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Cardno 013613.R01a

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**SUBJECT**      **Report for Additional Soil Assessment and Proposed Remediation Plan**  
Former State K Tank Battery No. 3  
Vacuum Oil Field, Lea County, New Mexico  
NMOCD IRP No. 09-7-2239

Mr. Griswold:

At the request of ExxonMobil Environmental and Property Solutions<sup>1</sup>, on behalf of ExxonMobil US Production Company, Cardno is submitting this *Report for Additional Soil Assessment and Proposed Remediation Plan* for the subject site. This report documents the field work completed in accordance with Cardno's *Work Plan for Additional Soil Assessment*, dated September 11, 2018, and subsequently approved by the State of New Mexico Oil Conservation Division in electronic correspondence dated September 19, 2018.

This report was originally submitted to Ms. Olivia Yu of the New Mexico Oil Conservation Division (NMOCD) on February 22, 2019. After submittal of the report and attempts to contact Ms. Yu to follow up, Cardno was informed by the NMOCD that Ms. Yu no longer worked for the agency. Following a conversation with Mr. Dylan Rose-Coss and Mr. Jim Griswold of the NMOCD on June 18, 2019, Cardno is resubmitting the report with updated chloride action levels in soil and a proposed remediation plan.

Please call the undersigned at 949.457.8941 if you have questions.

Sincerely,

A handwritten signature in blue ink, appearing to read "David M. Purdy".

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cc:      Ms. Marla D. Madden, ExxonMobil Environmental and Property Services Company  
         Mr. Dylan Rose-Coss, State of New Mexico Oil Conservation Division

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<sup>1</sup> ExxonMobil Environmental Services changed its name to ExxonMobil Environmental and Property Solutions.

# Report for Additional Soil Assessment and Proposed Remediation Plan

## Former State K Tank Battery No. 3

Vacuum Oil Fields  
Lea County, New Mexico  
OCD No. AP038

Cardno 013613.R01a

### **Prepared for**

ExxonMobil Environmental and Property  
Solutions Company

October 28, 2019



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Former State K Tank Battery No. 3  
Vacuum Oil Fields  
Lea County, New Mexico  
NMOCD IRP No. 09-7-2239

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# 1 Introduction

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At the request of ExxonMobil Environmental and Property Services, on behalf ExxonMobil US Production Company (ExxonMobil), Cardno prepared this report and proposed remediation plan for the site. The purpose of the report is to document field observations and laboratory analytical data obtained from the advancement of 13 on-site soil borings to assess the lateral and vertical extent of constituents of concern beneath and surrounding the site, as proposed in Cardno's *Work Plan for Additional Soil Assessment* (Work Plan), dated September 11, 2018 (Cardno, 2018), which was approved by the New Mexico Oil Conservation Division (NMOCD) in electronic correspondence dated September 11, 2018 (Appendix A).

## 2 Site Description

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The former State K Tank Battery No. 3 is located in the Vacuum Oil Field, Lea County, New Mexico. The property is located in the northwest corner of the northeast quarter of the southeast quarter of Section 32, Township 17 South, Range 35 East of the New Mexico Meridian and Baseline (Plate 1). The property is owned by the New Mexico State Land Office (NMSLO). An ExxonMobil Oil Corporation affiliate was the former oil and gas lease holder and operator of the tank battery. Prior to the divestment of the lease, the tank battery was decommissioned and removed from the site property. Chesapeake Energy Corporation currently holds an oil and gas lease for the site. The property is currently unoccupied. Photographs of the site can be found in Appendix B. NMOCD Site Assessment /Characterization Form C-141 is included in Appendix C of this report.

## 3 Geology and Hydrogeology

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The site is located in northeastern Lea County, New Mexico, within the Maljamar-Vacuum field. The Maljamar-Vacuum field belongs to a larger system in the Permian basin. The field sediments are mainly Paleozoic carbonates with periodic siliciclastic and evaporate deposition dating from Ordovician through Permian ages with thicknesses exceeding 9 kilometers in the Southern Delaware Basin (Roche, 1997). Soils encountered during site investigations have included gravel, dense dry silt and clayey silty sand, calcareous silty sand, limestone, and sandstone to 50 feet bgs, the maximum depth investigated.

The primary source of water is the Ogallala Aquifer. The Ogallala formation is comprised of variably cemented calcic sands, silts, caliche, gravel and some clays, and ranges in thickness from 50 to 300 feet. Groundwater is being rapidly depleted in certain areas. Due to intensive groundwater pumping, water levels have declined and the direction of groundwater flow has shifted. In Lea County, groundwater levels have declined 50 to 100 feet (McGuire, 2014), with rates of decline up to 4 feet per year and averaging 0.59 foot per year for wells in Lea County (USGS, 2013).

### 3.1 Depth to Groundwater

A search of groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to assess the average DTW within a 1-mile radius of the site and to identify any registered water wells within a ½-mile radius of the site. One water well (32465710329801) was discovered within a 1-mile radius from the site in the USGS National Water Information System (USGS, 2019). The well is listed as currently inactive. The last DTW measurement in the well was 95.01 feet bgs on January 15, 1991. A well location map with DTW information is provided in Appendix D.

### 3.2 Nearest Karst, Cave, Mine, or Sink Hole

A review of an online geological features map showed that an Erosional Karst exists in the vicinity of the site (Szukalski, 2014). A map of the karst location is included in Appendix E.

A Review of USGS and Bureau of Land Management (BLM) data determined that there are no caves, mines, or sinkholes in the vicinity.

### 3.3 Regional Floodplain Data

The National Flood Hazard Layer in the Federal Emergency Management Agency's Map Service Center mapping portal does not show a floodplain located near or within the site (FEMA, 2019). A copy of the National Flood Hazard Layer map is included in Appendix F.

Based on observations in the general vicinity of the site and review of aerial photographs, there are no surface water bodies located within 1,000 feet of the site.

## 4 Regulatory Framework and Site Classification

The NMOCD has regulatory jurisdiction over oil and gas production operations in the State of New Mexico. The NMOCD requires that soil impacted by crude oil production activities be remediated in such a manner that the potential for future impacts to groundwater or the environment be minimized. The NMOCD hydrocarbon remediation levels are determined by ranking criteria on a site-by-site basis as outlined in the New Mexico Administrative Code (NMAC) Title 19 – Natural Resources and Wildlife, Chapter 15, Oil and Gas. The ranking criteria are based on three site characteristics: DTW, wellhead protection, and distance to surface water. As detailed in the following table, the site receives a score of 10 based on these criteria.

A copy of the State of New Mexico Energy and Natural Resource Department C-141 form is completed and attached in the appendices.

#### Ranking Criteria and Scoring

Characteristic	Selection	Score
DTW	50-99 feet	10
Wellhead Protection Area	>1,000 feet	0
Distance to Surface Water	>1,000 feet	0
		<b>Total Score = 10</b>

Based on this score, the soil hydrocarbon Recommended Remediation Action Levels (RRALs) in the following table apply to the site.

#### Soil Remediation Levels

Constituent of Concern	RRALs (mg/kg)
Benzene	10
Total BTEX	50
TPH	1,000

#### Chloride Limits

Distance between the Chloride in Soil and the DTW	Chloride Limit (mg/kg)
<50 feet	600
50-100 feet	10,000

>100 feet	20,000
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## 5 Previous Work

Soil investigations have been conducted at the site since 2005. Previous work has included the drilling of soil borings, the excavation of soil containing naturally-occurring radioactive material (NORM), and subsurface investigations to assess the lateral and vertical extent of chloride in soil beneath the site. Cumulative soil analytical results are summarized in Table 1.

### 5.1 Site Assessment and Remediation Activities

**May through August 2005.** Conestoga-Rovers and Associates (CRA) conducted a NORM survey and excavated and disposed of soils exceeding the NORM remediation action level. Confirmation soil samples collected from remedial excavation areas did not contain NORM above remediation action levels. NORM assessment and remediation at the site has been completed (CRA, 2005).

In addition, CRA advanced 11 soil borings (SB-01 through SB-11) to assess petroleum hydrocarbon and chloride concentrations in soil beneath the site. TPH was reported above the RRAL in one soil sample collected from boring SB-02 (1 to 2 feet bgs). BTEX was not detected above RRALs in the soil samples. Chloride was detected in samples collected from each of the 11 borings up to a maximum concentration of 4,950 mg/kg. Chloride was not detected above reporting limits in a background soil sample collected from an off-site location (CRA, 2005).

The location of boring SB-05 from the 2005 CRA investigation is unknown as the boring does not appear on CRA's site maps.

**March 2010.** A geophysical survey of the site was conducted to estimate the extent of chloride concentrations and to select boring locations for sampling. The results of the survey indicated that there were three potential areas of increased conductivity (equating to elevated chloride concentrations) between the surface and 18 feet bgs. Three additional potential areas of increased conductivity between the depths of 18 to 49 feet were also identified (EMC, 2010).

**April 2010.** Kleinfelder performed additional soil investigation activities to assess the extent of chlorides in the subsurface. Based on the geophysical survey data, six soil borings (KSB-01, KSB-02, and KSB-04 through KSB-07) were advanced to 30 feet bgs. BTEX was not detected in soil samples collected from the borings. TPH were detected at concentrations below the RRALs. Chloride concentrations ranged from 43.2 to 4,800 mg/kg (Kleinfelder, 2012a). Previous soil borings are depicted on the Generalized Site Plan (Plate 2).

**February 2012.** Kleinfelder attended a meeting with the NMOCD to discuss the subsurface investigations previously conducted at the site and to come up with a pathway to environmental case closure. During the meeting, the NMOCD and Kleinfelder determined that based on the anticipated DTW at the site, chloride concentrations in soil must be vertically and horizontally delineated to the cleanup standard of 250 mg/kg. In the event that chloride concentrations do not drop below 250 mg/kg before reaching groundwater, upgradient and downgradient groundwater monitoring wells will be installed to assess chloride in groundwater. In the event that the lateral and vertical extent of chloride beneath the site property is adequately assessed to <250 mg/kg, the top 5 feet of soil will be excavated in the areas deemed to exceed the cleanup standard and will be backfilled with a sealing material (Kleinfelder, 2012b).

## 6 Subsurface Investigation

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To determine the lateral and vertical extent of chloride in soil beneath the site, Cardno conducted additional subsurface investigation activities in October 2018. Cardno performed the fieldwork under the supervision of a professional geologist and in accordance with the Work Plan, the standard field protocols included in Appendix G, a site-specific health and safety plan, and applicable regulatory guidelines.

### 6.1 Pre-Field Activities

Prior to the onset of field activities, Cardno obtained a well installation permit from the NMOSE and a Right of Entry Remediation Permit from the New Mexico Commissioner of Public Lands (Appendix H). Cardno personnel visited the site to check for obstructions and to mark the proposed locations. New Mexico One Call was contacted and affected utility companies marked any underground lines. The property owner, NMOSE, and NMOCD were notified at least 48 hours prior to the onset of field activities.

### 6.2 Sampling and Soil Boring Activities

On October 26, 2018, Cardno cleared 13 boreholes for subsurface utilities to 5 feet bgs, or refusal, using an air knife rig. Several boreholes were cleared to less than 5 feet bgs due to the presence of native condensed caliche rock.

From October 27 through 29, 2018, Cardno supervised Yellow Jacket Drilling advance borings B1 through B13 using a Speedstar 50K CH air rotary drill rig equipped with 10-inch diameter rods. Soil samples were collected at 5-foot intervals to the total depth of each boring and were preserved for laboratory analysis. Groundwater was not encountered in any of the borings. Lithologic descriptions of the soil cuttings are presented on the boring logs included in Appendix I. Borings were advanced until field measurements indicated that chloride concentrations were below the NMOCD Chloride Limit established at the time of drilling (250 mg/kg).

### 6.3 Laboratory Analyses

Cardno submitted soil samples for analysis to Eurofins Calscience for the analyses and methods detailed in the laboratory analytical reports included in Appendix J and summarized in Tables 1 and 2.

### 6.4 Site Survey

On October 30, 2018, Cardno supervised John West Surveying Company survey the location and elevation of the soil borings. The survey data is included in Appendix K.

### 6.5 Waste Management Plan

The soil generated during drilling activities was temporarily stored on site in DOT-approved, 55-gallon drums. Soil cuttings were transported for recycling to Republic Tesson Landfill disposal facility in San Antonio, Texas. A copy of the waste manifests for the disposal of soil is included in Appendix L.

## 7 Results of Investigation

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### 7.1 Site Lithology

During this investigation, soil cuttings observed consisted of poorly-graded sand, silt, and gravel with varying caliche, limestone, and sandstone rock layers, which is consistent with past investigations conducted at the site. Soil observed in borings B1 through B13 consisted of sand, silt, and mixtures of sand, silt, and gravel from the

surface to 50 feet bgs, the maximum depth investigated. Groundwater was not encountered during this investigation.

## **7.2 Chloride In Soils**

Chloride was detected in each soil sample collected during this investigation. The maximum chloride concentration detected was 1,600 mg/kg in boring B2 at 20 feet bgs. Chloride concentrations were detected above the current NMOCD Chloride Limit of 600 mg/kg in borings B1, B2, B3, B5, B8, and B11. Seven plume zones have been characterized as a result of this investigation. Cumulative chloride concentrations in soil are illustrated on Plate 3.

## **7.3 Hydrocarbons In Soil**

Select soil samples were also analyzed for TPH and BTEX. TPH and BTEX were not detected above reporting limits in any of these samples.

## **7.4 Conclusions**

The lithology observed in borings B1 through B13 was consistent with observations made during previous investigations at the site. Groundwater was not encountered in any of the borings, which were drilled to a maximum depth of 50 feet bgs.

The vertical extent of chloride in soil appears to have been adequately delineated, as the deepest soil sample from each boring did not contain chloride concentrations above the limit of 600 mg/kg, with the exception of the bottom sample collected from boring B5 at 25 feet bgs.

The lateral extent of chloride in soil has not been delineated in all directions; however, for the purposes of conducting a limited remedial excavation of shallow soil, a sufficient data set has been obtained to reasonably estimate the area of soil required for excavation. Additional delineation can be achieved during excavation activities by collecting selected excavation sidewall soil samples.

## **7.5 Recommendations**

As groundwater was not encountered during this or previous investigations and the vertical extent of chloride in soil appears to have been adequately delineated, Cardno does not recommend further groundwater investigations. To remediate shallow soil with chloride concentrations exceeding 600 mg/kg, Cardno recommends preparation of a remediation plan for the site.

# **8 Proposed Remediation Plan**

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## **8.1 Detailed Description of Proposed Remediation Technique**

NMOCD Remediation Plan Form C-141 is included in Appendix C of this report. Based on laboratory analytical results, site characteristics and field observations made during previous site assessment activities, Cardno proposes to remediate chloride in soil at concentrations greater than NMOCD action levels to advance the site toward closure. Cardno proposes to excavate and remove chloride containing soil to a depth of 4 feet bgs in the vicinity of the following seven plume zones:

- Excavation Area No. 1: Soil borings KSB-01, SB-01, B1, B2, and B3.
- Excavation Area No. 2: Soil borings B5, KSB-06, and SB-10.
- Excavation Area No. 3: Soil borings KSB-07, SB-03, and SB-04.
- Excavation Area No. 4: Soil borings KSB-02, SB-08, and B8.
- Excavation Area No. 5: Soil boring KSB-05.
- Excavation Area No. 6: Soil boring B11.
- Excavation Area No. 7: Soil boring KSB-04.

## **8.2 Pre-Field Activities**

Prior to conducting the remedial excavation, Cardno will obtain a Right of Entry Remediation Permit from the New Mexico Commissioner of Public Lands and will notify the current lease holder of our intent to conduct this work scope. New Mexico One Call will be contacted and affected utility companies will mark any underground lines. Cardno will then conduct a geophysical survey to check for subsurface utilities or obstructions. Any subsurface pipeline or structure will be excavated using non-intrusive air knifing tools to confirm the location and depth and the subsurface object's location will be surveyed. Cardno will then locate by survey previously advanced boring locations and delineate each proposed excavation area. The NMOSE and NMOCD will be notified at least 48 hours prior to the onset of field activities.

## **8.3 Soil Excavation and Sampling Activities**

The proposed excavation locations are depicted on Plates 3 and 4. The procedures for excavating and soil sampling are described in the field protocol contained in Appendix G. The fieldwork will be conducted under the advisement of a professional geologist and in accordance with applicable regulatory guidelines.

Soil samples will be collected from select excavation sidewalls at locations indicated on Plates 3 and 4. Areas outside of the proposed excavation areas will be monitored for vegetation loss and excavated to a depth of approximate 6 inches to 1 foot bgs. It is estimated that approximately 3,787 cubic yards of impacted soil will be removed during remedial excavation activities.

## **8.4 Timeline and Estimated Volume of Soil to be Remediated**

Based on soil sample analytical results from previous subsurface investigations conducted at the site, it is estimated that approximately 3,787 cubic yards of soil will be removed during remedial excavation activities. Remediation activities will be conducted within 90 days of receiving approval of the remediation plan from the NMOCD.

## **8.5 Laboratory Analyses**

Soil samples will be submitted for analysis to Eurofins Laboratories, Inc., a state-certified analytical laboratory, under COC protocol. Soil samples collected from the excavation sidewalls will be analyzed for chloride using EPA Method 300 and for chloride synthetic precipitation leaching procedure (SPLP) using EPA Method 9056.

## **8.6 Restoration, Reclamation and Re-Vegetation Plan**

To the extent practicable, the areas affected by the remedial excavation will be restored to the condition that existed prior to the release. Following soil removal, the excavated areas will be backfilled with clean, locally sourced, "like" material. The backfilled areas will be contoured and/or compacted to obtain preservation of surface water flow, erosion control and stability. Affected areas associated with the remedial excavation will be reseeded with an agency-approved seed mixture during the first favourable growing season following remedial activities.

## **8.7 Waste Management Plan**

The soil generated during excavation activities will be temporarily stored on site on an impermeable plastic membrane. The soil will be transported under non-hazardous waste manifest or bill of lading to Sundance Services, Inc., Eunice, New Mexico, an ExxonMobil and state – approved soil recycling facility. Copies of the manifests will be provided in the excavation closure report.

## **8.8 Site Safety Plan**

The fieldwork will be performed in accordance with the site-specific safety plan.

## 8.9 Report

After completion of the proposed field activities, a report summarizing field and laboratory procedures, and laboratory results will be submitted to the NMOCD.

## 9 Contact Information

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The responsible party contact is Ms. Marla D. Madden, ExxonMobil Environmental and Property Services Company, 18685 Main Street, Suite 101 PMB 601, Huntington Beach, California, 92648-1719.

The consultant contact is Mr. David M. Purdy, Cardno, 20505 Crescent Bay Drive, Lake Forest, California, 92630.

The agency contact is Mr. Jim Griswold, NMOCD, State of New Mexico Oil Conservation Division, 1625 North French Drive, Hobbs, New Mexico 88240.

