFE do hereby certify that samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: JMJ Carlos Chavez - 18275

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: ND32 NM1-63

Address of Facility: 2025 Hwy 123

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: [Signature]

TITLE: [Signature]

DATE: 10/26/20

SIGNATURE: [Signature]

TELEPHONE NO.: [Signature]

Surface Waste Management Facility Authorized Agent

District II
311 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

OWL SWA

AFE 4326

2. Originating Site:

Harner Booster Pump

3. Location of Material (Street Address, City, State or DISTRICT):

Zeda CO. NM

4. Source and Description of Waste:

Contaminated soil

DUMP-TRUCK

Estimated Volume $\text{yd}^3 / \text{bbls}$ Known Volume (to be entered by the operator at the end of the haul) 12 $\text{yd}^3 / \text{bbls}$

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Phillip Sander, representative or authorized agent for _____ do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:

J M J

Santana Cruz

OGD Permitted Surface Waste Management Facility

Name and Facility Permit #: NDAL 1001-63

Address of Facility: 2621 Hwy 128

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

18277

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 10-06-20

SIGNATURE:

Reynd
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.:

Energy Minerals and Natural Resources

Revised August 1, 2013

District II
 311 S. First St., Artesia, NM 88210
 District I
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1720 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

*Surface Waste Management Facility Operator
 and Generator shall maintain and make this
 documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

CWSL SWA

AF2-4326

2. Originating Site:

Hansen Booster Pump

3. Location of Material (Street Address, City, State or DISTRICT):

4. Source and Description of Waste:

Caliche Backfill / Contaminated Soil

Estimated Volume $\text{yd}^3 / \text{bbls}$ Known Volume (to be entered by the operator at the end of the haul) 12 $\text{yd}^3 / \text{bbls}$

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Philip Sanchez, representative or authorized agent for _____ do hereby
 certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1986
 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
 exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
 characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261,
 subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
 the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that
 representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
 have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
 of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
 19.15.36 NMAC.

5. Transporter:

JMS

Carlos Chavez - 18303

OGD Permitted Surface Waste Management Facility

Name and Facility Permit #: R2032 NM1-43

Address of Facility: 2620 N. 11th St.

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 10/16/20

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

District II
311 S. Fir St., Artesia, NM 88210
District II
1000 Rio Pecos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	JWL SWB AFE 4326
2. Originating Site	Harris - Booster Pump
3. Location of Material (Street Address, City, State or ULSTR):	Dump Truck
4. Substance and Description of Waste:	Contaminated Soil / Backfill

Estimated Volume: 12 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd³ / bbls

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Phyllis S. H. S. H., representative or authorized agent for do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

- ☒ RCRA Exempt waste: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load
- ☐ RCRA Non-hazardous characteristics as published in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check as appropriate)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, J. M. J., representative for Santana Ortiz 18306 do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter:

OGD Permitted Surface Waste Management Facility

Name and Facility: MIT # 10000 10000 10000

Address of Facility: 2020 10000 10000

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 10/6/20

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

111 S. First St., Artesia, NM 88210
 District II
 1000 Rio Arizos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

*Surface Waste Management Facility Operator
 and Generator shall maintain and make this
 documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	3001 SWA AFE 4326
2. Originating Site:	Harrier - Booster Pump
3. Location of Material (Street Address, City, State or ULSTR):	Dump Truck
4. Source and Description of Waste:	Contaminated Soil/Caliche Backfill

Estimated Volume	yd ³ / bbls	Known Volume (to be entered by the operator at the end of the haul)	12 yd ³ / bbls
GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>Patricia S. de</u> , representative or authorized agent for <u>do hereby</u> certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulation, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt waste: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-hazardous waste: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by published in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check as appropriate) <input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)			

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Patricia S. de, representative for do hereby certify that
 representative sample of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
 have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
 of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
 19.15.36 NMAC.

