

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2102234735
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email <a href="mailto:msanjari@marathonoil.com">msanjari@marathonoil.com</a>	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

### Location of Release Source

Latitude 32.39820492 Longitude -103.66856407  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name FRIZZLE FRY 15 TB FEDERAL COM #001H	Site Type Oil & Gas
Date Release Discovered 1/21/2021	API# (if applicable) 30-025-45887

Unit Letter	Section	Township	Range	County
D	15	22S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 10	Volume Recovered (bbls) 10
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The recirculating pump failed and resulted in the release of approx. 10 bbl. of crude oil inside of the lined secondary containment. The pump was isolated for repairs and all standing fluid was recovered. Notice will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? C141a submitted 1/22/2021	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>1/25/2021</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>1/26/2021</u>



## United Well Services, LLC.

P.O. Box 2121 Carlsbad, NM 88221

Phone# 575-649-5634 • uws1999@gmail.com

Date 1-22-21

No 83197

Company Marathon OilLocation/Lease FRIZZLE FRY 15 WY F&D COMDisposal/Ticket # (14)(24)(74)

Water Station \_\_\_\_\_ Ticket # \_\_\_\_\_

Top Gage \_\_\_\_\_ Bottom Gage \_\_\_\_\_

Truck No. 01START TIME 11 : \_\_\_\_\_ AM PM END TIME \_\_\_\_\_ : \_\_\_\_\_ AM PM TOTAL HOURS \_\_\_\_\_☐ Fresh water \_\_\_\_\_ Barrels☐ Brine water \_\_\_\_\_ Barrels☐ Produced water \_\_\_\_\_ Barrels☒ Other Oil/water 1066ls Barrels☐ KCL \_\_\_\_\_ Barrels

Job Description

working in location  
 clearing the oil sucking with a  
 vacuum location  
 hauled 1066ls of oil and water  
 to disposal

Time leaving yard ☐ AM ☐ PMTime arriving location ☐ AM ☐ PMTime leaving location ☐ AM ☐ PMTime arriving disposal/water st. ☐ AM ☐ PMTime leaving disposal/water st. ☐ AM ☐ PMTime arriving yard ☐ AM ☐ PM

Driver Name

Juan Sanchez

Co-Personnel \_\_\_\_\_