## 10 Limitations

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For documents cited that were not generated by Cardno, the data taken from those documents is used “as is” and is assumed to be accurate. Cardno does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in New Mexico at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

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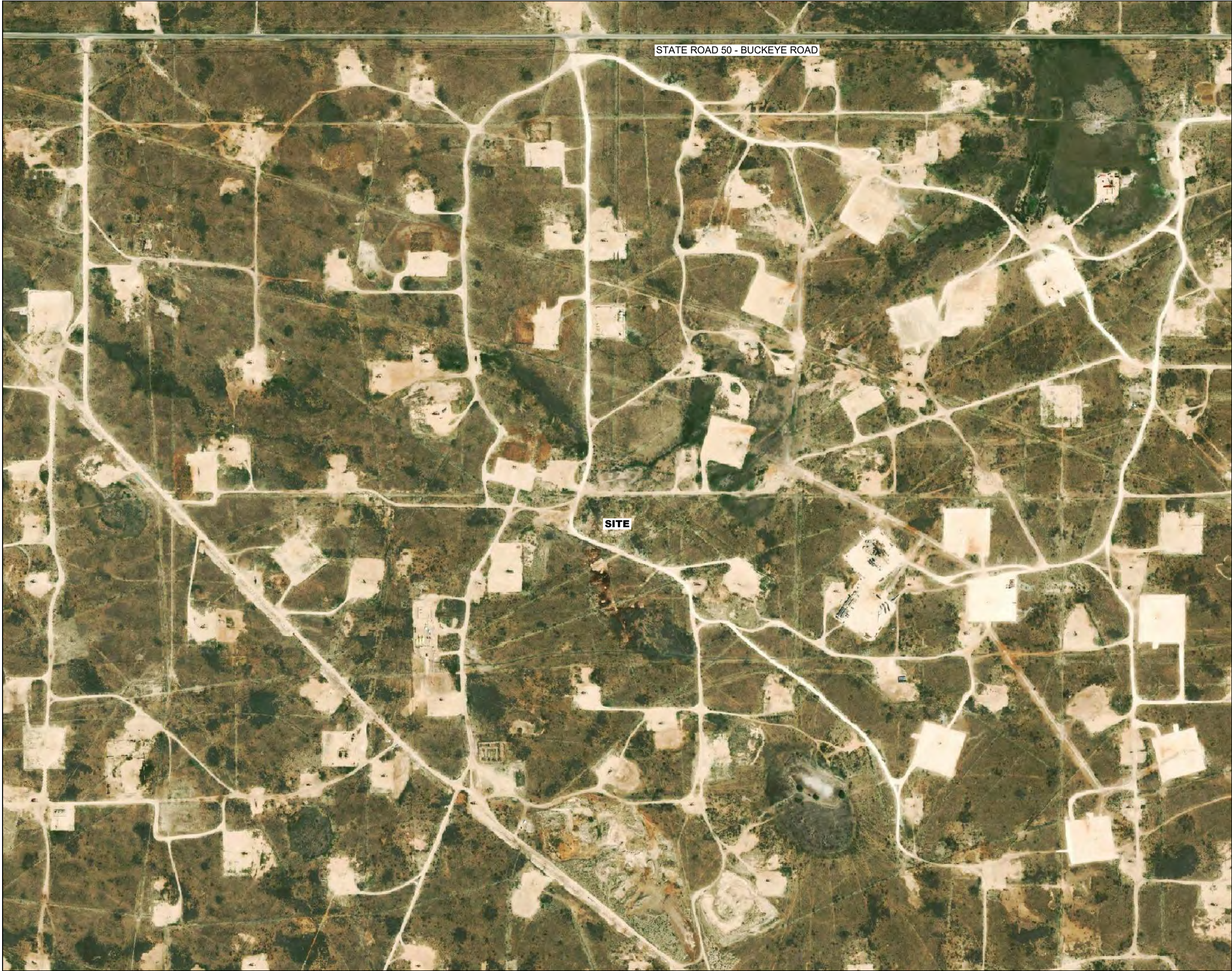
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## 12 Acronym List

µg/L	Micrograms per liter	NAPL	Non-aqueous phase liquid
µg/m <sup>3</sup>	Micrograms per cubic meter	NEPA	National Environmental Policy Act
µs	Microsiemens	NGVD	National Geodetic Vertical Datum
1,2-DCA	1,2-dichloroethane	NPDES	National Pollutant Discharge Elimination System
acfm	Actual cubic feet per minute	O&M	Operations and Maintenance
AS	Air sparge	ORP	Oxidation-reduction potential
AST	Aboveground storage tank	OSHA	Occupational Safety and Health Administration
bgs	Below ground surface	OVA	Organic vapor analyzer
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	P&ID	Process and Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic (or polyaromatic) hydrocarbon
COC	Chain-of-Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly-owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
GAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HIT	High-intensity targeted	SVOC	Semi-volatile organic compound
HVOC	Halogenated volatile organic compound	TAME	Tertiary amyl methyl ether
J	Estimated value between MDL and PQL (RL)	TBA	Tertiary butyl alcohol
LEL	Lower explosive limit	TCE	Trichloroethene
LPC	Liquid-phase carbon	TOC	Top of well casing elevation; datum is msl
LRP	Liquid-ring pump	TOG	Total oil and grease
LUFT	Leaking underground fuel tank	TPH	Total petroleum hydrocarbons
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHg	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per liter	TRPH	Total recoverable petroleum hydrocarbons
mg/m <sup>3</sup>	Milligrams per cubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Vapor-phase carbon



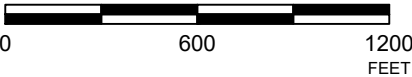


**EXPLANATION**



SOURCE:  
Modified from maps provided by  
Google Earth Pro

**APPROXIMATE SCALE**



FN 013613U118.R01.P1-REVISED

**SITE VICINITY MAP**

FORMER STATE K TANK BATTERY NO. 3  
Vacuum Oil Field  
Lea County, New Mexico



**PROJECT NO.**

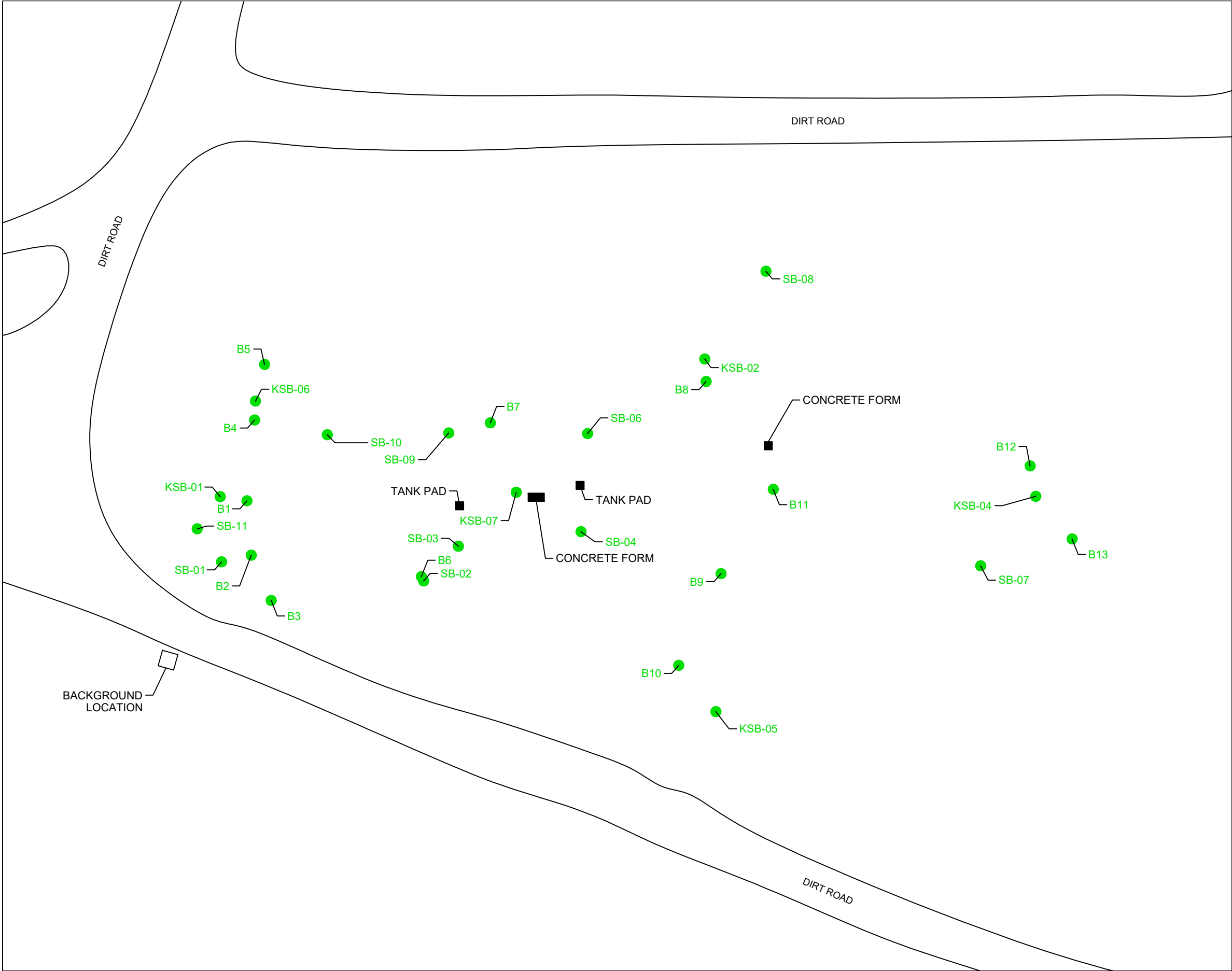
3613

**PLATE**

1

DATE: 09/04/19





**EXPLANATION**

● SB-11 Soil boring

SOURCE:  
Modified from maps provided by  
CONESTOGA-ROVERS & ASSOCIATES  
Google Earth Pro, KLEINFELDER

**APPROXIMATE SCALE**

0 50 100  
FEET

FN 013613U118.R01.P2, P3, P3-REVISED

**GENERALIZED  
SITE PLAN**

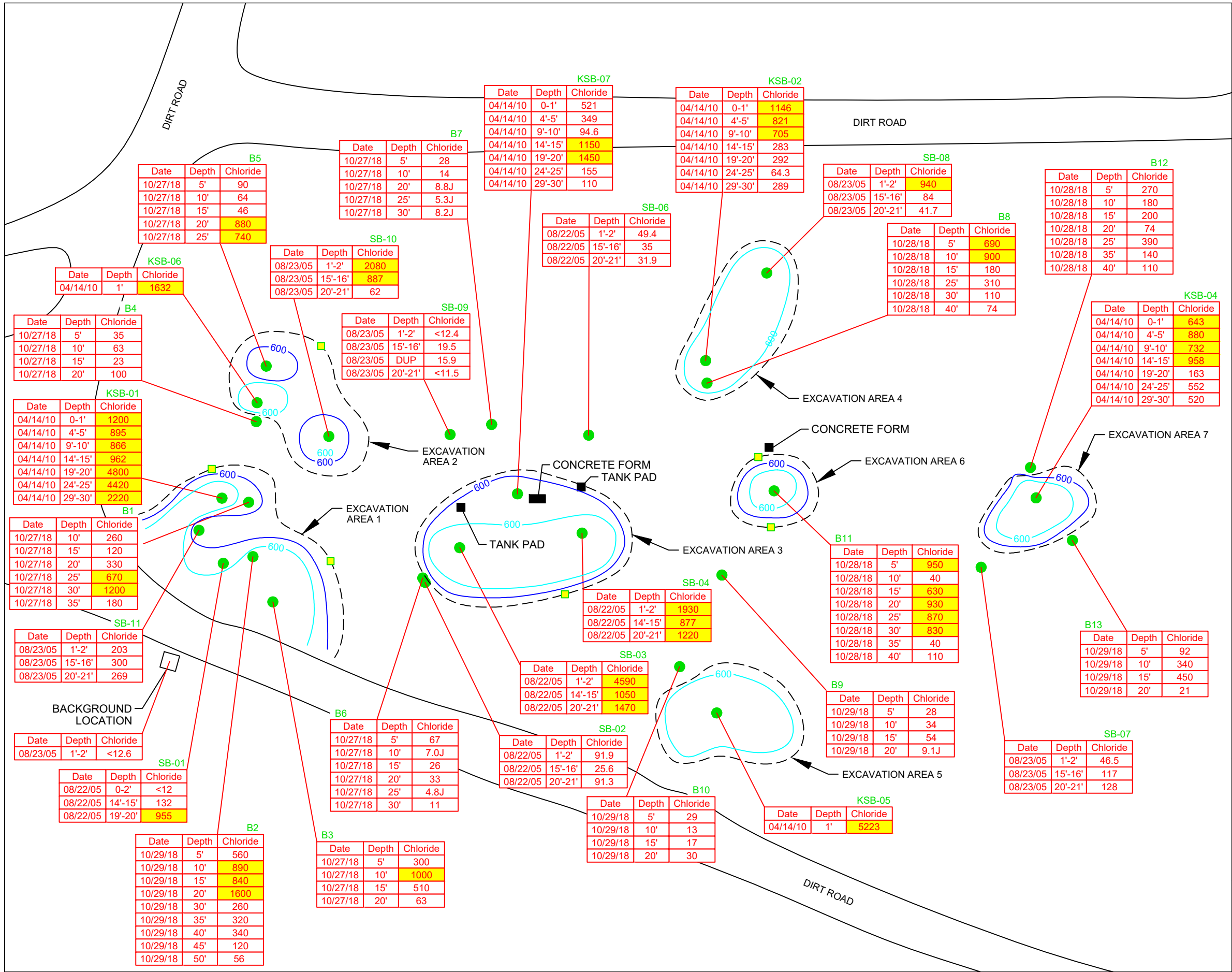
FORMER STATE K TANK BATTERY NO. 3  
Vacuum Oil Field  
Lea County, New Mexico



**PROJECT NO.**  
3613

**PLATE**  
2

DATE: 09/04/19





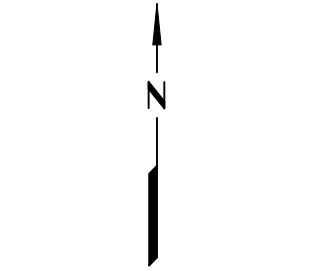


**EXPLANATION**

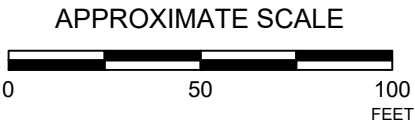
● SB-11      Soil boring

■      Proposed sidewall sample locations

○      Limits of proposed excavation



SOURCE:  
Modified from maps provided by  
CONESTOGA-ROVERS & ASSOCIATES  
Google Earth Pro, KLEINFELDER



FN 013613U118.R01.P4

# AERIAL EXCAVATION AREA MAP

FORMER STATE K TANK BATTERY NO. 3  
Vacuum Oil Field  
Lea County, New Mexico



<b>PROJECT NO.</b>
3613
<b>PLATE</b>
4
DATE: 09/04/19



**TABLE 1**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
New Mexico State K Tank Battery No. 3  
Lea County, New Mexico  
Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
<b>NMOCD RRALS</b>				<b>10</b>	---	---	---	<b>50</b>	---	---	<b>1,000</b>	---	---	---	---
<b>NMOCD Chloride Limits</b>				---	---	---	---	---	---	---	---	<b>600</b>	<b>600</b>	<b>600</b>	<b>600</b>

### 2005 Subsurface Investigation

SB1-0-2'	SB-01	08/22/05	0-2	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	870	870	<12	---	---	---
SB1-14-15'	SB-01	08/22/05	14-15	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.3	BDL	132	---	---	---
SB1-19-20'	SB-01	08/22/05	19-20	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.2	BDL	<b>955</b>	---	---	---
SB2-1-2'	SB-02	08/22/05	1-2	<0.001	0.0075	<0.001	0.002	0.0095	<0.1	4,200	<b>4,200</b>	91.9	---	---	---
SB2-15-16'	SB-02	08/22/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	32	32	25.6	---	---	---
SB2-20-21'	SB-02	08/22/05	20-21	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	19	19	91.3	---	---	---
SB3-1-2'	SB-03	08/22/05	1-2	<0.0012	0.0073	<0.0012	<0.0012	0.0073	<0.12	160	160	<b>4,590</b>	---	---	---
SB3-14-15'	SB-03	08/22/05	14-15	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<0.54	BDL	<b>1,050</b>	---	---	---
SB3-20-21'	SB-03	08/22/05	20-21	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<0.53	BDL	<b>1,470</b>	---	---	---
SB4-1-2'	SB-04	08/22/05	1-2	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	250	250	<b>1,930</b>	---	---	---
SB4-14-15'	SB-04	08/22/05	14-15	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	11	11	<b>877</b>	---	---	---
SB4-20-21'	SB-04	08/22/05	20-21	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	14	14	<b>1,220</b>	---	---	---
SB5-1-2'	SB-05	08/22/05	1-2	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<11	BDL	<10.6	---	---	---
SB5-15-16'	SB-05	08/22/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.2	BDL	104	---	---	---
SB5-20-21'	SB-05	08/22/05	20-21	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.3	BDL	138	---	---	---
SB6-1-2'	SB-06	08/22/05	1-2	<0.0012	0.039	0.0018	0.0055	0.0463	<0.12	410	410	49.4	---	---	---
SB6-15-16'	SB-06	08/22/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.1	BDL	35	---	---	---
SB6-20-21'	SB-06	08/22/05	20-21	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.1	BDL	31.9	---	---	---
SB7-1-2'	SB-07	08/23/05	1-2	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.6	BDL	46.5	---	---	---
SB7-15-16'	SB-07	08/23/05	15-16	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.6	BDL	117	---	---	---
SB7-20-21'	SB-07	08/23/05	20-21	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	<5.8	BDL	128	---	---	---
SB8-1-2'	SB-08	08/23/05	1-2	<0.0013	<0.0013	<0.0013	<0.0013	BDL	<0.13	530	530	<b>940</b>	---	---	---
SB8-15-16'	SB-08	08/23/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	17	17	84	---	---	---
SB8-20-21'	SB-08	08/23/05	20-21	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.2	BDL	41.7	---	---	---

**TABLE 1**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
 New Mexico State K Tank Battery No. 3  
 Lea County, New Mexico  
 Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
<b>NMOCD RRALS</b>				<b>10</b>	---	---	---	<b>50</b>	---	---	<b>1,000</b>	---	---	---	---
<b>NMOCD Chloride Limits</b>				---	---	---	---	---	---	---	---	<b>600</b>	<b>600</b>	<b>600</b>	<b>600</b>

SB9-1-2'	SB-09	08/23/05	1-2	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	<6.2	BDL	<12.4	---	---	---
SB9-15-16'	SB-09	08/23/05	15-16	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.3	BDL	19.5	---	---	---
SB9-15-16' Dup	SB-09	08/23/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.2	BDL	15.9	---	---	---
SB9-21-21'	SB-09	08/23/05	21-21	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	<6.2	BDL	<11.5	---	---	---
SB10-1-2'	SB-10	08/23/05	1-2	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	50	50	<b>2,080</b>	---	---	---
SB10-15-16'	SB-10	08/23/05	15-16	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.3	BDL	<b>887</b>	---	---	---
SB10-20-21'	SB-10	08/23/05	20-21	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.6	BDL	62	---	---	---
SB11-1-2'	SB-11	08/23/05	1-2	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	<61	BDL	203	---	---	---
SB11-15-16'	SB-11	08/23/05	15-16	<0.001	<0.001	<0.001	0.0014	0.0014	<0.1	<5.2	BDL	<b>300</b>	---	---	---
SB11-20-21'	SB-11	08/23/05	20-21	<0.0011	<0.0011	<0.0011	0.0016	0.0016	<0.11	<0.53	BDL	<b>269</b>	---	---	---
Background	---	08/23/05	1-2	---	---	---	---	---	---	---	---	<12.6	---	---	---