5. Transporter:	TNT Sandoval 0-18531
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OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: 10 D 000 1000-000

Address of Facility: 2000 Harrier 1208

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 10/10/20

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

District II
 211 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

*Surface Waste Management Facility Operator
 and Generator shall maintain and make this
 documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

Owl SWA

PO 4326

2. Originating Site:

Harrier Duster Pump

3. Location of Material (Street Address, City, State or U.S.STR):

Lea, CO NM

Dump Truck

4. Source and Description of Waste:

Contaminated Soil
 Caliche Backfill

Estimated Volume $\text{yd}^3 / \text{bbls}$ Known Volume (to be entered by the operator at the end of the haul) $\text{yd}^3 / \text{bbls}$

12 0

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Phyllis Sander, representative or authorized agent for _____ do hereby
 certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
 exempt waste. Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
 characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261,
 subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
 the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that
 representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
 have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
 of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
 19.15.36 NMAC.

5. Transporter:

JMS

Carlos Chavez 18332

OGD Permitted Surface Waste Management Facility

Name and Facility Permit #: DDA NM-43

Address of Facility: 2072 Hwy 183

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

18332

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE:

10/6/20

SIGNATURE:

TELEPHONE NO.:

Surface Waste Management Facility Authorized Agent

District II
811 E. Fir St., Artesia, NM 38210
District II
1000 Rio Razos Road, Az., NM 87410
District IV
1220 S. St. Francis Dr., Sa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Just SWB AFE 4326

2. Originating Site: Hanna Booster Pump

3. Location of Material (Street Address, City, State or ULSTR): Lea, NM

4. Source and Description of Waste: Contaminated Soil Dump Truck

Estimated Volume: 12 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd³ / bbls

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Phillip S. den, representative or authorized agent for do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

- ☒ RCRA Exempt waste: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load
- ☐ RCRA Non-hazardous characteristics except part D, as are listed. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check one)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERAL WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, representative for do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: JMS Santana, O #18352

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: ND 86 NM 1-63

Address of Facility: 2070 Main St 123

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: A

TITLE: _____

DATE: 10/06/20

SIGNATURE: cheran

TELEPHONE NO.: _____

Signature of Waste Management Facility Authorized Agent

311 S. First St., Artesia, NM 88210
District II
1000 Rio Brazos Road, Abo, NM 87410
District I
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Owl SWA AIE-4326

2. Originating Site: Hansen Booster Pump

3. Location of Material (Street Address, City, State or ULSTR): Lea, NM

4. Source and Description of Waste: Contaminated Soil Damp Truck

Estimated Volume: 12 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd³ / bbls

GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Jim, representative or authorized agent for SWA do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulation, the above described waste is: (Check the appropriate classification)

- ☒ RCRA Exempt waste: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load
- ☐ RCRA Non-hazardous characteristics as defined in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)

☐ MSI S Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Jim, representative for SWA do hereby certify that the representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: Jim Carlos, C #18354

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: W23-NM-63

Address of Facility: 2075 Hwy 123

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE:

DATE: 10/06/20

SIGNATURE:

Surface

Waste Management Facility Authorized Agent

TELEPHONE NO.:

1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District II
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. Santa Fe Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

*Surface Waste Management Facility Operator
 and Generator shall maintain and make this
 documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Oilfield Water Logistics SWD
2. Originating Site	
3. Location of Material (Street Address, City, State or ULSTR):	Harrier Booser Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders
4. Source and Description of Waste:	Same as above NO API # for this location <i>Dump Truck</i>
<p>Contaminated Soil/Caliche Backfill</p> <p>Estimated Volume: <u>1.2</u> yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) <u>1.2</u> yd³ / bbls</p> <p>5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS</p> <p>I, <u>Phillip Sanders</u>, representative or authorized agent for _____ do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulation, the above described waste is: (Check the appropriate classification)</p> <p><input checked="" type="checkbox"/> RCRA Exempt waste. <input type="checkbox"/> RCRA Non-hazardous waste which is non-hazardous that does not exceed the minimum standards for waste hazardous as published in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, appendix I. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)</p> <p><input type="checkbox"/> MSIS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)</p> <p>GENERAL FOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS</p> <p>I, _____, representative for _____ do hereby certify that _____ of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.</p> <p>5. Transporter: <u>JMJ</u> <i>Santana Ortiz 18445</i></p>	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 1029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: scalehouse

DATE: 10-7-20

SIGNATURE: _____

TELEPHONE NO.: 505-231-1071

Surface Waste Management Facility Authorized Agent

162 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:

OWL (Oilfield Water Logistics SWD)

