

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2103452303
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.06560374

Longitude -103.39695431
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: CAVE LION 5 TB FEDERAL #001H	Site Type: Oil & Gas Facility
Date Release Discovered 2/1/2021	API# (if applicable) 30-025-44087

Unit Letter	Section	Township	Range	County
M	05	26S	35E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20	Volume Recovered (bbls) 20
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A pinhole failure on the load line to the tanks lead to the release of approx. 20 bbl. of produced water inside of the lined containment. The source was isolated for repairs and all standing fluid was recovered. A notice will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Melodie Sanjari</u> Title: <u>Environmental Professional</u> Signature: <u>Melodie Sanjari</u> Date: <u>2/3/2021</u> email: <u>msanjari@marathonoil.com</u> Telephone: <u>575-988-8753</u>
OCD Only Received by: <u>Ramona Marcus</u> Date: <u>2/8/2021</u>



Transportation Services, Inc.
 accounting@agavetransportation.com
 910-K E. Redd Rd. # 443 · El Paso, TX 79912

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MARATHON OIL CO.

DISPOSAL NUMBER	1067-54410	DATE	2/2/21
COST CENTER		ORDERED BY	Esteban

DELIVERED FROM: Location TO: SWD NGL Striker 1

LOCATION LEASE: Cave lion 5 Fed 300-1 CTB
 RIG BATTERY COMPLETION FLOW BACK

TRUCK OR UNIT NO.: 4000 AMOUNT HAULED: 20 BBLs GAUGE: TOP: _____ BOTTOM: _____

TIMES		DESCRIPTION		BILLING	RATE	AMOUNT	
BATTERY	ARRIVE	8:00	<input checked="" type="radio"/> AM <input type="radio"/> PM	Clean out water spill inside Containment area	Hrs.		
	DEPART	1:30	<input type="radio"/> AM <input checked="" type="radio"/> PM		FW		
DISPOSAL	ARRIVE	3:15	<input type="radio"/> AM <input checked="" type="radio"/> PM		BW		
	DEPART	3:30	<input type="radio"/> AM <input checked="" type="radio"/> PM		PW		
					CRI		

Leonardo Martinez
 DRIVER PRINT NAME

 DRIVER SIGNATURE

 COMPANY MAN PRINT NAME

 COMPANY MAN SIGNATURE

Thank You!

SUB TOTAL	
TAX	
TOTAL	