## 2010 Subsurface Investigation

SB1 0-1	KSB-01	04/14/10	0-1	---	---	---	---	---	---	---	---	---	<b>1,200 B1</b>	<b>1,207</b>	---
SB1 4-5	KSB-01	04/14/10	4-5	---	---	---	---	---	---	---	---	---	<b>895 B1</b>	<b>1,793</b>	---
SB1 9-10	KSB-01	04/14/10	9-10	<0.000929	<0.000929	<0.000929	<0.000929	BDL	<4.84	<0.0929	BDL	---	<b>866 B1</b>	---	---
SB1 14-15	KSB-01	04/14/10	14-15	---	---	---	---	---	---	---	---	---	<b>962 B1</b>	---	---
SB1 19-20	KSB-01	04/14/10	19-20	---	---	---	---	---	---	---	---	---	<b>4,800 B1</b>	---	---
SB1 24-5	KSB-01	04/14/10	24-25	---	---	---	---	---	---	---	---	---	<b>4,420 B1</b>	---	---
SB1 29-30	KSB-01	04/14/10	29-30	<0.000931	<0.000931	<0.000931	<0.000931	BDL	<4.84	<0.0931	BDL	---	<b>2,220 B1</b>	---	---
SB2 0-1	KSB-02	04/14/10	0-1	---	---	---	---	---	---	---	---	---	<b>1,070 B1</b>	<b>1,146</b>	---
SB2 4-5	KSB-02	04/14/10	4-5	---	---	---	---	---	---	---	---	---	<b>807 B1</b>	<b>821</b>	---
SB2 9-10	KSB-02	04/14/10	9-10	---	---	---	---	---	---	---	---	---	<b>705 B1</b>	---	---
SB2 14-15	KSB-02	04/14/10	14-15	---	---	---	---	---	---	---	---	---	283 B1	---	---
SB2 19-20	KSB-02	04/14/10	19-20	---	---	---	---	---	---	---	---	---	292 B1	---	---
SB2 24-5	KSB-02	04/14/10	24-25	<0.000947	<0.000947	<0.000947	<0.000947	BDL	<4.88	<0.0947	BDL	---	64.3 B1	---	---
SB2 29-30	KSB-02	04/14/10	29-30	<0.000943	<0.000943	<0.000943	<0.000943	BDL	10.9	<0.0943	10.9	---	289 B1	---	---



**TABLE 1**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
New Mexico State K Tank Battery No. 3  
Lea County, New Mexico  
Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
<b>NMOCD RRALS</b>				<b>10</b>	---	---	---	<b>50</b>	---	---	<b>1,000</b>	---	---	---	---
<b>NMOCD Chloride Limits</b>				---	---	---	---	---	---	---	---	<b>600</b>	<b>600</b>	<b>600</b>	<b>600</b>

SB4 0-1	KSB-04	04/14/10	0-1	---	---	---	---	---	---	---	---	---	494	<b>643</b>	---
SB4 4-5	KSB-04	04/14/10	4-5	---	---	---	---	---	---	---	---	---	43.2 B1	<b>880</b>	---
SB4 9-10	KSB-04	04/14/10	9-10	<0.000873	<0.000873	<0.000873	<0.000873	BDL	5.69	<0.0873	5.69	---	<b>732 B1</b>	---	---
SB4 14-15	KSB-04	04/14/10	14-15	---	---	---	---	---	---	---	---	---	<b>958 B1</b>	---	---
SB4 19-20	KSB-04	04/14/10	19-20	---	---	---	---	---	---	---	---	---	163 B1	---	---
SB4 24-5	KSB-04	04/14/10	24-25	---	---	---	---	---	---	---	---	---	552 B1	---	---
SB4 29-30	KSB-04	04/14/10	29-30	<0.000926	<0.000926	<0.000926	<0.000926	BDL	12.0	<0.0926	12.0	---	520 B1	---	---
SB5 0-1	KSB-05	04/14/10	0-1	---	---	---	---	---	---	---	---	---	---	<b>5,223</b>	---
SB6 0-1	KSB-06	04/14/10	0-1	---	---	---	---	---	---	---	---	---	---	<b>1,632</b>	---
SB7 0-1	KSB-07	04/14/10	0-1	---	---	---	---	---	---	---	---	---	521	555	---
SB7 4-5	KSB-07	04/14/10	4-5	---	---	---	---	---	---	---	---	---	349 B1	19	---
SB7 9-10	KSB-07	04/14/10	9-10	<0.000990	<0.000990	<0.000990	<0.000990	BDL	<4.86	<0.0990	BDL	---	94.6 B1	---	---
SB7 14-15	KSB-07	04/14/10	14-15	---	---	---	---	---	---	---	---	---	<b>1,150 B1</b>	---	---
SB7 19-20	KSB-07	04/14/10	19-20	---	---	---	---	---	---	---	---	---	<b>1,450 B1</b>	---	---
SB7 24-5	KSB-07	04/14/10	24-25	---	---	---	---	---	---	---	---	---	155 B1	---	---
SB7 29-30	KSB-07	04/14/10	29-30	<0.000904	<0.000904	<0.000904	<0.000904	BDL	<4.86	<0.0904	BDL	---	110 B1	---	---

### 2018 Subsurface Investigation

S-10-B1	B1	10/27/18	10	---	---	---	---	---	---	---	---	---	260 B	---	---
S-15-B1	B1	10/27/18	15	---	---	---	---	---	---	---	---	---	120 B	---	---
S-20-B1	B1	10/27/18	20	---	---	---	---	---	---	---	---	---	330 B	---	---
S-25-B1	B1	10/27/18	25	---	---	---	---	---	---	---	---	---	<b>670 B</b>	---	---
S-30-B1	B1	10/27/18	30	---	---	---	---	---	---	---	---	---	<b>1,200 B</b>	---	46
S-35-B1	B1	10/27/18	35	---	---	---	---	---	---	---	---	---	180 B	---	---

**TABLE 1**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
New Mexico State K Tank Battery No. 3  
Lea County, New Mexico  
Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
<b>NMOCD RRALS</b>				<b>10</b>	---	---	---	<b>50</b>	---	---	<b>1,000</b>	---	---	---	---
<b>NMOCD Chloride Limits</b>				---	---	---	---	---	---	---	---	<b>600</b>	<b>600</b>	<b>600</b>	<b>600</b>
S-5-B2	B2	10/29/18	5	---	---	---	---	---	---	---	---	---	560	---	---
S-10-B2	B2	10/29/18	10	---	---	---	---	---	---	---	---	---	<b>890</b>	---	---
S-15-B2	B2	10/29/18	15	---	---	---	---	---	---	---	---	---	<b>840</b>	---	---
S-20-B2	B2	10/29/18	20	---	---	---	---	---	---	---	---	---	<b>1,600</b>	---	---
S-30-B2	B2	10/29/18	30	---	---	---	---	---	---	---	---	---	260	---	---
S-35-B2	B2	10/29/18	35	---	---	---	---	---	---	---	---	---	320	---	---
S-40-B2	B2	10/29/18	40	---	---	---	---	---	---	---	---	---	340	---	---
S-45-B2	B2	10/29/18	45	---	---	---	---	---	---	---	---	---	120	---	---
S-50-B2 (a)	B2	10/29/18	50	<0.0050	<0.0050	<0.0050	<0.0050	BDL	<5.3	<0.49	BDL	---	56	---	---
S-5-B3	B3	10/27/18	5	---	---	---	---	---	---	---	---	---	300	---	---
S-10-B3	B3	10/27/18	10	---	---	---	---	---	---	---	---	---	<b>1,000</b>	---	---
S-15-B3	B3	10/27/18	15	---	---	---	---	---	---	---	---	---	510	---	---
S-20-B3	B3	10/27/18	20	---	---	---	---	---	---	---	---	---	63	---	---
S-5-B4	B4	10/27/18	5	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.50	BDL	---	35	---	---
S-10-B4	B4	10/27/18	10	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	63 B	---	---
S-15-B4	B4	10/27/18	15	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	23	---	---
S-20-B4	B4	10/27/18	20	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.50	BDL	---	100 B	---	---
S-5-B5	B5	10/27/18	5	---	---	---	---	---	---	---	---	---	90	---	---
S-10-B5	B5	10/27/18	10	---	---	---	---	---	---	---	---	---	64	---	---
S-15-B5	B5	10/27/18	15	---	---	---	---	---	---	---	---	---	46	---	---
S-20-B5	B5	10/27/18	20	---	---	---	---	---	---	---	---	---	<b>880</b>	---	---
S-25-B5	B5	10/27/18	25	---	---	---	---	---	---	---	---	---	<b>740</b>	---	---
S-5-B6	B6	10/27/18	5	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.51	BDL	---	67	---	---
S-10-B6	B6	10/27/18	10	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.49	BDL	---	7.0 J	---	---
S-15-B6	B6	10/27/18	15	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.48	BDL	---	26	---	---
S-20-B6	B6	10/27/18	20	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	33	---	---
S-25-B6	B6	10/27/18	25	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.48	BDL	---	4.8 J	---	---
S-30-B6	B6	10/27/18	30	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	11	---	---

**TABLE 1**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
New Mexico State K Tank Battery No. 3  
Lea County, New Mexico  
Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
<b>NMOCD RRALS</b>				<b>10</b>	---	---	---	<b>50</b>	---	---	<b>1,000</b>	---	---	---	---
<b>NMOCD Chloride Limits</b>				---	---	---	---	---	---	---	---	<b>600</b>	<b>600</b>	<b>600</b>	<b>600</b>
S-5-B7	B7	10/27/18	5	---	---	---	---	---	---	---	---	---	28	---	---
S-10-B7	B7	10/27/18	10	---	---	---	---	---	---	---	---	---	14	---	---
S-20-B7	B7	10/27/18	20	---	---	---	---	---	---	---	---	---	8.8 J	---	---
S-25-B7	B7	10/27/18	25	---	---	---	---	---	---	---	---	---	5.3 J	---	---
S-30-B7	B7	10/27/18	30	---	---	---	---	---	---	---	---	---	8.2 J	---	---
S-5-B8	B8	10/28/18	5	---	---	---	---	---	---	---	---	---	<b>690 B</b>	---	---
S-10-B8	B8	10/28/18	10	---	---	---	---	---	---	---	---	---	<b>900</b>	---	---
S-15-B8	B8	10/28/18	15	---	---	---	---	---	---	---	---	---	180	---	---
S-25-B8	B8	10/28/18	25	---	---	---	---	---	---	---	---	---	310	---	---
S-30-B8	B8	10/28/18	30	---	---	---	---	---	---	---	---	---	110	---	---
S-40-B8	B8	10/28/18	40	---	---	---	---	---	---	---	---	---	74	---	---
S-5-B9	B9	10/29/18	5	<0.0052	<0.0052	<0.0052	<0.0052	BDL	---	<0.51	BDL	---	28	---	---
S-10-B9	B9	10/29/18	10	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	34	---	---
S-15-B9	B9	10/29/18	15	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.51	BDL	---	54	---	---
S-20-B9	B9	10/29/18	20	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.50	BDL	---	9.1 J	---	---
S-5-B10	B10	10/29/18	5	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.49	BDL	---	29	---	---
S-10-B10	B10	10/29/18	10	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.51	BDL	---	13	---	---
S-15-B10	B10	10/29/18	15	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.51	BDL	---	17	---	---
S-20-B10	B10	10/29/18	20	0.00013 J	<0.0050	<0.0050	<0.0050	BDL	---	<0.52	BDL	---	30	---	---
S-5-B11	B11	10/28/18	5	---	---	---	---	---	---	---	---	---	<b>950</b>	---	---
S-10-B11	B11	10/28/18	10	---	---	---	---	---	---	---	---	---	40	---	---
S-15-B11	B11	10/28/18	15	---	---	---	---	---	---	---	---	---	<b>630</b>	---	---
S-20-B11	B11	10/28/18	20	---	---	---	---	---	---	---	---	---	<b>930</b>	---	---
S-25-B11	B11	10/28/18	25	---	---	---	---	---	---	---	---	---	<b>870</b>	---	---
S-30-B11	B11	10/28/18	30	---	---	---	---	---	---	---	---	---	<b>830</b>	---	---
S-35-B11	B11	10/28/18	35	---	---	---	---	---	---	---	---	---	40	---	---
S-40-B11	B11	10/28/18	40	---	---	---	---	---	---	---	---	---	110	---	---

**TABLE 1**  
**CUMULATIVE SOIL ANALYTICAL RESULTS**  
New Mexico State K Tank Battery No. 3  
Lea County, New Mexico  
Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
<b>NMOCD RRALs</b>				<b>10</b>	---	---	---	<b>50</b>	---	---	<b>1,000</b>	---	---	---	---
<b>NMOCD Chloride Limits</b>				---	---	---	---	---	---	---	---	<b>600</b>	<b>600</b>	<b>600</b>	<b>600</b>
S-5-B12	B12	10/28/18	5	---	---	---	---	---	---	---	---	---	270	---	---
S-10-B12	B12	10/28/18	10	---	---	---	---	---	---	---	---	---	180	---	---
S-15-B12	B12	10/28/18	15	---	---	---	---	---	---	---	---	---	200	---	---
S-20-B12	B12	10/28/18	20	---	---	---	---	---	---	---	---	---	74	---	---
S-25-B12	B12	10/28/18	25	---	---	---	---	---	---	---	---	---	390	---	---
S-35-B12	B12	10/28/18	35	---	---	---	---	---	---	---	---	---	140	---	---
S-40-B12	B12	10/28/18	40	---	---	---	---	---	---	---	---	---	110	---	---
S-5-B13	B13	10/29/18	5	---	---	---	---	---	---	---	---	---	92	---	---
S-10-B13	B13	10/29/18	10	---	---	---	---	---	---	---	---	---	340	---	---
S-15-B13	B13	10/29/18	15	---	---	---	---	---	---	---	---	---	450	---	---
S-20-B13	B13	10/29/18	20	---	---	---	---	---	---	---	---	---	21	---	---

**Explanation:**

- BDL = Individual analyses below respective laboratory detection limits.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes.
- EPA = Environmental Protection Agency.
- NMOCD = New Mexico Oil Conservation Division.
- RRALs = Recommended Remediation Action Levels for Sites with Total Ranking Score <19.
- SM = Standard Method.
- TPH = Total petroleum hydrocarbons.
- mg/kg = Milligrams per kilogram.
- mg/L = Milligrams per liter.
- < = Not detected at or above the stated laboratory reporting limit.
- = Not analyzed/not available.
- B = Analyte was present in the associated method blank.
- B1 = Analyte was detected in the associated Method Blank. Analyte concentration in the sample is greater than 10 times the concentration found in the Method Blank.
- J = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- (a) = Analyzed for additional analytes. See laboratory analytical report for details.

TABLE 2  
CUMULATIVE SOIL ANALYTICAL RESULTS - METALS  
New Mexico State K Tank Battery No. 3  
Lea County, New Mexico  
Cardno 3613

Sampling Method				EPA 6010B																EPA 7471A	SW-846 Chapter 7		EPA 1010A(M)	EPA 9045C
Sample ID	Boring	Sampling Date	Depth (feet)	Anti-mony (mg/kg)	Arsenic (mg/kg)	Barium (mg/kg)	Beryllium (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Cobalt (mg/kg)	Copper (mg/kg)	Lead (mg/kg)	Molybdenum (mg/kg)	Nickel (mg/kg)	Selenium (mg/kg)	Silver (mg/kg)	Thallium (mg/kg)	Vanadium (mg/kg)	Zinc (mg/kg)	Mercury (mg/kg)	Reactive Sulfide (mg/kg)	Reactive Cyanide (mg/kg)	Ignitability (deg F)	pH (su)
NMOCD RRAL				---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-50-B2	B2	10/29/18	50	<0.769	<0.769	13.1	0.172 J	<0.513	6.67	0.288	1.22	0.738	<0.256	1.35	<0.769	<0.256	<0.769	10.7	1.88	0.00882 B,J	<2.0	<0.50	>212	8.13

**Explanation:**  
NMOCD RRAL = New Mexico Oil Conservation Division Recommended Remediation Action Levels for Sites with Total Ranking Score <19.  
EPA = Environmental Protection Agency.  
deg F = Degrees Fahrenheit.  
mg/kg = Milligrams per kilogram.  
su = Standard units.  
< = Not detected at or above the stated laboratory reporting limit.  
--- = Not analyzed/not available.  
B = Analyte was present in the associated method blank.  
J = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

**APPENDIX A**

**CORRESPONDENCE**

## David Purdy

---

**From:** Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>  
**Sent:** Wednesday, September 19, 2018 11:39 AM  
**To:** David Purdy; Mann, Ryan  
**Cc:** Patty Garcia  
**Subject:** RE: Work Plan for Additional Soil Assessment - Former State K Tank Battery No. 3, Vacuum Oil Field, Lea County, New Mexico (NMOCD IRP No. 09-7-2239)  
**Attachments:** approved\_01361304.W01 Work Plan for Additional Soil Assessment 09-11-18.pdf

Mr. Purdy:

### Notes

- All documents that you have previously sent to NMOCD has been uploaded to 1RP-2239.  
<http://ocdimage.emnrd.state.nm.us/imaging/AEOrderCriteria.aspx>
- Although no longer functional, there is a playa lake, which is a surface waterbody of New Mexico, approximately 500 ft. NE of the release location.

Thank you for your patience. NMOCD approves of the proposed additional release characterization for 1RP-2239. Please provide either on the soil bore logs or tabulated separately, the GPS coordinates of the soil bore locations.

Approval from NMSLO required. NMSLO may have additional concerns or stipulations.

Thanks,

Olivia Yu  
Environmental Specialist  
NMOCD, District I  
[Olivia.yu@state.nm.us](mailto:Olivia.yu@state.nm.us)  
575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

---

**From:** David Purdy <dave.purdy@cardno.com>  
**Sent:** Tuesday, September 11, 2018 3:40 PM  
**To:** Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>  
**Cc:** Patty Garcia <patty.garcia@cardno.com>  
**Subject:** Work Plan for Additional Soil Assessment - Former State K Tank Battery No. 3, Vacuum Oil Field, Lea County, New Mexico (NMOCD IRP No. 09-7-2239)  
**Importance:** High

Ms. Yu:

Attached for your review, please find Cardno's Work Plan for Additional Soil Assessment prepared for Former State K Tank Battery No. 3, located at Vacuum Oil Field, Lea County, New Mexico (NMOCD IRP No. 09-7-2239).

**Document Title**

01361304.W01 Work Plan for Additional Soil Assessment.

**Project Name**

Former State K Tank Battery No.3

**Project Identifiers**

NMOCD IRP No. 09-7-2239

**Regional Board Staff Name**

Ms. Olivia Yu

Please contact me if you have any questions regarding this work plan, or if I need to electronically submit or upload it to another email/website.

Thank you.