2. Originating Site:

Harrier Booster Pump Lea Co, NM AFF: 4326 Co Man: Phillip Sanders

3. Location of Material (Street Address, City, State or ULSTR):

Same as above

NO API # for this location

4. Source and Description of Waste:

Contaminated Soil/Caliche Backfill

Estimated Volume 101 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 101 yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Phillip Sanders, representative or authorized agent for _____ do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. **Operator Use Only: Waste Acceptance Frequency** ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter:

JMJ

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 2029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE scalehouse

DATE: 10/7/20

SIGNATURE: _____

TELEPHONE NO.: 505-231-1071

Surface Waste Management Facility Authorized Agent

1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: OWL (Oilfield Water Logistics SWD)	
2. Originating Site: Harrier Booster Pump Lea Co, NM PC4326 Co Man: Phillip Sanders	
3. Location of Material (Street Address, City, State or ULSTR): Same as above NO API # for this location	
4. Source and Description of Waste: DUMP TRUCK Contaminated Soil/Caliche Backfill	
Estimated Volume	yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 (yd ³) bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, Phillip Sanders, representative or authorized agent for _____ do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: JMJ Carlos Chavez	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 2029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-07-00

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-138
 Revised August 1, 2011

*Surface Waste Management Facility Operator
 and Generator shall maintain and make this
 documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: OWL (Oilfield Water Logistics SWD)	
2. Originating Site: Harrier Booster Pump Lea Co, NM PO : 4326 Co Man: Phillip Sanders	
3. Location of Material (Street Address, City, State or ULSTR): Same as above NO API # for this location	
4. Source and Description of Waste: Caliche Backfill DUMP TRUCK	
Estimated Volume	yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 (yd ³ / bbls)
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, Phillip Sanders, representative or authorized agent for _____ do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: JMJ Santana Ortiz	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 2029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other 18507

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-07-20

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

District I
1025 N. French Dr., Hobbs, NM 88240District II
811 S. 1st St., Artesia, NM 88210District III
1000 R. Brazos Road, Hobbs, NM 88240District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-138
Revised August 1, 2011*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.**REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE**1. Generator Name and Address:
OVL (Oilfield Water Logistics SWD)

2. Originating Site

Harrier Booster Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders

3. Location of Material (Street Address, City, State or ULSTR):

Same as above NO API # for this location

4. Source and Description of Waste:

Contaminated SoilEstimated Volume: _____ yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd³ bbls**GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**I, Phillip Sanders, representative or authorized agent for _____ do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)☒ RCRA Exempt waste. ☐ Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-
Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load☐ RCRA Non-hazardous characteristics: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by
subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check
the appropriate items)☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)**GENERAL FOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS**I, _____, representative for _____ do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter: JMJ Carlos Chavez 18518

OCD Permitted Surface Waste Management Facility

Name and Facility Identifier #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 1029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: scalehouse DATE: 10/7/20

SIGNATURE: _____ TELEPHONE NO.: 505-231-1071

Surface Waste Management Facility Authorized Agent

1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District II
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	Oilfield Water Logistics SWD
2. Originating Site	
3. Location of Material (Street Address, City, State or ULSTR):	Harrier Booser Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders
4. Source and Description of Waste:	NO API # for this location Contaminated Soil end dump
Estimated Volume	yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, Phillis Sanders, representative or authorized agent for do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulations, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-hazardous characteristics as listed in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, Appendix I. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check appropriate items) <input type="checkbox"/> MSI S Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
6. GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, Santana Ortiz, representative for do hereby certify that if the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	JMJ Santana Ortiz

OCD Permitted Surface Waste Management Facility

Name and Facility Identification #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 1029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☒ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10/07/20

SIGNATURE:

TELEPHONE NO.: 505-231-1071

Surface Waste Management Facility Authorized Agent

District I
1625 N. Francis Dr., Hobbs, NM 88240
District II
811 S. Francis St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	OV L (Oilfield Water Logistics SWD)
2. Originating Site	
Harrier Booser Pump	Lea Co, NM AFE: 4326 Co Man: Phillip Sanders
3. Location of Material (Street Address, City, State or ULSTR):	
Same as above	NO API # for this location
4. Source and Description of Waste:	Dump Truck Contaminated Soil/Caliche Backfill
Estimated Volume	yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd ³ bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, Phillip Sanders, representative or authorized agent for do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulation, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt waste: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-hazardous characteristics as listed in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)	
<input type="checkbox"/> MSI S Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERAL ORDER 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that _____ of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	JMJ

