District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2103627149	
District RP		
Facility ID		
Application ID		

Release Notification

			Resp	onsible	Party	,	
Responsible Party XTO Energy		O	GRID 5	5380			
Contact Name Kyle Littrell		Co	Contact Telephone 432-221-7331				
Contact emai	il kyle.littrel	l@exxonmobil.com	n	In	cident#	(assigned by OCD)	
Contact mail	ing address	522 W. Mermod	, Carlsbad, NM 88	8220			
			Location	of Rele	ease So	ource	
Latitude 32.2	20568			Lor	ngitude	-103.83301	
			(NAD 83 in dec	cimal degrees	s to 5 decim	al places)	
Site Name	LUC 1			Sit	te Type R	ecycle Facility	
Date Release		01/22/2021			PI# (if app		
				- 1		9	
Unit Letter	Section	Township	Range		Coun	ty	
G	24	24S	30E		Eddy	y	
Surface Owner	r: State	▼ Federal □ Tr	ibal 🗌 Private (A	Name:)	
			Nature and	l Volun	ne of F	Release	
Crude Oil	Materia	(s) Released (Select al Volume Release		calculations	or specific	ustification for the volumes provided below) Volume Recovered (bbls)	
Produced						Volume Recovered (bbls)	
Produced	water	Volume Release		1 111	(TDC)		
Is the concentration of total dissolved solin the produced water >10,000 mg/l?			(TDS)	Yes No			
☐ Condensa	te	Volume Release				Volume Recovered (bbls)	
☐ Natural G	as	Volume Released (Mcf)			Volume Recovered (Mcf)		
Cother (des	scribe)	Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)		
Recycled Wat	er	70 BBLS			70 BBLS		
Cause of Rele	advance	or reported 8 inch pe liner inspection named. XTO request	otice was given to	NMOCD	eleasing ro	ecycled water into impermeable containment. A 48-hour 2. Liner was inspected and determined to be operating	

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	A release equal to or greater than 25 barrels.
19.15.29.7(A) NMAC?	
x Yes ☐ No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
1	tcher, Mike, EMNRD'; 'Hamlet, Robert, EMNRD'; 'Venegas, Victoria, EMNRD';
'emily.hernandez@state.n	m.us'; 'BLM_NM_CFO_Spill@blm.gov'; Morgan, Crisha A on Saturday, January 23, 2021 4:55 PM via email.
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
l	as been secured to protect human health and the environment.
1	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and managed appropriately.
•	d above have not been undertaken, explain why:
NA	a doo to have <u>not</u> over all astraken, explain why
Dev. 10.15.20.9 D. (4) ND.	(AC4)
	IAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred
	nt area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the info	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
	nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of	f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	
Printed Name: Kyle Littr	Title: Environmental Manager
Signature: //e	Date: 2-5-21
kyle/ithell@eyyo	nmobil com 432-221-7331
email: Kylo.intrelitaexxo	Telephone: 432-221-7331
OCD Only	
1.1.	0.10.10004
Received by: Ramon:	a Marcus Date: 2/9/2021

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes 🗷 No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes 🗷 No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes 🗷 No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊭ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes 🗷 No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⋈ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🗷 No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes 🗷 No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes 🗷 No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes 🗷 No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes 🗷 No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes 🗷 No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a the addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	otifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In
Printed Name: Kyle Littrell Signature: Holland	Title: Environmental Manager Date: 2-5-21
email: kyle.lithell@exxonmobil.com	Telephone: 432-221-7331
OCD Only Received by: Ramona Marcus	Date: 2/9/2021

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following iten	ns must be included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC D	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditaccordance with 19.15.29.13 NMAC including notification to the OCI Printed Name: Kyle Littrell Signature	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in
OCD Only Received by: Ramona Marcus	Date: 2/9/2021
	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by:	Date:
Printed Name:	Title:

Location:	PLUC 1 Recycle Facility		
Spill Date: 1/22/2021			
	Area 1		
Approximate Area =		294.77	cu. Ft.
	VOLUME OF LEAK		
Total Recycled Water =		70.00	bbls

TOTAL VOLUME OF LE	AK
Total Recycled Water =	70.00 bbls
TOTAL VOLUME RECOV	ERED
Total Recycled Water =	70.00 bbls