**Dave Purdy**

SR. PROJECT MANAGER  
CARDNO



*We've moved! Please note our new address below.*

Direct +1 949 457 8941 Mobile +1 949 355 4470 Fax +1 949 457 8956

Address 20505 Crescent Bay, Lake Forest, CA 92630

Email [dave.purdy@cardno.com](mailto:dave.purdy@cardno.com) Web [www.cardno.com](http://www.cardno.com)

CONNECT WITH CARDNO



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**APPENDIX B**

**SITE PHOTOGRAPHS**

# SITE PHOTOGRAPHS

Former Tank Battery

Lea County, NM

October 18, 2018



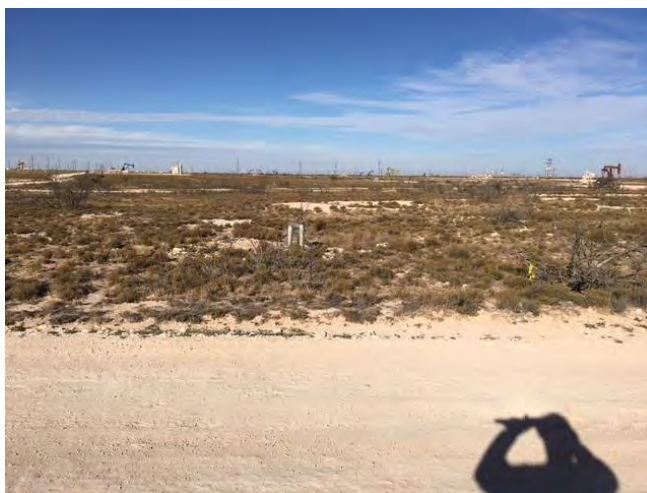
32°47'25.81" N - 103°28'31.63" W



32°47'26.43" N - 103°28'30.00" W looking north



32°47'26.06" N - 103°28'30.17" W looking north



32°47'24.97" N - 103°28'31.01" W looking north



32°47'25.58" N - 103°28'30.14" W looking north



32°47'24.97" N - 103°28'31.01" W looking northwest

**APPENDIX C**

**NMOCD C-141 FORMS**  
**FOR**  
**SITE ASSESSMENT/ CHARACTERIZATION**  
**AND**  
**REMEDIATION PLAN**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party ExxonMobil Oil Corporation	OGRID
Contact Name David Purdy, Consultant for ExxonMobil	Contact Telephone (949) 457-8941
Contact email dave.purdy@cardno.com	Incident # (assigned by OCD) NMOCD IRP No. 09-7-2239
Contact mailing address 20505 Crescent Bay Drive, Lake Forest California, 92630	

### Location of Release Source

Latitude 32°47'25" N

Longitude 103°28'30" W

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Former State K Battery	Site Type Former Tank Battery Location
Date Release Discovered Unknown	API# (if applicable)

Unit Letter	Section	Township	Range	County
	32	17 South	32 East	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Water containing chloride	Volume/Weight Released (provide units) Unknown	Volume/Weight Recovered (provide units) Unknown

Cause of Release  
Historic operations



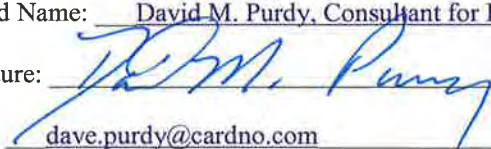
State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>David M. Purdy, Consultant for ExxonMobil</u>	Title: <u>Sr. Project Manager</u>
Signature: 	Date: <u>8/15/2019</u>
email: <u>dave.purdy@cardno.com</u>	Telephone: <u>(949) 457-8941</u>
<b><u>OCD Only</u></b>  Received by: _____ Date: _____	

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	95' (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

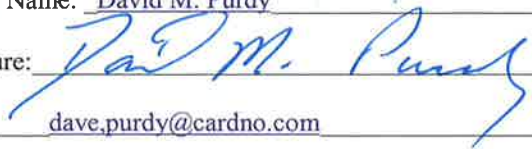
- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: David M. PurdyTitle: Sr. Project ManagerSignature: Date: 8/15/19email: dave.purdy@cardno.comTelephone: (949) 457-8941**OCD Only**

Received by: \_\_\_\_\_

Date: \_\_\_\_\_

Incident ID	nRM2101347620
District RP	IRP-2239
Facility ID	
Application ID	

## Remediation Plan

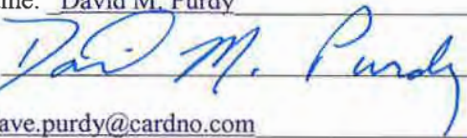
**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.


I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: David M. Purdy Title: Sr. Project Manager  
Signature:  Date: 8/15/19  
email: dave.purdy@cardno.com Telephone: (949) 457-8941

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☒ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature:  Date: 02/02/2021

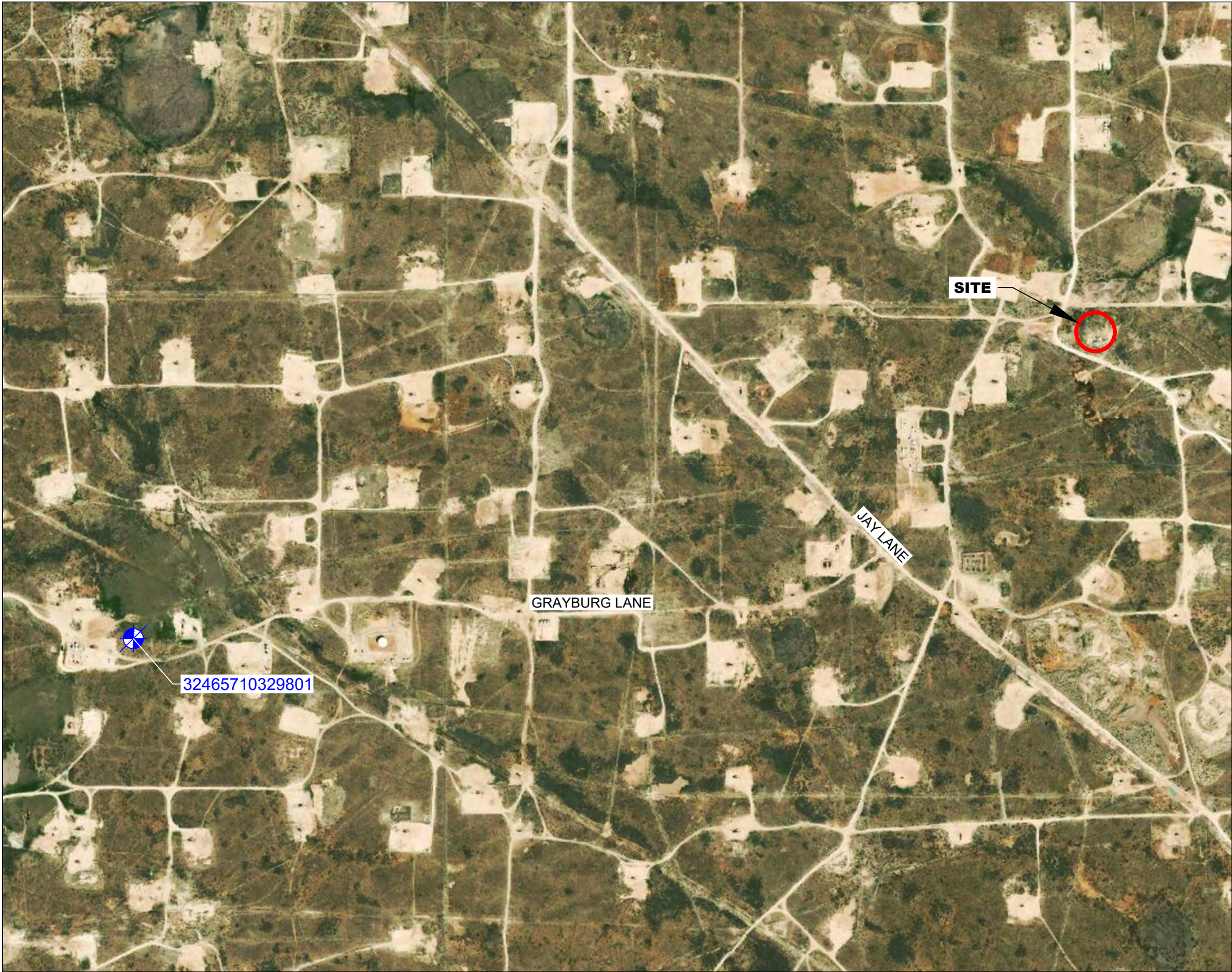
Condition: Place boring near release location to 51 feet of groundwater whichever comes first to verify depth to water evaluation.




**APPENDIX D**

**WELL LOCATION MAP  
AND  
DEPTH TO GROUNDWATER DATA**





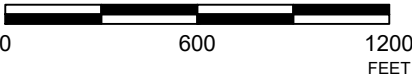
EXPLANATION

 32465710329801 Inactive water well



SOURCE:  
Modified from maps provided by  
Google Earth Pro and  
© 2019 Microsoft Corporation © 2019 DigitalGlobe ©CNES (2019) Distribution Airbus DS

APPROXIMATE SCALE



FN 013613.R01B-Appendix.D

WELL LOCATION MAP

FORMER STATE K TANK BATTERY NO. 3  
Vacuum Oil Field  
Lea County, New Mexico



PROJECT NO.

3613

APPENDIX

D

DATE: 08/19/19



SitesMap Layers

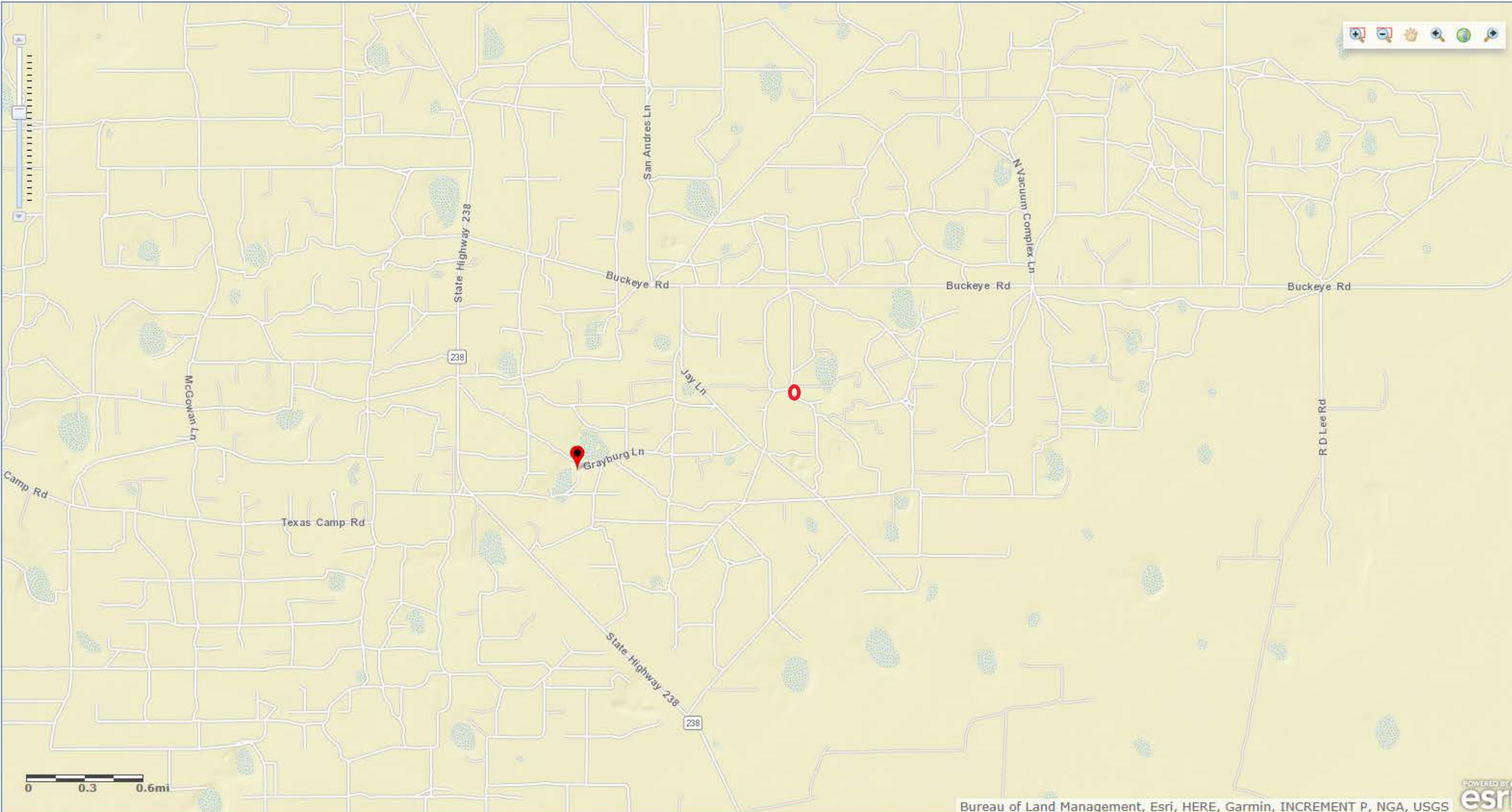
Search Results

Export Sites

Site Number	Site Name
<a href="#">324657103292</a>	17S.35E.31.43411
<a href="#">801</a>	

Search Parameters

Explanation of Symbols





USGS 324657103292801 17S.35E.31.43411

Lea County, New Mexico  
Latitude 32°47'08", Longitude 103°29'38" NAD27  
Land-surface elevation 3,968.00 feet above NGVD29  
The depth of the well is 146 feet below land surface.  
This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats

[Table of data](#)

[Tab-separated data](#)

[Graph of data](#)

[Reselect period](#)

Date	Time	<div>Water-level date-time accuracy</div>	<div>Water level, feet below land surface</div>	<div>Water level, feet above specific vertical datum</div>	<div>Referenced vertical datum</div>	<div>Water-level accuracy</div>	<div>Status</div>	<div>Method of measurement</div>	<div>Measuring agency</div>	<div>Source of measurement</div>
1961-02-16		D	63.92			2		U		U
1966-03-17		D	65.63			2		U		U
1971-02-12		D	67.38			2		U		U
1976-03-04		D	71.12			2		U		U
1981-01-20		D	82.27			2		U		U
1981-06-17		D	83.25			2		U		U
1986-04-04		D	91.89			2		U		U
1991-01-15		D	95.01			2		U		U

**APPENDIX E**

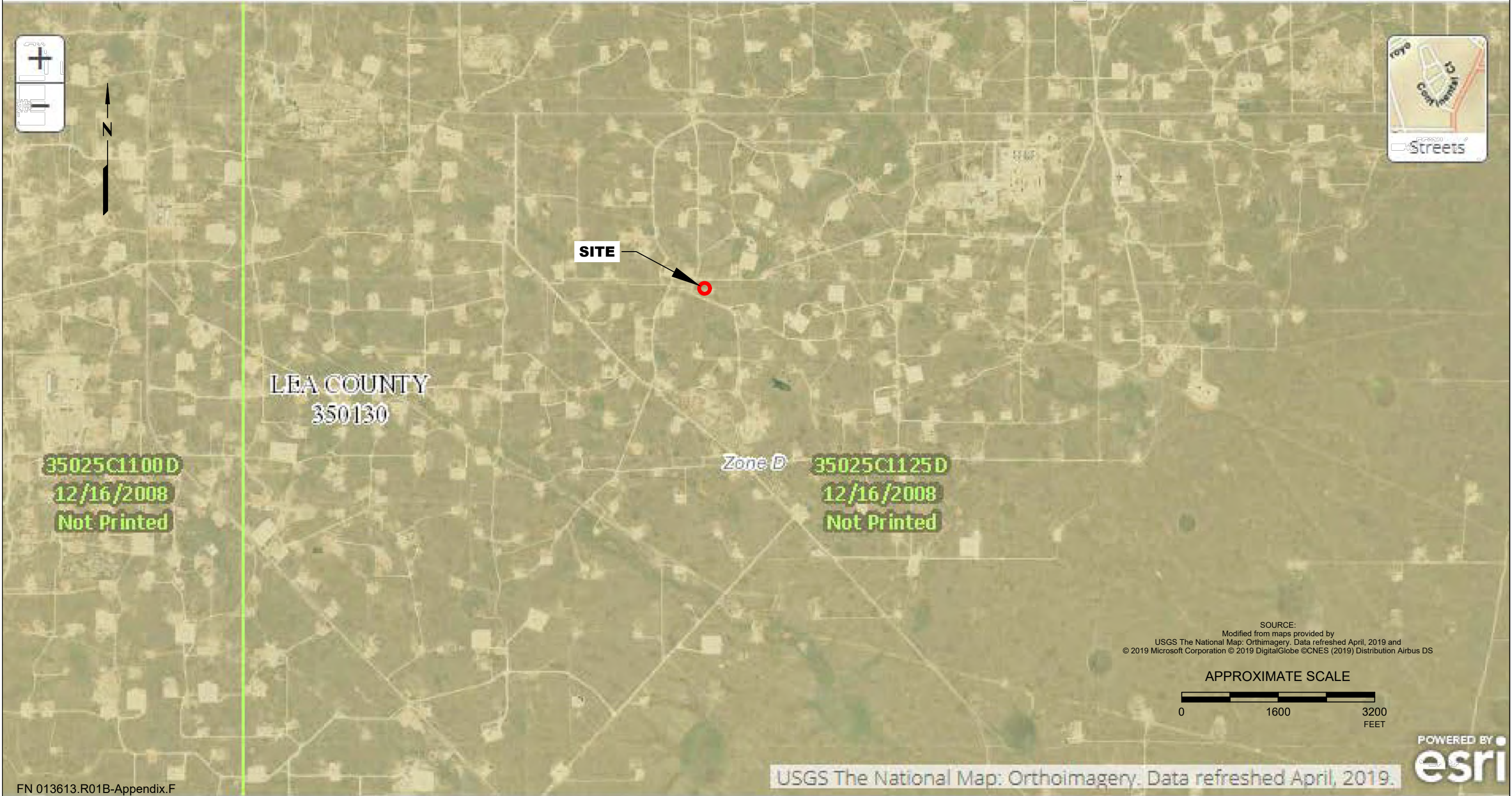
**KARST LOCATION MAP**



**APPENDIX F**

**FLOOD HAZARDS MAP**





FN 013613.R01B-Appendix.F

USGS The National Map: Orthoimagery. Data refreshed April, 2019.



# FLOOD HAZARDS MAP

FORMER STATE K TANK BATTERY NO. 3  
Vacuum Oil Field  
Lea County, New Mexico

## EXPLANATION

### MAP PANELS

- Selected FloodMap Boundary
- Digital Data Available
- No Digital Data Available
- Unmapped

### OTHER AREAS

- Area of Minimal Flood Hazard Zone X
- Effective LOMRs
- Area of Undetermined Flood Hazard Zone D
- Otherwise Protected Area
- Coastal Barrier Resource System Area

### SPECIAL FLOOD HAZARD AREAS

- Without Base Flood Elevation (BFE) Zone A, V, A99
- With BFE or Depth
- Regulatory Floodway Zone AE, AO, AH, VE, AR

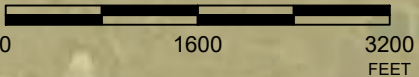
### OTHER AREAS OF FLOOD HAZARD

- 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
- Future Conditions 1% Annual Chance Flood Hazard Zone X
- Area with Reduced Flood Risk due to Levee. See Notes, Zone X
- Area with Flood Risk due to Levee Zone D

### OTHER FEATURES

- Cross Sections with 1% Annual Chance Water Surface Elevation
- Coastal Transect
- Base Flood Elevation Line (BFE)
- Limit of Study
- Jurisdiction Boundary
- Coastal Transect Baseline
- Profile Baseline
- Hydrographic Feature
- Channel, Culvert, or Storm Sewer
- Levee, Dike, or Floodwall

## APPROXIMATE SCALE



SOURCE:  
Modified from maps provided by  
USGS The National Map: Orthimagery. Data refreshed April, 2019 and  
© 2019 Microsoft Corporation © 2019 DigitalGlobe ©CNES (2019) Distribution Airbus DS

POWERED BY  
**esri**

## PROJECT NO.

3613

## APPENDIX

F

DATE: 08/19/19



**APPENDIX G**

**FIELD PROTOCOL**

# Soil Boring and Well Installation Field Protocol

## Preliminary Activities

Prior to the onset of field activities at the site, Cardno obtains the appropriate permit(s) from the governing agency(s). Advance notification is made as required by the agency(s) prior to the start of work. Cardno marks the borehole locations and contacts the local one call utility locating service at least 48 hours prior to the start of work to mark buried utilities. Borehole locations may also be checked for buried utilities by a private geophysical surveyor. Prior to drilling, the borehole location is cleared in accordance with the client's procedures. Fieldwork is conducted under the advisement of a registered professional geologist and in accordance with an updated site-specific safety plan prepared for the project, which is available at the job site during field activities.

## Drilling and Soil Sampling Procedures

Cardno contracts a licensed driller to advance the boring and collect soil samples. The specific drilling method (e.g., hollow-stem auger, direct push method, or sonic drilling), sampling method [e.g., core barrel or California-modified split spoon sampler (CMSSS)] and sampling depths are documented on the boring log and may be specified in a work plan. Soil samples are typically collected at the capillary fringe and at 5-foot intervals to the total depth of the boring. To determine the depth of the capillary fringe prior to drilling, the static groundwater level is measured with a water level indicator in the closest monitoring well to the boring location, if available.

The borehole is advanced to just above the desired sampling depth. For CMSSSs, the sampler is placed inside the auger and driven to a depth of 18 inches past the bit of the auger. The sampler is driven into the soil with a standard 140-pound hammer repeatedly dropped from a height of 30 inches onto the sampler. The number of blows required to drive the sampler each 6-inch increment is recorded on the boring log. For core samplers (e.g., direct push), the core is driven 18 inches using the rig apparatus.