OCD Permitted Surface Waste Management Facility

Name and Facility Identification #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 329 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-8-20

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District II
1000 Rio Brazos Road, Aztec, NM 87410
District I
1220 S. Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:	OV/L (Oilfield Water Logistics SWD)
2. Originating Site:	
3. Location of Material (Street Address, City, State or ULSTR):	Harrier Booster Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders
4. Source and Description of Waste:	Same as above NO API # for this location Dump Truck Contaminated Soil/Caliche Backfill
Estimated Volume	yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 (yd) / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, Phillip Sanders, representative or authorized agent for _____ do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt waste. <input type="checkbox"/> RCRA Non-hazardous waste. <input type="checkbox"/> RCRA Hazardous waste.	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that _____ of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfills pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter:	JMJ Santano

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility 2029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☒ Other

Waste Acceptance Status:

☒ APPROVED☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-8-20

SIGNATURE:

TELEPHONE NO.: 505-231-1071

Surface Waste Management Facility Authorized Agent

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.**REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE**

1. Generator Name and Address: OWL (Oilfield Water Logistics SWD)	
2. Originating Site: Harrier Booster Pump Lea Co, NM AFF: 4326 Co Man: Phillip Sanders	
3. Location of Material (Street Address, City, State or ULSTR): Same as above NO API # for this location	
4. Source and Description of Waste: Contaminated Soil/Caliche Backfill	
Estimated Volume	yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd ³ bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS	
I, Phillip Sanders, representative or authorized agent for do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)	
<input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load	
<input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)	
<input type="checkbox"/> MSDS Information <input type="checkbox"/> RCRA Hazardous Waste Analysis <input checked="" type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4)	
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS	
I, _____, representative for _____ do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.	
5. Transporter: JMJ	

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 2029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☒ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____

TITLE: scalehouse

DATE: 10/8/20

SIGNATURE: _____

TELEPHONE NO.: 505-231-1071

Surface Waste Management Facility Authorized Agent

Energy Minerals and Natural Resources

Form C-138

Revised August 1, 2011

District I
811 S. 1st St., Artesia, NM 88210
District II
1000 R Brazos Road, cc, NM 87410
District V
1220 S. St. Francis Dr., ta Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: OVL (Oilfield Water Logistics SWD)

2. Originating Site

Harrier Booster Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders

3. Location of Material (Street Address, City, State or ULSTR):

Same as above NO API # for this location

4. Source and Description of Waste:

Contaminated Soil/Caliche Backfill

Estimated Volume: 12 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 12 yd³ / bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Phillip Sanders, representative or authorized agent for do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulation, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt waste: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-hazardous characteristics: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by published in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERAL FORM 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, representative sample of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

5. Transporter: JMI

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 1229 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☒ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-08-20

SIGNATURE:

Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

District I
1625 N. French Dr., Hobbs, NM 88240
District I
811 S. First St., Artesia, NM 88210
District I
1000 Rio Brazos Road, A, c, NM 87410
District I
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address:
OVL (Oilfield and Water Logistics SWD)

2. Originating Site

Harrier Booster Pump Lea Co, NM AFE: 4326 Co Man: Phillip Sanders

3. Location of Material (Street Address, City, State or ULSTR):

Same as above NO API # for this location

4. Source and Description of Waste:

Contaminated Soil/Caliche Backfill

Dump
Truck

Estimated Volume: 120 yd³ / bbls Known Volume (to be entered by the operator at the end of the haul) 120 yd³ bbls

5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS
I, Phillip Sanders, representative or authorized agent for OVL do hereby
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988
regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
Operator Use Only: Waste Acceptance Frequency ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-hazardous: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)

☐ MSI S Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in Box 4)

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, JMJ, representative for OVL do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples
have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results
of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of
19.15.36 NMAC.