Soil samples are preserved in the metal or plastic sleeve used with the CMSSS or core sampler, in glass jars or other manner required by the local regulatory agency (e.g., Environmental Protection Agency Method 5035). Sleeves are removed from the sample barrel, and the lowermost sample sleeve is immediately sealed with Teflon™ tape, capped, labeled, placed in a cooler chilled to 4° Celsius and transported to a state-certified laboratory. The samples are transferred under chain-of-custody (COC) protocol.

## Field Screening Procedures

Cardno places the soil from the middle of the sampling interval into a plastic re-sealable bag. The bag is placed away from direct sunlight for a period of time which allows volatilization of chemical constituents, after which the tip of a photo-ionization detector (PID) or similar device is inserted through the plastic bag to measure organic vapor concentrations in the headspace. The PID measurement is recorded on the boring log. At a minimum, the PID or other device is calibrated on a daily basis in accordance with manufacturer's specifications using a hexane or isobutylene standard. The calibration gas and concentration are recorded on a calibration log. Instruments such as the PID are useful for evaluating relative concentrations of volatilized hydrocarbons, but they do not measure the concentration of petroleum hydrocarbons in the soil matrix with the same precision as laboratory analysis. Cardno trained personnel describe the soil in the bag according to the Unified Soil Classification System and record the description on the boring log, which is included in the final report.

## Air Monitoring Procedures

Cardno performs a field evaluation for volatile hydrocarbon concentrations in the breathing zone using a calibrated photo-ionization detector or lower explosive level meter.

## **Groundwater Sampling**

A groundwater sample, if desired, is collected from the boring by using Hydropunch™ sampling technology or installing a well in the borehole. In the case of using Hydropunch™ technology, after collecting the capillary fringe soil sample, the boring is advanced to the top of the soil/groundwater interface and a sampling probe is pushed to approximately 2 feet below the top of the static water level. The probe is opened by partially withdrawing it and thereby exposing the screen. A new or decontaminated bailer is used to collect a water sample from the probe. The water sample is then emptied into laboratory-supplied containers constructed of the correct material and with the correct volume and preservative to comply with the proposed laboratory test. The container is slowly filled with the retrieved water sample until no headspace remains and then promptly sealed with a Teflon-lined cap, checked for the presence of bubbles, labeled, entered onto a COC record and placed in chilled storage at 4° Celsius. Laboratory-supplied trip blanks accompany the water samples as a quality assurance/quality control procedure. Equipment blanks may be collected as required. The samples are kept in chilled storage and transported under COC protocol to a client-approved, state-certified laboratory for analysis.

## **Backfilling of Soil Boring**

If a well is not installed, the boring is backfilled from total depth to approximately 5 feet below ground surface (bgs) with either neat cement or bentonite grout using a tremie pipe and either the boring is backfilled from 5 feet bgs to approximately 1 foot bgs with hydrated bentonite chips or backfill is continued to just below grade with neat cement grout. The borehole is completed to surface grade with material that best matches existing surface conditions and meets local agency requirements. Site-specific backfilling details are shown on the respective boring log.

## **Well Construction**

A well (if constructed) is completed using materials documented on the boring log or specified in a work plan. The well is constructed with slotted casing across the desired groundwater sampling depth(s) and completed with blank casing to within 6 inches of surface grade. No further construction is conducted on temporary wells. For permanent wells, the annular space of the well is backfilled with Monterey sand from the total depth to approximately 2 feet above the top of the screened casing. A hydrated granular bentonite seal is placed on top of the sand filter pack. Grout may be placed on top of the bentonite seal to the desired depth using a tremie pipe. The well may be completed to surface grade with a 1-foot thick concrete pad. A traffic-rated well vault and locking cap for the well casing may be installed to protect against surface-water infiltration and unauthorized entry. Site-specific well construction details including type of well, well depth, casing diameter, slot size, length of screen interval and sand size are documented on the boring log or specified in the work plan.

## **Well Development and Sampling**

If a permanent groundwater monitoring well is installed, the grout is allowed to cure a minimum of 48 hours before development. Cardno personnel or a contracted driller use a submersible pump or surge block to develop the newly installed well. Prior to development, the pump is decontaminated by allowing it to run and re-circulate while immersed in a non-phosphate solution followed by successive immersions in potable water and de-ionized water baths. The well is developed until sufficient well casing volumes are removed so that turbidity is within allowable limits and pH, conductivity and temperature levels stabilize in the purge water. The volume of groundwater extracted is recorded on a log.

Following development, groundwater within the well is allowed to recharge until at least 80% of the drawdown is recovered. A new or decontaminated bailer is slowly lowered past the air/water interface in the well, and a water sample is collected and checked for the presence of non-aqueous phase liquid, sheen or emulsions. The water sample is then emptied into laboratory-supplied containers as discussed above.

**Surveying**

If required, wells are surveyed by a licensed land surveyor relative to an established benchmark of known elevation above mean sea level to an accuracy of  $\pm 0.01$  foot. The casing is notched or marked on one side to identify a consistent surveying and measuring point.

**Decontamination Procedures**

Cardno or the contracted driller decontaminates soil and water sampling equipment between each sampling event with a non-phosphate solution, followed by a minimum of two tap water rinses. De-ionized water may be used for the final rinse. Downhole drilling equipment is steam-cleaned prior to drilling the borehole and at completion of the borehole.

**Waste Treatment and Soil Disposal**

Soil cuttings generated from the drilling or sampling are stored on site in labeled, Department of Transportation-approved, 55-gallon drums or other appropriate storage container. The soil is removed from the site and transported under manifest to a client- and regulatory-approved facility for recycling or disposal. Decontamination fluids and purge water from well development and sampling activities, if conducted, are stored on site in labeled, regulatory-approved storage containers. Fluids are subsequently transported under manifest to a client- and regulatory-approved facility for disposal or treated with a permitted mobile or fixed-base carbon treatment system.

# Excavation Field Protocol

## Preliminary Activities

Prior to the onset of field activities at the site, Cardno or a licensed subcontractor obtains the appropriate permit(s) from the governing agency(s). Advance notification is made as required by the agency(s) prior to the start of work. Cardno or the general contractor marks the area to be excavated and contacts the local one call utility locating service at least 48 hours prior to the start of work to mark buried utilities. The excavation location may also be checked for buried utilities by a private geophysical surveyor. Prior to excavation, the area is cleared in accordance with the client's procedures. Fieldwork is conducted under the advisement of a registered professional geologist or civil engineer and in accordance with an updated site-specific safety plan prepared for the project, which is available at the site during field activities.

## Excavation and Soil Sampling Procedures

The excavation is performed by a licensed general contractor. Air monitoring is conducted as required by the regulatory agency or client, and the readings are recorded on a log. Excavated soil is temporarily stockpiled, covered with an impervious material (e.g., plastic sheeting), secured and labeled, or immediately containerized into bins.

Upon reaching the planned limit of the excavation, soil samples are collected from the bottom and sidewalls of the excavation, as directed by the regulatory agency or as specified in the work plan. Soil samples are collected using the bucket of the excavating equipment (e.g., backhoe or excavator), and then the sample container (sleeve or glass jar) is pushed by hand into the soil near the teeth of the equipment bucket to ensure that soil from the limit of the excavation, not slough, is collected. Alternatively, a metal sleeve may be driven by slide hammer into the soil. Samples from the stockpile(s) are collected in the same manner.

Soil samples are preserved in the metal or plastic sleeve, in glass jars or other manner required by the local regulatory agency (e.g., Environmental Protection Agency Method 5035). Each sleeve is promptly sealed with Teflon™ tape, capped, labeled, and placed in a cooler chilled to 4° Celsius. The samples are transferred under chain-of-custody protocol to a client-approved, state-certified laboratory for analysis.

## Field Screening Procedures

Field screening is conducted during the excavation activities, and the excavated material is segregated into stockpiles based on concentrations above and below regulatory action levels. The stockpiled soil with concentrations above regulatory action levels is placed on an impervious surface (e.g., paving or plastic).

A photo-ionization detector (PID) or similar device is used to measure organic vapor concentration and segregate the excavated soil. The tip of the measuring device is placed approximately 3 inches above the excavated soil. At a minimum, the PID or other device is calibrated on a daily basis in accordance with manufacturer's specifications using a hexane or isobutylene standard. The calibration gas and concentration are recorded on a calibration log. Instruments such as the PID are useful for evaluating relative concentrations of volatilized hydrocarbons, but they do not measure the concentration of petroleum hydrocarbons in the soil matrix with the same precision as laboratory analysis.

Cardno trained personnel describe the soil according to the Unified Soil Classification System and record the description, sampling method and sampling depth on the field notes.

## Backfilling of Excavation

The excavation is backfilled using excavated stockpile material with concentrations below regulatory action levels and/or clean import fill. Import fill typically is virgin material obtained from a quarry; if the material is obtained from another source, it is selectively sampled to verify it does not contain constituents of concern.

**Decontamination Procedures**

Cardno decontaminates soil sampling equipment between each sampling event with a non-phosphate solution, followed by a minimum of two tap water rinses. De-ionized water may be used for the final rinse. The bucket of the excavating equipment is not typically decontaminated between sampling events.

**Waste Treatment and Soil Disposal**

The stockpiled soil containing concentrations above regulatory action levels is removed from the site and transported under manifest to a client- and regulatory-approved facility for recycling or disposal, or remediated on site and placed back into the excavation. Decontamination fluids are stored on site in labeled, regulatory-approved storage containers. Fluids are subsequently transported under manifest to a client- and regulatory-approved facility for disposal or treated with a permitted mobile or fixed-base carbon treatment system.

**APPENDIX H**

**PERMIT**



**Aubrey Dunn**  
COMMISSIONER

***State of New Mexico***  
***Commissioner of Public Lands***

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

**COMMISSIONER'S OFFICE**

Phone (505) 827-5760

Fax (505) 827-5766

[www.nmstatelands.org](http://www.nmstatelands.org)

October 19, 2018

Cardno Inc.  
20505 Crescent Bay Drive  
Lake Forest, CA 92630

Attn: Dave Purdy

Re: Right-of-Entry Permit No.: RE-4074 State K Tank Battery

Dear Mr. Purdy:

Enclosed is the completed captioned Right-of-Entry permit. If any corrections are necessary, please let us know and we will retype or amend this permit as necessary.

**The New Mexico State Land Office requires you to notify any surface lessees that will be impacted by your project prior to construction.**

If you have any questions, or if we may be of further assistance, please do not hesitate to contact Conrad Kegel at 505-827-5789.

Sincerely,

Aubrey Dunn  
Commissioner of Public Lands

AD/ck

Enclosures





**NEW MEXICO STATE LAND OFFICE**  
**Commissioner of Public Lands**  
**Aubrey Dunn**  
**New Mexico State Land Office Building**  
**P.O. Box 1148, Santa Fe, NM 87504-1148**

**RIGHT OF ENTRY PERMIT**  
**CONTRACT NO. RE - 4074**

**1. RIGHT OF ENTRY PERMIT**

This permit is issued under the authority of NMSA 1978, Section 19-1-2. Therefore, and in consideration of and subject to the terms, covenants, conditions, agreements, obligations and reservations contained in the permit and all other existing rights, the Commissioner of Public Lands, New Mexico State Land Office, State Of New Mexico, hereinafter called "COMMISSIONER," grants to **Cardno Inc.**, whose address is **20505 Crescent Bay Drive, Lake Forest, CA 92630** called "PERMITTEE," authorized use of a specific tract(s) of State Trust Land only for the term, and only for the permitted use, described in this permit.

**2. TERM AND LAND DESCRIPTION**

Right of entry is granted for a term of **180 days**, commencing on the execution date of this document by the Commissioner of Public Lands, to the following State Trust Lands.

Section	Township	Range	Subdivision	County
32	17S	35E	NW4SW4	Lea

**3. APPLICATION and PROCESSING FEE**

**\$ 50.00 Application Fee**  
**\$ 500.00 Permit Fee**  
**\$ 550.00 Total Fee**

LO:0144 61 400 8102

#### **4. PERMITTED USE, PERSONNEL, EQUIPMENT AND MATERIALS**

Permitted use is for the purpose of: **Access to perform remediation and related activities related to the State K Tank Battery.**

Personnel present on State Trust Land: **Cardno personnel and contractors**

Equipment & Materials present on State Trust Land: **Vehicles, drill rig, and sampling kit**

***Prior to execution of project company must contact the Surface Lessees.***

***Only fresh water lines (less than 10,000 ppm tds) will be allowed.***

***The granting of this permit does not allow access across private lands.***

#### **5. IMPROVEMENTS**

No improvements shall be placed on the premises without the prior written consent of the Commissioner.

#### **6. RESERVATIONS**

Commissioner reserves the right to execute leases, rights of way, easements, permits, exchange agreements, sale agreements, permits and other lawful rights on or across the land covered by this permit, including but not limited to any such rights for mining purposes and for the extraction of oil, gas, salt, geothermal resources, and other mineral deposits there from and the right to go upon, explore for, mine, remove and sell same.

#### **7. COMPLIANCE WITH LAWS**

Permittee shall at its own expense comply fully with and be subject to all applicable regulations, rules, ordinances, and requirements of law or of the Commissioner, including but not limited to the regulations of the State Land Office; Chapter 19 NMSA governing State Trust Lands; federal and state environmental laws and regulations; and the New Mexico Cultural Properties Act, NMSA 1978 Sections 18-6-1 through 18-6-23. It is illegal for any person or his agent to appropriate, excavate, injure, or destroy any historic, or prehistoric ruin or monument, or any object of historical, archaeological, architectural, or scientific value situated on lands owned or controlled by the State Land Office without a valid permit issued by the Cultural Properties Review Committee and approved by the Commissioner of Public Lands.

2018 OCT 18 AM 10:07



## **8. HOLD HARMLESS AND INDEMNIFICATION**

Permittee shall save, hold harmless, indemnify and defend Commissioner, the State Land Office, the State of New Mexico, and any of their officers, employees or agents, in their official and individual capacities, of and from any and all liability, claims, losses, damages, costs, and fees arising out of or alleged to arise out of, or directly or indirectly connected with, the operations of Permittee under this permit on or off State Trust Lands or arising out of the presence on State Trust Lands of any equipment, material, agent, invitee, contractor or subcontractor of Permittee. This Hold Harmless and Indemnification clause covers any claim, including any brought in any court or before any administrative agency, of any loss or alleged loss, and any damages or alleged damages asserted with respect to any violation or alleged violation of any state, federal or local law or regulation, including but not limited to any environmental law or regulation, any cultural properties law (including the New Mexico Cultural Properties Act, cited above) or regulation, and any alleged damage to the property, rights or interests of any State Land Office lessee, right-of-way holder, or other permittee.

## **9. AMENDMENT**

This permit shall not be altered, changed, or amended except by an instrument in writing executed by Commissioner and Permittee.

## **10. WITHDRAWAL**

Commissioner reserves the right to withdraw any or all of the land authorized for use under this permit. If applicable, Permittee shall vacate the acreage specified within 30 days after receipt of written notification of withdrawal from the Commissioner.

## **11. CANCELLATION**

The violation by Permittee of any of the terms, conditions, or covenants of this permit or the nonpayment by Permittee of the fees due under this permit shall at the option of the Commissioner be considered a default and shall cause the cancellation of this permit 30 days after Permittee has been sent written notice of such.

## **12. PRESERVE AND PROTECT**

The Permittee agrees to preserve and protect the natural environmental conditions of the land encompassed in this permit, and to take those reclamation or corrective actions that are accepted soil and water conservation practices and that are deemed necessary by the Commissioner to protect the land from pollution, erosion, or other environmental degradation. The Permittee further agrees not to injure the property of, or interfere with the operations or rights of, any State Land Office lessee, right-of-way holder, easement holder or other permittee who has rights to use the State Trust Land subject to this permit.

2018 OCT 19 AM 10:07

### **13. PIPELINE IDENTIFICATION AND SPACING REQUIREMENTS**

The Permittee shall label each aboveground pipeline crossing State Trust Lands with the Permittee's name, and contact information. Such information shall be placed at both the inlet and outlet of the pipeline, and every 2,500 feet between the two points. Pipelines must be spaced a minimum of 12" apart from existing surface pipelines to allow for livestock to cross. If the minimum line spacing cannot be met to allow livestock to cross, berms 3 feet in width must be placed in areas where established cattle trails exist, but no less than every tenth of a mile.

### **14. RECLAMATION, REMOVAL OF EQUIPMENT, MATERIALS, AND WASTE**

The Permittee agrees to reclaim those areas that may be damaged by activities conducted thereon.

The Permittee agrees to remove from the State Trust Lands, no later than the end of the term of this permit, all equipment, and materials it has placed or brought upon the land and to clean up and remove from the land any trash, waste, effluent, or other products used or brought upon the land in connection with this permit.

### **15. SPECIAL INSTRUCTIONS AND/OR RESTRICTIONS**

1. No off road traffic allowed.
2. No wood collection or tree cutting allowed.
3. Disturbing, dislodging, damaging, defacing, destroying or removing historical archaeological, paleontological or cultural sites or artifacts in a manner inconsistent with the provisions of the granted permit is prohibited.
4. Disturbing, dislodging, damaging, defacing, destroying any improvement, fixture, item, object or thing placed or located in, under or upon the land is prohibited.
5. This permit does not grant a right to enter State Trust Lands to which there is no public access.
6. Any uses or activities not within the scope of this permit are not allowed unless prior written approval from the Commissioner of Public Lands is granted.
7. Line pressure not to exceed 125 psi.

2018 OCT 19 AM 10:07



PERMITTEE:

By: *David M. Rudy*

ACKNOWLEDGMENT

STATE OF New Mexico )  
COUNTY OF Lea ) ss.

The foregoing instrument was acknowledged before me this 18 day of OCT, 20 18, by

David Michael Rudy, of Cardno, a  
\_\_\_\_\_ corporation, on behalf of said corporation.

My Commission Expires:

4/21/2021

*Connie Romero*  
NOTARY PUBLIC



STATE OF NEW MEXICO

BY: *Aubrey Dunn*

AUBREY DUNN  
COMMISSIONER OF PUBLIC LANDS

DATE: October 19, 2018



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RE - 4074

**APPENDIX I**

**BORING LOGS**



# BORING LOG B1

(Page 1 of 2)

Date Drilled : 10/29/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652408.2 N  
Easting : 804946.7 E  
Total Boring Depth : 35' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0						Dirt and caliche rocks at the surface Borehole was cleared to 1' bgs on 10/26/18 using a hand auger		
5			<input type="checkbox"/>			No Sample Recovery		
10	50	0.6	<input type="checkbox"/>			Silty SAND with gravel: fine grained sand, white, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/30/55/15)		
15	50	4.3	<input type="checkbox"/>		SM	Same as 10 feet bgs; tan, indurated limestone rocks (0/30/55/15)		
20	50	0	<input type="checkbox"/>			Same as 15 feet bgs (0/30/55/15)		

Portland Cement Mixture



# BORING LOG B1

(Page 2 of 2)

Date Drilled : 10/29/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652408.2 N  
Easting : 804946.7 E  
Total Boring Depth : 35' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
20								
25	50	0	<input type="checkbox"/>					Same as 10 feet bgs; reddish tan, indurated sandstone rocks (0/30/55/15)
30	50	0	<input type="checkbox"/>		SM			Same as 25 feet bgs (0/30/55/15)
35	50	0	<input type="checkbox"/>					Silty SAND: fine to medium grained sand, tan, dry, non-plastic, graded (0/35/65/0)
40								

The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

Portland Cement Mixture





# BORING LOG B2

(Page 1 of 3)

Date Drilled : 10/29/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652380.9 N  
Easting : 804949.1 E  
Total Boring Depth : 50' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Boring: B2  
Elevation: 3955.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						No Recovery Sampled Interval Described Sample Preserved Sample	Groundwater After Completion Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							
0						Dirt at the surface	
						Borehole was cleared to 9" bgs on 10/26/18 using a hand auger	
5	50		  		GP	GRAVEL with silt and sand: white, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/20/20/60)	
10	50		  			Same as 5 feet bgs (0/20/20/60)	
15	50		  		ML	SILT with sand and gravel: red-brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated sandstone rocks, non-calcareous soil (0/55/20/25)	
20	50		  			Same as 15 feet bgs (0/55/20/25)	

Portland Cement Mixture



# BORING LOG B2

(Page 2 of 3)

Date Drilled : 10/29/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652380.9 N  
Easting : 804949.1 E  
Total Boring Depth : 50' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVI/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input checked="" type="checkbox"/> No Recovery <input checked="" type="checkbox"/> Sampled Interval <input checked="" type="checkbox"/> Described Sample <input checked="" type="checkbox"/> Preserved Sample	<input checked="" type="checkbox"/> Groundwater After Completion <input checked="" type="checkbox"/> Groundwater During Drilling	
20					ML			
25			<input checked="" type="checkbox"/>			No Sample Recovery		
30	50		<input checked="" type="checkbox"/>			SILT with sand and gravel: brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated sandstone rocks, non-calcareous soil (0/60/20/20)		
35	50		<input checked="" type="checkbox"/>		ML	Same as 30 feet bgs (0/60/20/20)		
40	50		<input checked="" type="checkbox"/>			Same as 30 feet bgs (0/60/20/20)		

Boring: B2  
Elevation: 3955.4'

Portland Cement Mixture



# BORING LOG B2

(Page 3 of 3)

Date Drilled : 10/29/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652380.9 N  
Easting : 804949.1 E  
Total Boring Depth : 50' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
40								
45	50				ML			Sandy SILT with gravel: brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/45/35/20)
50	50				SP			SAND with silt and gravel: fine grained sand, brown, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/20/60/20)
55								
60								

The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

Portland Cement Mixture



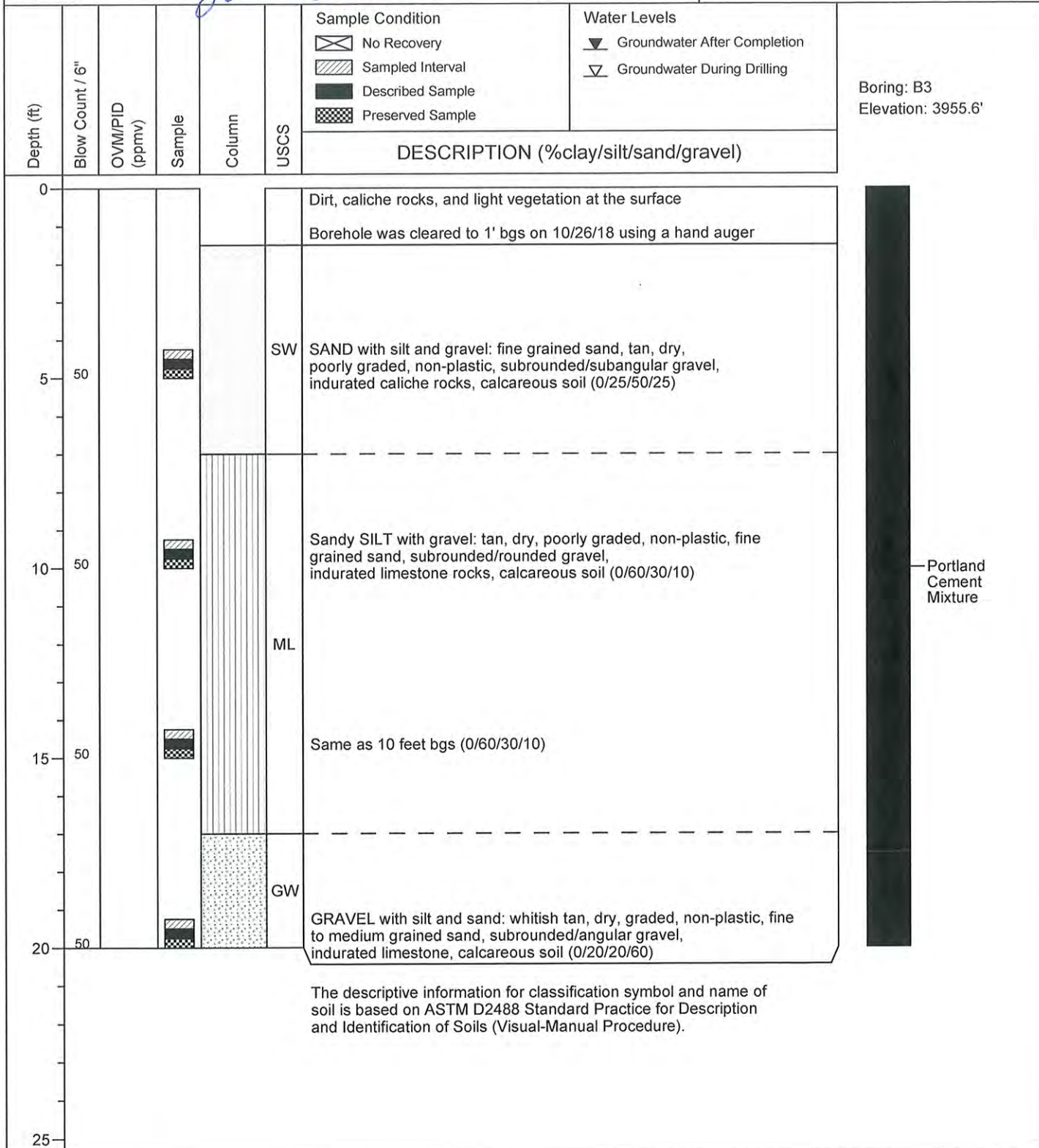


# BORING LOG B3

(Page 1 of 1)

Date Drilled : 10/27/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652358.2 N  
Easting : 8044959.3 E  
Total Boring Depth : 20' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*





# BORING LOG B4

(Page 1 of 1)

Date Drilled : 10/27/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652448.8 N  
Easting : 804950.2 E  
Total Boring Depth : 20' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	Boring: B4 Elevation: 3954.3'
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
DESCRIPTION (%clay/silt/sand/gravel)								
0						Dirt, caliche rocks, and light vegetation at the surface Borehole was cleared to 2' bgs on 10/26/18 using a hand auger		
5	50		<input type="checkbox"/>			Silty SAND with gravel: fine grained sand, tan, dry, poorly graded, non-plastic, subangular gravel, indurated caliche rocks, calcareous soil (0/30/55/15)		
10	50		<input type="checkbox"/>		SP	SAND with silt and gravel: fine grained sand, tan, dry, poorly graded, non-plastic, subangular gravel, indurated limestone rocks, calcareous soil (0/25/60/15)		Portland Cement Mixture
15	50		<input type="checkbox"/>			Same as 10 feet bgs (0/25/60/15)		
20	50		<input type="checkbox"/>			Same as 10 feet bgs (0/20/75/5)		
The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).								
25								



# BORING LOG B5

(Page 1 of 1)

Date Drilled : 10/27/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652476.7 N  
Easting : 804955.0 E  
Total Boring Depth : 25' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G.9487  
Signature: : *Jens Walker*

Boring: B5  
Elevation: 3953.6'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0								Dirt and light vegetation at the surface Borehole was cleared to 2' bgs on 10/26/18 using a hand auger
5	50	14.5						Silty SAND with gravel: fine grained sand, tan, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/35/55/10)
10	50	53.1			SM			Same as 5 feet bgs; indurated limestone rocks (0/30/55/15)
15	50	169.7						Same as 10 feet bgs (0/30/55/15)
20	50	77.3			ML			Sandy SILT with gravel: brown, dry, poorly graded, non-plastic, fine grained sand, subangular gravel, indurated limestone rocks, calcareous soil (0/50/40/10)
25	50	5.1						Same as 20 feet bgs (0/50/40/10)
30								The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

Portland Cement Mixture

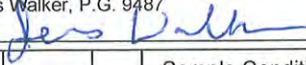




# BORING LOG B6

(Page 1 of 2)

Date Drilled : 10/27/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652370.8 N  
Easting : 805034.6 E  
Total Boring Depth : 30' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : 

Boring: B6  
Elevation: 3956.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						<div><div></div>No Recovery</div> <div><div></div>Sampled Interval</div> <div><div></div>Described Sample</div> <div><div></div>Preserved Sample</div>	<div><div></div>Groundwater After Completion</div> <div><div></div>Groundwater During Drilling</div>
DESCRIPTION (%clay/silt/sand/gravel)							
0						Dirt at the surface	
						Borehole was cleared to 1.5' bgs on 10/26/18 using a hand auger	
5	50	0	<div><div></div><div></div><div></div></div>		SM	SAND with silt: fine grained sand, white, dry, poorly graded, non-plastic (0/35/65/0)	
10	50	0.7	<div><div></div><div></div><div></div></div>		ML	Sandy SILT with gravel: tan, dry, graded, non-plastic, fine to medium grained sand, rounded/subangular gravel, indurated caliche rocks, calcareous soil (0/40/35/25)	
15	50	1.2	<div><div></div><div></div><div></div></div>		GW	GRAVEL with silt and sand: tan, dry, graded, non-plastic, fine to medium grained sand, subrounded/angular gravel, indurated caliche rocks, calcareous soil (0/15/10/75)	
20	50	0.3	<div><div></div><div></div><div></div></div>			Same as 15 feet bgs (0/15/10/75)	

Portland Cement Mixture

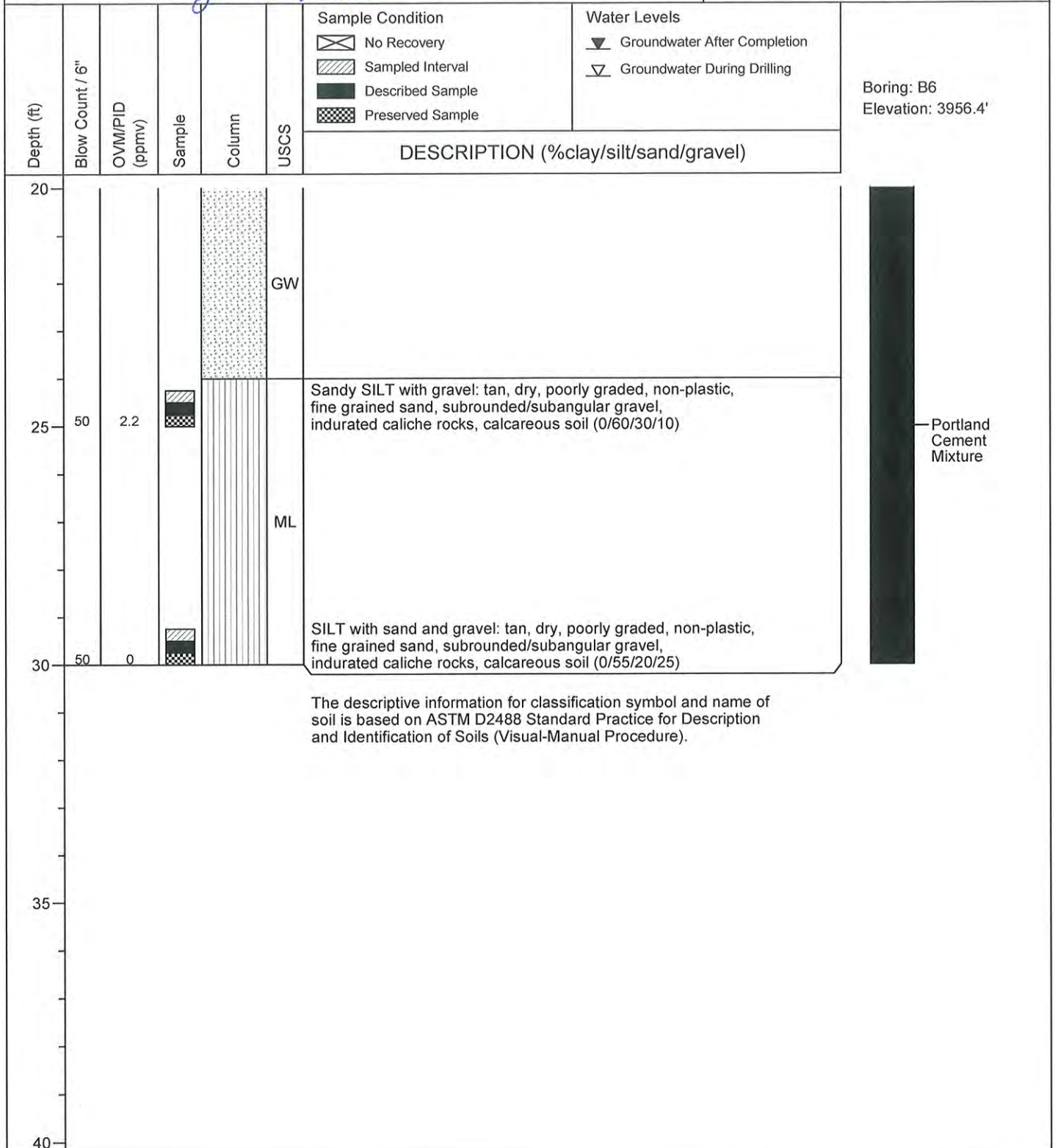


# BORING LOG B6

(Page 2 of 2)

Date Drilled : 10/27/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652370.8 N  
Easting : 805034.6 E  
Total Boring Depth : 30' bgs  
First GW Depth : NA

Project No.: 013613U118  
Site: Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: Vincent Nguyen  
Reviewed By: Jens Walker, P.G. 9487  
Signature: *Jens Walker*







## BORING LOG B7

(Page 1 of 2)

Date Drilled : 10/27/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652448.3 N  
Easting : 805068.6 E  
Total Boring Depth : 30' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0						Dirt at the surface Borehole was cleared to 1.5' bgs on 10/26/18 using a hand auger		
5	50	0			ML	SILT with sand and gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/angular gravel, indurated caliche rocks, calcareous soil (0/50/25/25)		
10	50	0.7			GP	GRAVEL with silt and sand: whitish tan, dry, poorly graded, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/15/10/75)		
15						No Sample Recovery		
20	50	0.3			ML	Sandy SILT with gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/45/30/25)		

Portland Cement Mixture



# BORING LOG B7

(Page 2 of 2)

Date Drilled : 10/27/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652448.3 N  
Easting : 805068.6 E  
Total Boring Depth : 30' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Boring: B7  
Elevation: 3954.4'

## Sample Condition

- No Recovery
- Sampled Interval
- Described Sample
- Preserved Sample

## Water Levels

- Groundwater After Completion
- Groundwater During Drilling

## DESCRIPTION (%clay/silt/sand/gravel)

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	DESCRIPTION (%clay/silt/sand/gravel)
20					ML	
25	50	2.2			SP	SAND with silt and gravel: fine grained sand, red-brown, dry, poorly graded, non-plastic, subangular gravel, indurated caliche rocks, calcareous soil (0/20/70/10)
30	50	0				Same as 25 feet bgs (0/20/70/10)

The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

Portland Cement Mixture



# BORING LOG B8

(Page 1 of 2)

Date Drilled : 10/28/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652470.0 N  
Easting : 805176.8 E  
Total Boring Depth : 40' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : Jens Walker

Boring: B8  
Elevation: 3954.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input checked="" type="checkbox"/> Sampled Interval <input checked="" type="checkbox"/> Described Sample <input checked="" type="checkbox"/> Preserved Sample	<input checked="" type="checkbox"/> Groundwater After Completion <input checked="" type="checkbox"/> Groundwater During Drilling	
0								Dirt and vegetation at the surface Borehole was cleared to 1' bgs on 10/26/18 using a hand auger
5	50	0	<input checked="" type="checkbox"/>		ML			Sandy SILT: tan, dry, poorly graded, non-plastic, fine grained sand (0/70/30/0)
10	50	0	<input checked="" type="checkbox"/>					SILT with sand and gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/55/25/20)
15	50	0	<input checked="" type="checkbox"/>		GP			GRAVEL with silt and sand: red-brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/20/20/60)
20			<input type="checkbox"/>					No Sample Recovery

Portland Cement Mixture





# BORING LOG B8

(Page 2 of 2)

Date Drilled : 10/28/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652470.0 N  
Easting : 805176.8 E  
Total Boring Depth : 40' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input checked="" type="checkbox"/> No Recovery <input checked="" type="checkbox"/> Sampled Interval <input checked="" type="checkbox"/> Described Sample <input checked="" type="checkbox"/> Preserved Sample	<input checked="" type="checkbox"/> Groundwater After Completion <input checked="" type="checkbox"/> Groundwater During Drilling	
24	50	2.7						Sandy SILT: brown, dry, poorly graded, non-plastic, fine grained sand (0/65/35/0)
29	50	1.8			ML			Same as 25 feet bgs (0/65/35/0)
34			<input checked="" type="checkbox"/>			No Sample Recovery		
39	50	6.5			ML			Sandy SILT: brown, dry, poorly graded, non-plastic, fine grained sand (0/65/35/0)
44								The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

Boring: B8  
Elevation: 3954.4'

Portland Cement Mixture












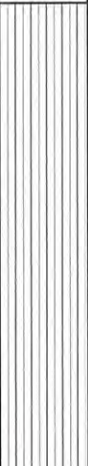



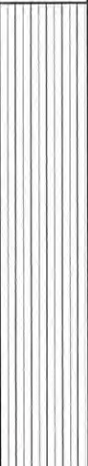



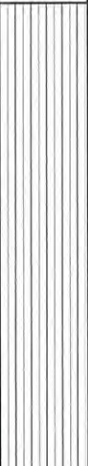



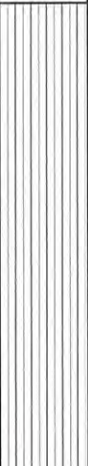

# BORING LOG B9

(Page 1 of 1)

Date Drilled : 10/29/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652373.5 N  
Easting : 805185.1 E  
Total Boring Depth : 20' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Boring: B9  
Elevation: 3955.5'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						 No Recovery  Sampled Interval  Described Sample  Preserved Sample	 Groundwater After Completion  Groundwater During Drilling	
0						Dirt and light vegetation at the surface		
						Borehole was cleared to 1' bgs on 10/26/18 using a hand auger		
5	50		  			Sandy SILT with gravel: white, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/50/30/20)		
10	50		  		ML	Same as 5 feet bgs; indurated limestone rocks (0/50/30/20)		
15	50		  			SILT with sand and gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/55/20/25)		
20	50		  	 	GW	GRAVEL with silt and trace sand: tan, dry, poorly graded, fine grained sand, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/20/10/70)		
The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).								
25								

Portland Cement Mixture



# BORING LOG B10

(Page 1 of 1)

Date Drilled : 10/29/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652327.3 N  
Easting : 805164.2 E  
Total Boring Depth : 20' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0						Dirt at the surface		
						Borehole was cleared to 9" bgs on 10/26/18 using a hand auger		
5	50					Sandy SILT with gravel: white, dry, graded, non-plastic, fine to medium grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/50/30/20)		
10	50				ML	Same as 5 feet bgs (0/50/30/20)		
15	50					SILT with sand and gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/55/20/25)		
20	50					Gravelly SILT with sand: tan, dry, poorly graded, fine grained sand, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/45/20/35)		
25						The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).		