5. Transporter: JMJ Santana O.

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: Northern Delaware Basin Landfill (NM1-63)

Address of Facility: 1029 W. NM Hwy 128 Jal, NM 88252

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME:

TITLE: scalehouse

DATE: 10-8-20

SIGNATURE:

[Signature]
Surface Waste Management Facility Authorized Agent

TELEPHONE NO.: 505-231-1071

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October 26, 2020

Ms. Christina Eads
New Mexico, Energy Minerals and Natural Resources (EMNRD)
Oil Conservation Division (OCD)
5200 Oakland Avenue Northeast, Ste. 100
Albuquerque, New Mexico 87113

**RE: Remediation Deferral Due to Possible Reduction of Pipeline Structural Integrity
Harrier Booster Pump Produced Water Release
Unit Letter C, Section 12, T26S, R32E,
Incident Tracking No. NRM2021932931
Lea County, New Mexico**

Dear Ms. Eads:

Oilfield Water Logistics (OWL) SWD Operating, LLC, and KJE respectfully requests deferral of the OCD requirements to complete further investigations and remediation for Incident Tracking No. NRM2021932931. The impacted soil is adjacent to, or below high-pressure gas pipelines and within the respective setback area. The GPS coordinates of the extent of this area include: 32.065376, -103.629260; 32.065305, -103.629271; 32.065282, -103.629210; 32.065088, -103.629210; 32.065054, -103.629130; 32.064987, -103.629220; 32.065029, -103.629663; 32.065052, -103.629633; 32.065086, -103.629421; 32.065162, -103.629422; 32.065195, -103.629323; 32.065287, -103.629356; 32.065306, -103.629286; and 32.065366, -103.629284. Additionally, the proposed deferral area is included on Figure 1 in Appendix A. OWL and KJE request that remediation be delayed until the pipelines are removed, plugged, or abandoned; whichever occurs first, to prevent possible damage to, or reduction of the pipelines structural integrity which could cause additional spills or releases. When the pipelines are removed, plugged, or abandoned in the future, OWL will contact NMOCD to discuss required investigations, or remediation which may or may not be required at that time.

If we can be of further assistance, please do not hesitate to contact us at 940-387-0805. We look forward to working with you to achieve regulatory closure at this time.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Travis Reddick'.

Travis Reddick
Environmental Associate

A handwritten signature in blue ink, appearing to read 'William B. Soderstrom'.

William B. Soderstrom
Director of Environmental Services

APPENDIX >

Environmental Professional's Credentials

William B. Soderstrom

500 Moseley Road
Cross Roads, Texas 76227
(405) 258-8623
wsoderstrom@kje-us.com

WORK EXPERIENCE

Environmental Services Manager –Environmental Department
KJ Environmental Management, Inc. – Denton, TX

07/2018 – Present

- Managed and reviewed Phase I Environmental Site Assessments (ESAs) and Limited Phase II ESAs for active and historical service stations, dry cleaners, commercial and retail properties, and vacant or undeveloped land throughout New Mexico, Oklahoma and Texas utilizing hand auger equipment, truck-mounted hollow-stem augers (HSA), and direct-push technologies (Geoprobe).
- Provided professional environmental consulting services to individual businesses, real estate developers (commercial, industrial, and multi-family residential), financial institutions, manufacturing facilities and corporate representatives to ensure compliance with the United States Environmental Protection Agency (USEPA), Oklahoma Corporation Commission (OCC), Oklahoma Department of Environmental Quality (ODEQ) and Texas Commission on Environmental Quality (TCEQ) rules and regulations.
- Supervised and coordinated the remediation of various produced water releases ranging from 95 barrels to 12,000 barrels in conjunction with state regulatory agencies including the Railroad Commission of Texas, TCEQ Emergency Response, New Mexico Oil Conservation Division, New Mexico Bureau of Land Management, New Mexico State Land Office, and the United States Army Corps of Engineers.
- Enrolled and managed chemical manufacturing and industrial facilities into the TCEQ Voluntary Cleanup Program (VCP), Corrective Action (CA) and Municipal Setting Designation (MSD) regulatory programs throughout north Texas.
- Managed the characterization and remediation of exploration and production (E&P) exempt waste for multiple oil and gas companies in south and west Texas.