Boring: B10  
Elevation: 3955.9'

Portland Cement Mixture





## BORING LOG B11

(Page 1 of 2)

Date Drilled : 10/28/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652416.1 N  
Easting : 805211.0 E  
Total Boring Depth : 40' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Boring: B11  
Elevation: 3955.3'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<div><div></div>No Recovery</div> <div><div></div>Sampled Interval</div> <div><div></div>Described Sample</div> <div><div></div>Preserved Sample</div>	<div><div></div>Groundwater After Completion</div> <div><div></div>Groundwater During Drilling</div>	
0						Dirt with gravel at the surface Borehole was cleared to 8" bgs on 10/26/18 using a hand auger		
5	50	28.5	<div><div></div><div></div></div>	<div><div></div></div>	ML	Sandy SILT with gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/50/30/20)		
10	50	17.0	<div><div></div><div></div></div>	<div><div></div></div>	SP	SAND with silt and gravel: fine grained sand, tan, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/25/50/25)		
15	50	7.9	<div><div></div><div></div></div>	<div><div></div></div>	GP	GRAVEL with silt and sand: red-brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/50/25/25)		
20	50	9.1	<div><div></div><div></div></div>	<div><div></div></div>	ML	SILT with sand and gravel: red-brown, dry, poorly graded, non-plastic, fine grained sand, subangular/angular gravel, indurated limestone rocks, calcareous soil (0/20/20/60)		

Portland Cement Mixture

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	Boring: B11 Elevation: 3955.3'
						<div>⊠ No Recovery</div> <div>▨ Sampled Interval</div> <div>■ Described Sample</div> <div>▤ Preserved Sample</div>	<div>▼ Groundwater After Completion</div> <div>▽ Groundwater During Drilling</div>	
DESCRIPTION (%clay/silt/sand/gravel)								
24	50	33.1	<div>▨</div> <div>▤</div>		ML	Sandy SILT: brown, dry, poorly graded, non-plastic, fine grained sand (0/65/35/0)		
29	50	9.5	<div>▨</div> <div>▤</div>			Same as 25 feet bgs (0/65/35/0)		
34	50	15.1	<div>▨</div> <div>▤</div>			Same as 25 feet bgs (0/65/35/0)		
39	50	11.4	<div>▨</div> <div>▤</div>			Same as 25 feet bgs (0/65/35/0)		
						The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).		
44								









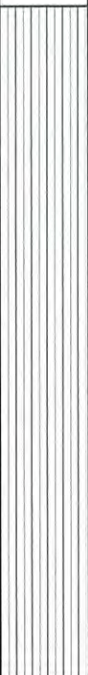


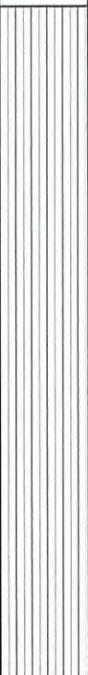








## BORING LOG B12

(Page 1 of 2)

Date Drilled : 10/28/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652428.9 N  
Easting : 805339.9 E  
Total Boring Depth : 40' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						 No Recovery  Sampled Interval  Described Sample  Preserved Sample	 Groundwater After Completion  Groundwater During Drilling	
0						Dirt with light vegetation at the surface Borehole was cleared to 9" bgs on 10/26/18 using a hand auger		
5	50	223.4	 		ML	Sandy SILT with trace gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subangular gravel, indurated caliche rocks, calcareous soil (0/50/30/20)		
10	50	60.4	 			Same as 5 feet bgs; Increasing gravel (0/45/30/25)		
15	50	52.6	 		GP	GRAVEL with silt and sand: brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated sandstone rocks, non-calcareous soil (0/10/10/80)		
20	50	47.9	 		ML	Gravelly SILT with sand: brown, dry, poorly graded, non-plastic, fine grained sand, subangular/angular gravel, indurated sandstone rocks, non-calcareous soil (0/45/20/35)		

Portland Cement Mixture

Boring: B12

Elevation: 3954.4'

Boring: B12  
Elevation: 3954.4'





# BORING LOG B12

(Page 2 of 2)

Date Drilled : 10/28/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652428.9 N  
Easting : 805339.9 E  
Total Boring Depth : 40' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 9487  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)	Boring: B12 Elevation: 3954.4'
						<div><div></div></div> No Recovery <div><div></div></div> Sampled Interval <div><div></div></div> Described Sample <div><div></div></div> Preserved Sample	<div><div></div></div> Groundwater After Completion <div><div></div></div> Groundwater During Drilling		
24	50	31.3	<div><div></div><div></div></div>	<div><div></div></div>	ML	Sandy SILT with gravel: brown, dry, poorly graded, non-plastic, fine grained sand, subangular/angular gravel, indurated sandstone rocks, calcareous soil (0/50/30/20)			<div><div></div></div> Portland Cement Mixture
29			<div><div></div></div>			No Sample Recovery			
34	50	50.1	<div><div></div><div></div></div>	<div><div></div></div>	ML	SILT with sand: brown, dry, poorly graded, non-plastic, fine grained sand (0/80/20/0)			
39	50	24.9	<div><div></div><div></div></div>	<div><div></div></div>		Same as 35 feet bgs (0/80/20/0)			
44						The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).			





# BORING LOG B13

(Page 1 of 1)

Date Drilled : 10/29/18  
Drilling Co. : Yellow Jacket Drilling  
Drilling Method : Air Rotary  
Sampling Method : 2" CA Modified Split Spoon  
Borehole Diameter : 6"  
Casing Diameter : NA  
Northing : 652392.4 N  
Easting : 805361.3 E  
Total Boring Depth : 20' bgs  
First GW Depth : NA

Project No.: : 013613U118  
Site: : Former State K Tank Battery No. 3, Lea County, New Mexico  
Logged By: : Vincent Nguyen  
Reviewed By: : Jens Walker, P.G. 8360  
Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0						Dirt and light vegetation at the surface		
						Borehole was cleared to 2' bgs on 10/26/18 using a hand auger		
5	50				GW	GRAVEL with silt and sand: tan, dry, non-plastic, poorly graded, fine grained sand, subrounded/subangular gravel, strongly indurated limestone rocks, calcareous soil (0/15/10/75)		
10	50				ML	SILT with sand: tan, dry, non-plastic, poorly graded, fine grained sand (0/80/20/0)		
15	50					Same as 10 feet bgs (0/80/20/0)		
20	50				SW	Gravelly SAND with silt: fine grained sand, tan, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/10/55/35)		
25						The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).		

Boring: B13  
Elevation: 3954.3'

Portland Cement Mixture

**APPENDIX J**

**LABORATORY ANALYTICAL REPORTS**



## Supplemental Report 1

Additional requested analyses have been added to the original report.

**WORK ORDER NUMBER: 18-10-2309***The difference is service*

AIR | SOIL | WATER | MARINE CHEMISTRY

**Analytical Report For****Client:** Cardno**Client Project Name:** ExxonMobil NM K Battery No. 3, Vacuum Oil Field**Attention:** David Purdy  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

A handwritten signature in black ink, appearing to read "Cecile deGuia".

Approved for release on 11/20/2018 by:  
Cecile deGuia  
Project Manager

ResultLink ▶

Email your PM ▶

Eurofins Calscience (Calscience) certifies that the test results provided in this report meet all NELAC Institute requirements for parameters for which accreditation is required or available. Any exceptions to NELAC Institute requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

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 Work Order Number: 18-10-2309

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Work Order: 18-10-2309

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**Work Order Narrative**

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**Condition Upon Receipt:**

Samples were received under Chain-of-Custody (COC) on 10/31/18. They were assigned to Work Order 18-10-2309.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

**Holding Times:**

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of  $\leq 15$  minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

**Quality Control:**

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

**Subcontractor Information:**

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

**Additional Comments:**

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

**DoD Projects:**

The test results contained in this report are accredited under the laboratory's ISO/IEC 17025:2005 and DoD-ELAP accreditation issued by the ANSI-ASQ National Accreditation Board. Refer to certificate and scope of accreditation ADE-1864.



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Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	PO Number: 013613U118
	Date/Time Received: 10/31/18 10:00
	Number of Containers: 30

Attn: David Purdy

### Sample Summary

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
S-10-B1	18-10-2309-1	10/27/18 08:05	1	Solid
S-15-B1	18-10-2309-2	10/27/18 08:15	1	Solid
S-20-B1	18-10-2309-3	10/27/18 08:25	1	Solid
S-25-B1	18-10-2309-4	10/27/18 08:35	1	Solid
S-30-B1	18-10-2309-5	10/27/18 08:50	1	Solid
S-35-B1	18-10-2309-6	10/27/18 09:00	1	Solid
S-5-B4	18-10-2309-7	10/27/18 09:45	1	Solid
S-10-B4	18-10-2309-8	10/27/18 09:55	1	Solid
S-15-B4	18-10-2309-9	10/27/18 10:05	1	Solid
S-20-B4	18-10-2309-10	10/27/18 10:15	1	Solid
S-5-B5	18-10-2309-11	10/27/18 11:00	1	Solid
S-10-B5	18-10-2309-12	10/27/18 11:05	1	Solid
S-15-B5	18-10-2309-13	10/27/18 11:15	1	Solid
S-20-B5	18-10-2309-14	10/27/18 11:20	1	Solid
S-25-B5	18-10-2309-15	10/27/18 11:40	1	Solid
S-5-B3	18-10-2309-16	10/27/18 13:10	1	Solid
S-10-B3	18-10-2309-17	10/27/18 13:20	1	Solid
S-15-B3	18-10-2309-18	10/27/18 13:25	1	Solid
S-20-B3	18-10-2309-19	10/27/18 13:30	1	Solid
S-5-B6	18-10-2309-20	10/27/18 14:15	1	Solid
S-10-B6	18-10-2309-21	10/27/18 14:25	1	Solid
S-15-B6	18-10-2309-22	10/27/18 14:30	1	Solid
S-20-B6	18-10-2309-23	10/27/18 14:40	1	Solid
S-25-B6	18-10-2309-24	10/27/18 14:50	1	Solid
S-30-B6	18-10-2309-25	10/27/18 15:00	1	Solid
S-5-B7	18-10-2309-26	10/27/18 15:45	1	Solid
S-10-B7	18-10-2309-27	10/27/18 15:55	1	Solid
S-20-B7	18-10-2309-28	10/27/18 16:20	1	Solid
S-25-B7	18-10-2309-29	10/27/18 16:30	1	Solid
S-30-B7	18-10-2309-30	10/27/18 16:40	1	Solid


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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
<b>Sample ID: 1 (S-10-B1, Solid) Sampled: 10/27/18 08:05</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	260	B	mg/kg	1.5	10	1.00	11/04/18 01:32	EPA 300.0	181102L01P
<b>Sample ID: 2 (S-15-B1, Solid) Sampled: 10/27/18 08:15</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	120	B	mg/kg	1.5	10	1.00	11/04/18 03:14	EPA 300.0	181102L01P
<b>Sample ID: 3 (S-20-B1, Solid) Sampled: 10/27/18 08:25</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	330	B	mg/kg	1.5	10	1.00	11/04/18 03:34	EPA 300.0	181102L01P
<b>Sample ID: 4 (S-25-B1, Solid) Sampled: 10/27/18 08:35</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	670	B	mg/kg	1.5	10	1.00	11/04/18 03:54	EPA 300.0	181102L01P
<b>Sample ID: 5 (S-30-B1, Solid) Sampled: 10/27/18 08:50</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	1200	B	mg/kg	2.9	20	2.00	11/04/18 04:15	EPA 300.0	181102L01P
SM 4500-CL C Chloride (Extraction Method: EPA 1312) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	46		mg/L	0.76	2.0	1.00	11/16/18 19:03	SM 4500-CL C	I1116CLCL1
<b>Sample ID: 6 (S-35-B1, Solid) Sampled: 10/27/18 09:00</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	180	B	mg/kg	1.5	10	1.00	11/04/18 04:35	EPA 300.0	181102L01P
<b>Sample ID: 7 (S-5-B4, Solid) Sampled: 10/27/18 09:45</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	35		mg/kg	1.5	10	1.00	11/06/18 14:38	EPA 300.0	181106L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.091	0.50	1.00	11/09/18 20:08	EPA 8015B	181109L032
Surr: 1,4-Bromofluorobenzene (42-126%) 77%							11/09/18 20:08	EPA 8015B	181109L032

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*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
Ethylbenzene	ND		mg/kg	0.00015	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
p/m-Xylene	ND		mg/kg	0.00027	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
Xylenes (total)	ND		mg/kg	0.00027	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
Surr: 1,4-Bromofluorobenzene (80-120%) 96%									
							11/08/18 00:24	EPA 8260B	181107L062
Surr: Dibromofluoromethane (79-133%) 94%							11/08/18 00:24	EPA 8260B	181107L062
Surr: 1,2-Dichloroethane-d4 (71-155%) 89%							11/08/18 00:24	EPA 8260B	181107L062
Surr: Toluene-d8 (80-120%) 98%							11/08/18 00:24	EPA 8260B	181107L062

### Sample ID: 8 (S-10-B4, Solid) Sampled: 10/27/18 09:55

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	63	B	mg/kg	1.5	10	1.00	11/04/18 05:16	EPA 300.0	181102L01P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND		mg/kg	0.090	0.50	1.00	11/09/18 21:49	EPA 8015B	181109L032
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Surr: 1,4-Bromofluorobenzene (42-126%) 84%

11/09/18 21:49 EPA 8015B 181109L032

EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
Toluene	ND		mg/kg	0.00051	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
o-Xylene	ND		mg/kg	0.00055	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062

Surr: 1,4-Bromofluorobenzene (80-120%) 97%

11/08/18 00:50 EPA 8260B 181107L062

Surr: Dibromofluoromethane (79-133%) 96%

11/08/18 00:50 EPA 8260B 181107L062

Surr: 1,2-Dichloroethane-d4 (71-155%) 91%

11/08/18 00:50 EPA 8260B 181107L062

Surr: Toluene-d8 (80-120%) 99%

11/08/18 00:50 EPA 8260B 181107L062

### Sample ID: 9 (S-15-B4, Solid) Sampled: 10/27/18 10:05

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	23		mg/kg	1.5	10	1.00	11/06/18 14:57	EPA 300.0	181106L01P
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Calscience

The difference is service

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.091	0.50	1.00	11/09/18 22:23	EPA 8015B	181109L032
Surr: 1,4-Bromofluorobenzene (42-126%) 85%							11/09/18 22:23	EPA 8015B	181109L032
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
Surr: 1,4-Bromofluorobenzene (80-120%) 97%							11/08/18 01:17	EPA 8260B	181107L062
Surr: Dibromofluoromethane (79-133%) 95%							11/08/18 01:17	EPA 8260B	181107L062
Surr: 1,2-Dichloroethane-d4 (71-155%) 92%							11/08/18 01:17	EPA 8260B	181107L062
Surr: Toluene-d8 (80-120%) 100%							11/08/18 01:17	EPA 8260B	181107L062
Sample ID: 10 (S-20-B4, Solid) Sampled: 10/27/18 10:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	100	B	mg/kg	1.5	10	1.00	11/04/18 05:57	EPA 300.0	181102L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.090	0.50	1.00	11/09/18 22:57	EPA 8015B	181109L032
Surr: 1,4-Bromofluorobenzene (42-126%) 87%							11/09/18 22:57	EPA 8015B	181109L032
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
Ethylbenzene	ND		mg/kg	0.00016	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00028	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00028	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
Surr: 1,4-Bromofluorobenzene (80-120%) 97%							11/07/18 19:03	EPA 8260B	181107L004
Surr: Dibromofluoromethane (79-133%) 94%							11/07/18 19:03	EPA 8260B	181107L004
Surr: 1,2-Dichloroethane-d4 (71-155%) 93%							11/07/18 19:03	EPA 8260B	181107L004
Surr: Toluene-d8 (80-120%) 99%							11/07/18 19:03	EPA 8260B	181107L004

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Calscience

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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
<b>Sample ID: 11 (S-5-B5, Solid) Sampled: 10/27/18 11:00</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	90		mg/kg	1.5	10	1.00	11/09/18 17:32	EPA 300.0	181109L01P
<b>Sample ID: 12 (S-10-B5, Solid) Sampled: 10/27/18 11:05</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	64		mg/kg	1.5	10	1.00	11/09/18 17:50	EPA 300.0	181109L01P
<b>Sample ID: 13 (S-15-B5, Solid) Sampled: 10/27/18 11:15</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	46		mg/kg	1.5	10	1.00	11/09/18 18:09	EPA 300.0	181109L01P
<b>Sample ID: 14 (S-20-B5, Solid) Sampled: 10/27/18 11:20</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	880		mg/kg	2.9	20	2.00	11/09/18 18:28	EPA 300.0	181109L01P
<b>Sample ID: 15 (S-25-B5, Solid) Sampled: 10/27/18 11:40</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	740		mg/kg	1.5	10	1.00	11/09/18 18:47	EPA 300.0	181109L01P
<b>Sample ID: 16 (S-5-B3, Solid) Sampled: 10/27/18 13:10</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	300		mg/kg	1.5	10	1.00	11/09/18 19:06	EPA 300.0	181109L01P
<b>Sample ID: 17 (S-10-B3, Solid) Sampled: 10/27/18 13:20</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	1000		mg/kg	2.9	20	2.00	11/09/18 19:25	EPA 300.0	181109L01P
<b>Sample ID: 18 (S-15-B3, Solid) Sampled: 10/27/18 13:25</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	510		mg/kg	1.5	10	1.00	11/09/18 19:44	EPA 300.0	181109L01P
<b>Sample ID: 19 (S-20-B3, Solid) Sampled: 10/27/18 13:30</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									

  
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Calscience

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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Chloride	63		mg/kg	1.5	10	1.00	11/09/18 20:23	EPA 300.0	181109L01P
<b>Sample ID: 20 (S-5-B6, Solid) Sampled: 10/27/18 14:15</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	67		mg/kg	1.5	10	1.00	11/09/18 20:42	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.092	0.51	1.00	11/09/18 23:30	EPA 8015B	181109L032
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 85%</i>							11/09/18 23:30	EPA 8015B	181109L032
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
<i>Surr: 1,4-Bromofluorobenzene (80-120%) 97%</i>							11/09/18 17:58	EPA 8260B	181109L046
<i>Surr: Dibromofluoromethane (79-133%) 98%</i>							11/09/18 17:58	EPA 8260B	181109L046
<i>Surr: 1,2-Dichloroethane-d4 (71-155%) 93%</i>							11/09/18 17:58	EPA 8260B	181109L046
<i>Surr: Toluene-d8 (80-120%) 100%</i>							11/09/18 17:58	EPA 8260B	181109L046
<b>Sample ID: 21 (S-10-B6, Solid) Sampled: 10/27/18 14:25</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	7.0	J	mg/kg	1.5	10	1.00	11/09/18 22:16	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.088	0.49	1.00	11/10/18 05:27	EPA 8015B	181109L055
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 80%</i>							11/10/18 05:27	EPA 8015B	181109L055
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046



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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
<i>Surr: 1,4-Bromofluorobenzene (80-120%) 97%</i>									
							11/09/18 18:25	EPA 8260B	181109L046
<i>Surr: Dibromofluoromethane (79-133%) 100%</i>									
							11/09/18 18:25	EPA 8260B	181109L046
<i>Surr: 1,2-Dichloroethane-d4 (71-155%) 95%</i>									
							11/09/18 18:25	EPA 8260B	181109L046
<i>Surr: Toluene-d8 (80-120%) 99%</i>									
							11/09/18 18:25	EPA 8260B	181109L046
<b>Sample ID: 22 (S-15-B6, Solid) Sampled: 10/27/18 14:30</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	26		mg/kg	1.5	10	1.00	11/09/18 22:35	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.087	0.48	1.00	11/10/18 07:17	EPA 8015B	181109L055
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 67%</i>									
							11/10/18 07:17	EPA 8015B	181109L055
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
<i>Surr: 1,4-Bromofluorobenzene (80-120%) 95%</i>									
							11/07/18 19:30	EPA 8260B	181107L004
<i>Surr: Dibromofluoromethane (79-133%) 95%</i>									
							11/07/18 19:30	EPA 8260B	181107L004
<i>Surr: 1,2-Dichloroethane-d4 (71-155%) 91%</i>									
							11/07/18 19:30	EPA 8260B	181107L004
<i>Surr: Toluene-d8 (80-120%) 98%</i>									
							11/07/18 19:30	EPA 8260B	181107L004
<b>Sample ID: 23 (S-20-B6, Solid) Sampled: 10/27/18 14:40</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	33		mg/kg	1.5	10	1.00	11/09/18 22:54	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.090	0.50	1.00	11/10/18 07:54	EPA 8015B	181109L055
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 77%</i>									
							11/10/18 07:54	EPA 8015B	181109L055
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004