Assistant Project Manager –Remediation Division
The VERTEX Companies, Inc. – Irving, TX

07/2015 – 07/2018

- Conducted Phase I ESAs and Limited Phase II ESAs for active and historical service stations, dry cleaners, commercial and retail properties, and vacant or undeveloped land throughout Alabama, Arizona, Arkansas, California, Georgia, Kansas, Louisiana, Mississippi, Missouri, New Mexico, Oklahoma, Oregon, Tennessee, and Texas utilizing hand auger equipment, truck-mounted HSAs, and direct push technologies (Geoprobe).
- Performed a Phase II ESA at an active bulk petroleum storage facility in Alabama to delineate impacted soils for a potential real estate transaction.
- Provided consulting services to individual businesses, real estate developers (commercial, industrial, and multi-family residential), financial institutions, and corporate representatives to ensure compliance with Alabama Department of Environmental Management (ADEM), Arkansas Department of Environmental Quality (ADEQ), Kansas Department of Health and Environment (KDHE), Missouri Department of Natural Resources (MDNR), OCC, ODEQ, Oregon Department of Environmental Quality (Oregon DEQ), and TCEQ rules and regulations.
- Screened impacted soils within Operable Unit 1 (OU-1) and coordinated the characterization, transportation, and disposal of approximately 7,500 cubic yards of soil to approved Class I and Class II landfill.
- Provided technical support for the VCP, MSD, and TCEQ Subchapter T: Use of Land Over Closed Municipal Solid Waste (MSW) Landfills throughout the Dallas-Fort Worth Metroplex.
- Installed and sampled soil vapor probes to adhere to TCEQ Subchapter T reporting limits for MSW Landfills in Dallas.
- Operated as team leader for the removal, disposal, characterization, and transportation of ghost storage tanks, aboveground storage tanks (ASTs), underground storage tanks (USTs) and stockpiled backfill at former and current gas stations, tank batteries, and manufacturing facilities throughout the Dallas-Fort Worth Metroplex and Oklahoma.
- Provided construction oversight for the installation and verification of a low-profile ventilation system and vapor mitigation system at various multi-family complexes for sub-grade areas and first floor living spaces.

Staff Scientist – Real Estate Division
W&M Environmental Group, LLC – Plano, TX

09/2013 – 07/2015

- Conducted Phase I ESAs and Limited Phase II Investigations for active and historical manufacturing facilities, active and historical service stations, commercial and retail properties, dry cleaners, and vacant or undeveloped land throughout Texas utilizing hand auger equipment, truck-mounted HSA, and direct push technologies (Geoprobe).
- Provided consulting services to real estate developers (commercial and multi-family residential), financial institutions, and corporate representatives to ensure compliance with the ODEQ, OCC, and TCEQ.
- Provided technical support for MSD, VCP, Affected Property Assessment Report (APAR), and Innocent Owner/Operator Program (IOP) applications for a former service station and auto repair shop.
- Provided emergency response to multiple pipeline and tank battery spills in Texas and Oklahoma and collected confirmation soil samples to delineate vertical and horizontal extent.

- Acted as field team leader for the removal, disposal, and transportation of underground storage tanks at various sites throughout the Dallas-Fort Worth Metroplex.
- Acted as field team leader for the collection of pond sediment samples to delineate heavy metals and polychlorinated biphenyls (PCBs) at a former Naval Air Station.
- Installed and sampled soil vapor probes at historical dry cleaners, leaking petroleum storage tank sites, auto body repair shops and commercial properties throughout Texas.
- Performed Stormwater Pollution Prevention Plan (SWPPP) site reconnaissance for various manufacturing facilities in the Dallas-Fort Worth Metroplex.

**Staff Environmental Scientist –Environmental Department
Terracon Consultants, Inc – Oklahoma City, OK**

06/2010 – 09/2013

- Conducted Limited Phase II Environmental Site Assessments for active manufacturing facilities, historical dry cleaners, service stations, and vacant or undeveloped land throughout Oklahoma utilizing hand auger equipment, air-rotary drilling, and truck-mounted HSA.
- Provided emergency response to brine water spill and screened approximately 2,000 cubic yards of soil for off-site disposal.
- Provided consulting services to real estate developers, financial institutions, and corporate representatives to ensure compliance with the ODEQ and OCC.
- Acted as field team leader for screening impacted soils and coordinating the management, transportation, and disposal of approximately 28,000 cubic yards of impacted soil to land-farm for treatment.
- Served as field team professional on the investigation and plume delineation of two dry-cleaner sites within the ODEQ VCP and Brownfields program.
- Provided support for state environmental regulatory activities regarding Concentrated Animal Feeding Operation (CAFO) permits of numerous swine facilities in Oklahoma and Texas.
- Completed due diligence services for Oklahoma based oil/gas company to assess the potential impact to threatened or endangered species, wetlands, and potential locations of archeological or cultural significance throughout Oklahoma.

EDUCATIONAL BACKGROUND

Bachelor of Science, Environmental Sciences
Option: Natural Resources
Minor: Soil Science
Oklahoma State University, Stillwater, OK

May 2010

Curriculum Vitae

Kevin J. Ware

PE

500 Moseley Road
Crossroads, TX
76227
O 940-387-0805
C 469-487-6083

Education	<p>M.S., Environmental Engineering (2003) Oklahoma State University, Stillwater, Oklahoma</p> <p>B.S., Environmental Science (1999) College of Civil Engineering University of Oklahoma, Norman, Oklahoma</p>
Current Position	<p>Principal KJE, Inc.</p>
Experience	<p>KJE, Inc. (2005-Present) Principal Denton, Texas</p> <ul style="list-style-type: none">• Managing team of licensed engineers involved in design and permitting of Texas RRC pit permits, SWD injection permits, waste separation permits, land treatment permits, disposal cell permits, and drilling permits• Managing due diligence work for oil/gas field acquisitions• Managing/reviewing engineering design of SWD surface facilities• Reviewing and managing air permitting activities related to oil/gas field activities (production, completion, SWD, midstream, refining)• Completing civil engineering design of oil/gas pad sites, TXDOT driveway applications, and facility design• Performing environmental/compliance audits for numerous industrial, oil/gas, and commercial clients• Managing remediation sites (lead contamination, groundwater contamination, etc...)• Expert Witness Testimony – Environmental Management and Remediation Expert• Wetlands Determinations and Floodplain Delineation/Hydraulic Studies

GaiaTech, Inc. (2005)

Irving, Texas

Senior Environmental Consultant

- Performed environmental compliance, safety and engineering audits for various large scale industrial/commercial clients (air, water, hazardous waste, safety, etc.).
- Completed Due Diligence Reports (Phase I, Phase II, etc...) for large industrial sites
- Designed waste minimization systems (wastewater recycling project)

Isbell Engineering Group, Inc. (2003-2005)

Sanger, Texas

Environmental Engineering Manager

- Completed environmental compliance and safety audits for industrial clients
- Reviewed engineering designs for subdivisions.
- Reviewed oil/gas drilling permit application for cities
- Completed engineering design on commercial developments
- Performed Phase I Site Assessments
- Directed environmental investigations for waste dump sites.
- Assisted in the review of City Engineering plans for small municipalities

Science Applications International (SAIC) (2003)

Midwest City, Oklahoma

Environmental Engineer

- Created a Site Health & Safety Plan for Air Force Groundwater Remediation Project
- Field safety manager for groundwater monitoring project

Marshall Environmental Management, Inc.(1999-2003)

Oklahoma City, Oklahoma

Environ. Specialist/Industrial Hygienist

- Completed Phase I Site Assessment reports for various types of development
- Managed remediation projects for oil refinery site
- Managed remediation project for abandoned tire manufacturing plant
- Managed remediation of oil/gas site cleanup
- Performed Asbestos Surveys and Air Monitoring of Abatement Projects

Certifications & Licenses	<p>Licensed Professional Engineer (TX) License #136599</p> <p>Qualified Environmental Professional (QEP) (Accredited through the Institute of Professional Environmental Practice)</p> <p>Registered Environmental Manager (National Registry of Environmental Professionals)</p>
Additional Experience	<p>Recognized and Admitted as Expert Witness in Texas RRC Environmental Permitting Hearings</p> <p>(Oil and Gas Docket No. 02-0300234)</p>
	<p>Instructor - Certified Environmental Auditor Classes National Registry of Environmental Professionals License</p>
	<p>RRC Environmental Task Force Member (Advisory Committee to RRC Commissioners on Recommended Environmental Rule Changes / Updates)</p>