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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
Surr: 1,4-Bromofluorobenzene (80-120%)							97%	11/07/18 19:56	EPA 8260B 181107L004
Surr: Dibromofluoromethane (79-133%)							96%	11/07/18 19:56	EPA 8260B 181107L004
Surr: 1,2-Dichloroethane-d4 (71-155%)							90%	11/07/18 19:56	EPA 8260B 181107L004
Surr: Toluene-d8 (80-120%)							99%	11/07/18 19:56	EPA 8260B 181107L004
<b>Sample ID: 24 (S-25-B6, Solid) Sampled: 10/27/18 14:50</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	4.8	J	mg/kg	1.5	10	1.00	11/09/18 23:13	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.087	0.48	1.00	11/10/18 08:31	EPA 8015B	181109L055
Surr: 1,4-Bromofluorobenzene (42-126%)							77%	11/10/18 08:31	EPA 8015B 181109L055
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
Ethylbenzene	ND		mg/kg	0.00016	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00028	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00028	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
Surr: 1,4-Bromofluorobenzene (80-120%)							96%	11/07/18 20:23	EPA 8260B 181107L004
Surr: Dibromofluoromethane (79-133%)							97%	11/07/18 20:23	EPA 8260B 181107L004
Surr: 1,2-Dichloroethane-d4 (71-155%)							91%	11/07/18 20:23	EPA 8260B 181107L004
Surr: Toluene-d8 (80-120%)							100%	11/07/18 20:23	EPA 8260B 181107L004

**Sample ID: 25 (S-30-B6, Solid) Sampled: 10/27/18 15:00**

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	11		mg/kg	1.5	10	1.00	11/09/18 23:32	EPA 300.0	181109L01P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND		mg/kg	0.091	0.50	1.00	11/10/18 09:08	EPA 8015B	181109L055
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Surr: 1,4-Bromofluorobenzene (42-126%)							79%	11/10/18 09:08	EPA 8015B 181109L055
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00051	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00055	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
Surr: 1,4-Bromofluorobenzene (80-120%) 97%									
							11/07/18 20:50	EPA 8260B	181107L004
Surr: Dibromofluoromethane (79-133%) 97%							11/07/18 20:50	EPA 8260B	181107L004
Surr: 1,2-Dichloroethane-d4 (71-155%) 91%							11/07/18 20:50	EPA 8260B	181107L004
Surr: Toluene-d8 (80-120%) 99%							11/07/18 20:50	EPA 8260B	181107L004

### Sample ID: 26 (S-5-B7, Solid) Sampled: 10/27/18 15:45

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	28		mg/kg	1.5	10	1.00	11/09/18 23:51	EPA 300.0	181109L01P
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### Sample ID: 27 (S-10-B7, Solid) Sampled: 10/27/18 15:55

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	14		mg/kg	1.5	10	1.00	11/10/18 00:10	EPA 300.0	181109L01P
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### Sample ID: 28 (S-20-B7, Solid) Sampled: 10/27/18 16:20

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	8.8	J	mg/kg	1.5	10	1.00	11/10/18 00:29	EPA 300.0	181109L01P
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### Sample ID: 29 (S-25-B7, Solid) Sampled: 10/27/18 16:30

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	5.3	J	mg/kg	1.5	10	1.00	11/10/18 00:48	EPA 300.0	181109L01P
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### Sample ID: 30 (S-30-B7, Solid) Sampled: 10/27/18 16:40

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	8.2	J	mg/kg	1.5	10	1.00	11/10/18 01:07	EPA 300.0	181109L01P
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
<b>EPA 300.0 Anions</b>						
<b>099-12-922-1011</b>						
Chloride	2.7	J	mg/kg	181102L01P	099-12-922-1011	11/03/18 21:48
<b>EPA 300.0 Anions</b>						
<b>099-12-922-1012</b>						
Chloride	ND		mg/kg	181106L01P	099-12-922-1012	11/06/18 12:32
<b>EPA 300.0 Anions</b>						
<b>099-12-922-1016</b>						
Chloride	ND		mg/kg	181109L01P	099-12-922-1016	11/09/18 16:54
<b>SM 4500-CL C Chloride</b>						
<b>099-05-057-2239</b>						
Chloride	ND		mg/L	11116CLCL1	099-05-057-2239	11/16/18 19:03
<b>EPA 8015B GRO</b>						
<b>099-12-024-1261</b>						
Gasoline Range Organics	ND		mg/kg	181109L032	099-12-024-1261	11/09/18 13:07
Surr: 1,4-Bromofluorobenzene (42-126%)	88%			181109L032	099-12-024-1261	11/09/18 13:07
<b>EPA 8015B GRO</b>						
<b>099-12-024-1262</b>						
Gasoline Range Organics	ND		mg/kg	181109L055	099-12-024-1262	11/10/18 04:13
Surr: 1,4-Bromofluorobenzene (42-126%)	79%			181109L055	099-12-024-1262	11/10/18 04:13
<b>EPA 8260B BTEX/MTBE</b>						
<b>099-12-882-2148</b>						
Benzene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
Toluene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
Ethylbenzene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
o-Xylene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
p/m-Xylene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
Xylenes (total)	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
Surr: 1,4-Bromofluorobenzene (80-120%)	97%			181107L062	099-12-882-2148	11/07/18 23:30
Surr: Dibromofluoromethane (79-133%)	97%			181107L062	099-12-882-2148	11/07/18 23:30
Surr: 1,2-Dichloroethane-d4 (71-155%)	92%			181107L062	099-12-882-2148	11/07/18 23:30
Surr: Toluene-d8 (80-120%)	100%			181107L062	099-12-882-2148	11/07/18 23:30
<b>EPA 8260B BTEX/MTBE</b>						
<b>099-12-882-2137</b>						
Benzene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
Toluene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
Ethylbenzene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27

  
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
o-Xylene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
p/m-Xylene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
Xylenes (total)	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
Surr: 1,4-Bromofluorobenzene (80-120%)	97%			181107L004	099-12-882-2137	11/07/18 11:27
Surr: Dibromofluoromethane (79-133%)	97%			181107L004	099-12-882-2137	11/07/18 11:27
Surr: 1,2-Dichloroethane-d4 (71-155%)	91%			181107L004	099-12-882-2137	11/07/18 11:27
Surr: Toluene-d8 (80-120%)	99%			181107L004	099-12-882-2137	11/07/18 11:27
<b>EPA 8260B BTEX/MTBE</b>						
<b>099-12-882-2149</b>						
Benzene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
Toluene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
Ethylbenzene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
o-Xylene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
p/m-Xylene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
Xylenes (total)	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
Surr: 1,4-Bromofluorobenzene (80-120%)	98%			181109L046	099-12-882-2149	11/09/18 11:50
Surr: Dibromofluoromethane (79-133%)	100%			181109L046	099-12-882-2149	11/09/18 11:50
Surr: 1,2-Dichloroethane-d4 (71-155%)	95%			181109L046	099-12-882-2149	11/09/18 11:50
Surr: Toluene-d8 (80-120%)	100%			181109L046	099-12-882-2149	11/09/18 11:50

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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### QUALITY CONTROL Matrix Spike

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
<b>EPA 300.0 Anions</b>										
<b>18-11-0078-1</b>										
Chloride	34.05	534.7		mg/kg	500.0	100	80-120	181102S01P	18-11-0078-1	11/04/18 01:52
<b>EPA 300.0 Anions</b>										
<b>18-10-2221-1</b>										
Chloride	76.80	548.2		mg/kg	500.0	94	80-120	181106S01P	18-10-2221-1	11/06/18 13:42
<b>EPA 300.0 Anions</b>										
<b>18-10-2309-11</b>										
Chloride	90.32	643.0		mg/kg	500.0	111	80-120	181109S01P	18-10-2309-11	11/09/18 21:01
<b>SM 4500-CL C Chloride</b>										
<b>18-10-2309-5</b>										
Chloride	46.09	158.6		mg/L	100.0	112	80-120	I1116CLCS1	18-10-2309-5	11/16/18 19:03
<b>EPA 8015B GRO</b>										
<b>18-10-2309-7</b>										
Gasoline Range Organics	ND	6.906		mg/kg	10.00	69	66-108	181109S012	18-10-2309-7	11/09/18 20:41
<b>EPA 8015B GRO</b>										
<b>18-10-2309-21</b>										
Gasoline Range Organics	ND	7.782		mg/kg	10.00	78	66-108	181109S021	18-10-2309-21	11/10/18 06:04
<b>EPA 8260B BTEX/MTBE</b>										
<b>18-10-2309-7</b>										
Benzene	ND	0.03700		mg/kg	0.05000	74	61-127	181107S023	18-10-2309-7	11/08/18 01:44
Toluene	ND	0.03762		mg/kg	0.05000	75	63-123	181107S023	18-10-2309-7	11/08/18 01:44
Ethylbenzene	ND	0.03327		mg/kg	0.05000	67	57-129	181107S023	18-10-2309-7	11/08/18 01:44
o-Xylene	ND	0.03512		mg/kg	0.05000	70	70-130	181107S023	18-10-2309-7	11/08/18 01:44
p/m-Xylene	ND	0.06128	HX	mg/kg	0.1000	61	70-130	181107S023	18-10-2309-7	11/08/18 01:44
<b>EPA 8260B BTEX/MTBE</b>										
<b>18-11-0417-1</b>										
Benzene	ND	0.04088		mg/kg	0.05000	82	61-127	181107S008	18-11-0417-1	11/07/18 13:14
Toluene	ND	0.04357		mg/kg	0.05000	87	63-123	181107S008	18-11-0417-1	11/07/18 13:14
Ethylbenzene	ND	0.04190		mg/kg	0.05000	84	57-129	181107S008	18-11-0417-1	11/07/18 13:14
o-Xylene	ND	0.04186		mg/kg	0.05000	84	70-130	181107S008	18-11-0417-1	11/07/18 13:14
p/m-Xylene	ND	0.08217		mg/kg	0.1000	82	70-130	181107S008	18-11-0417-1	11/07/18 13:14
<b>EPA 8260B BTEX/MTBE</b>										
<b>18-11-0640-2</b>										
Benzene	ND	0.04530		mg/kg	0.05000	91	61-127	181109S010	18-11-0640-2	11/09/18 14:34
Toluene	ND	0.04741		mg/kg	0.05000	95	63-123	181109S010	18-11-0640-2	11/09/18 14:34
Ethylbenzene	ND	0.04559		mg/kg	0.05000	91	57-129	181109S010	18-11-0640-2	11/09/18 14:34
o-Xylene	ND	0.04499		mg/kg	0.05000	90	70-130	181109S010	18-11-0640-2	11/09/18 14:34

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Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

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**QUALITY CONTROL  
Matrix Spike**

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
p/m-Xylene	ND	0.08823		mg/kg	0.1000	88	70-130	181109S010	18-11-0640-2	11/09/18 14:34

  
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### QUALITY CONTROL Matrix Spike Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
<b>EPA 300.0 Anions</b>												
<b>18-11-0078-1</b>												
Chloride	34.05	534.3		mg/kg	500.0	100	80-120	0	0-20	181102S01P	18-11-0078-1	11/04/18 02:13
<b>EPA 300.0 Anions</b>												
<b>18-10-2221-1</b>												
Chloride	76.80	556.2		mg/kg	500.0	96	80-120	1	0-20	181106S01P	18-10-2221-1	11/06/18 14:01
<b>EPA 300.0 Anions</b>												
<b>18-10-2309-11</b>												
Chloride	90.32	645.9		mg/kg	500.0	111	80-120	0	0-20	181109S01P	18-10-2309-11	11/09/18 21:20
<b>SM 4500-CL C Chloride</b>												
<b>18-10-2309-5</b>												
Chloride	46.09	160.6		mg/L	100.0	114	80-120	1	0-25	I1116CLCS1	18-10-2309-5	11/16/18 19:03
<b>EPA 8015B GRO</b>												
<b>18-10-2309-7</b>												
Gasoline Range Organics	ND	6.660		mg/kg	10.00	67	66-108	4	0-18	181109S012	18-10-2309-7	11/09/18 21:15
<b>EPA 8015B GRO</b>												
<b>18-10-2309-21</b>												
Gasoline Range Organics	ND	7.620		mg/kg	10.00	76	66-108	2	0-18	181109S021	18-10-2309-21	11/10/18 06:40
<b>EPA 8260B BTEX/MTBE</b>												
<b>18-10-2309-7</b>												
Benzene	ND	0.03887		mg/kg	0.05000	78	61-127	5	0-20	181107S023	18-10-2309-7	11/08/18 02:11
Toluene	ND	0.03965		mg/kg	0.05000	79	63-123	5	0-20	181107S023	18-10-2309-7	11/08/18 02:11
Ethylbenzene	ND	0.03662		mg/kg	0.05000	73	57-129	10	0-22	181107S023	18-10-2309-7	11/08/18 02:11
o-Xylene	ND	0.03722		mg/kg	0.05000	74	70-130	6	0-30	181107S023	18-10-2309-7	11/08/18 02:11
p/m-Xylene	ND	0.07094		mg/kg	0.1000	71	70-130	15	0-30	181107S023	18-10-2309-7	11/08/18 02:11
<b>EPA 8260B BTEX/MTBE</b>												
<b>18-11-0417-1</b>												
Benzene	ND	0.04440		mg/kg	0.05000	89	61-127	8	0-20	181107S008	18-11-0417-1	11/07/18 13:41
Toluene	ND	0.04672		mg/kg	0.05000	93	63-123	7	0-20	181107S008	18-11-0417-1	11/07/18 13:41
Ethylbenzene	ND	0.04484		mg/kg	0.05000	90	57-129	7	0-22	181107S008	18-11-0417-1	11/07/18 13:41
o-Xylene	ND	0.04495		mg/kg	0.05000	90	70-130	7	0-20	181107S008	18-11-0417-1	11/07/18 13:41
p/m-Xylene	ND	0.08757		mg/kg	0.1000	88	70-130	6	0-20	181107S008	18-11-0417-1	11/07/18 13:41
<b>EPA 8260B BTEX/MTBE</b>												
<b>18-11-0640-2</b>												
Benzene	ND	0.03568	BA	mg/kg	0.05000	71	61-127	24	0-20	181109S010	18-11-0640-2	11/09/18 15:00
Toluene	ND	0.03741	BA	mg/kg	0.05000	75	63-123	24	0-20	181109S010	18-11-0640-2	11/09/18 15:00
Ethylbenzene	ND	0.03579	BA	mg/kg	0.05000	72	57-129	24	0-22	181109S010	18-11-0640-2	11/09/18 15:00
o-Xylene	ND	0.03596		mg/kg	0.05000	72	70-130	22	0-30	181109S010	18-11-0640-2	11/09/18 15:00



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Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

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**QUALITY CONTROL  
Matrix Spike Duplicate**

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
p/m-Xylene	ND	0.07025		mg/kg	0.1000	70	70-130	23	0-30	181109S010	18-11-0640-2	11/09/18 15:00

  
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### PROJECT QUALITY CONTROL DATA Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
<b>EPA 300.0 Anions</b>								
<b>099-12-922-1011</b>								
Chloride	500.0	509.6		mg/kg	102	90-110	181102L01P	11/03/18 22:08
<b>EPA 300.0 Anions</b>								
<b>099-12-922-1012</b>								
Chloride	500.0	478.5		mg/kg	96	90-110	181106L01P	11/06/18 12:51
<b>EPA 300.0 Anions</b>								
<b>099-12-922-1016</b>								
Chloride	500.0	497.3		mg/kg	99	90-110	181109L01P	11/09/18 17:13
<b>SM 4500-CL C Chloride</b>								
<b>099-05-057-2239</b>								
Chloride	100.0	101.6		mg/L	102	80-120	11116CLCL1	11/16/18 19:03
<b>EPA 8015B GRO</b>								
<b>099-12-024-1261</b>								
Gasoline Range Organics	10.00	8.580		mg/kg	86	70-118	181109L032	11/09/18 12:33
<b>EPA 8015B GRO</b>								
<b>099-12-024-1262</b>								
Gasoline Range Organics	10.00	7.088		mg/kg	71	70-118	181109L055	11/10/18 02:59
<b>EPA 8260B BTEX/MTBE</b>								
<b>099-12-882-2148</b>								
Benzene	0.05000	0.04211		mg/kg	84	80-120	181107L062	11/07/18 22:37
Toluene	0.05000	0.04372		mg/kg	87	80-120	181107L062	11/07/18 22:37
Ethylbenzene	0.05000	0.04260		mg/kg	85	80-120	181107L062	11/07/18 22:37
o-Xylene	0.05000	0.04217		mg/kg	84	75-125	181107L062	11/07/18 22:37
p/m-Xylene	0.1000	0.08309		mg/kg	83	75-125	181107L062	11/07/18 22:37
<b>EPA 8260B BTEX/MTBE</b>								
<b>099-12-882-2137</b>								
Benzene	0.05000	0.05021		mg/kg	100	80-120	181107L004	11/07/18 10:14
Toluene	0.05000	0.05283		mg/kg	106	80-120	181107L004	11/07/18 10:14
Ethylbenzene	0.05000	0.05167		mg/kg	103	80-120	181107L004	11/07/18 10:14
o-Xylene	0.05000	0.05064		mg/kg	101	75-125	181107L004	11/07/18 10:14
p/m-Xylene	0.1000	0.1006		mg/kg	101	75-125	181107L004	11/07/18 10:14
<b>EPA 8260B BTEX/MTBE</b>								
<b>099-12-882-2149</b>								
Benzene	0.05000	0.04821		mg/kg	96	80-120	181109L046	11/09/18 10:21
Toluene	0.05000	0.04966		mg/kg	99	80-120	181109L046	11/09/18 10:21
Ethylbenzene	0.05000	0.04852		mg/kg	97	80-120	181109L046	11/09/18 10:21
o-Xylene	0.05000	0.04714		mg/kg	94	75-125	181109L046	11/09/18 10:21

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*The difference is service*

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Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

---

**PROJECT QUALITY CONTROL DATA**  
**Laboratory Control Sample**

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
p/m-Xylene	0.1000	0.09433		mg/kg	94	75-125	181109L046	11/09/18 10:21

  
Return to Contents



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*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2309  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### PROJECT QUALITY CONTROL DATA Laboratory Control Sample Duplicate

Analyte	LCS Val.	Duplicate	Qual.	Units	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
<b>SM 4500-CL C Chloride</b>											
<b>099-05-057-2239</b>											
Chloride	100.0	105.6		mg/L	106	80-120	4	0-20	I1116CLCL1	099-05-057-2239	11/16/18 19:03
<b>EPA 8015B GRO</b>											
<b>099-12-024-1262</b>											
Gasoline Range Organics	10.00	7.002		mg/kg	70	70-118	1	0-28	181109L055	099-12-024-1262	11/10/18 03:36

  
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Work Order: 18-10-2309

Page 1 of 1

**Sample Analysis Summary Report**

<u>Method</u>	<u>Extraction</u>	<u>Chemist ID</u>	<u>Instrument</u>	<u>Analytical Location</u>
EPA 300.0	N/A	27	IC 7	1
EPA 300.0	N/A	27	IC 9	1
EPA 8015B	EPA 5030C	715	GC 4	2
EPA 8015B	EPA 5030C	1161	GC 24	2
EPA 8260B	EPA 5030C	316	GC/MS Q	2
EPA 8260B	EPA 5030C	1176	GC/MS Q	2
SM 4500-CI C	EPA 1312	1168	BUR02	1

  
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Location 1: 7440 Lincoln Way, Garden Grove, CA 92841

Location 2: 7445 Lampson Avenue, Garden Grove, CA 92841



## Glossary of Terms and Qualifiers

Qualifiers	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stdns.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

**Cecile L de Guia**

---

**From:** David Purdy <dave.purdy@cardno.com>  
**Sent:** Wednesday, November 14, 2018 12:35 PM  
**To:** Cecile L de Guia  
**Cc:** Vincent Nguyen; Stephen Hunter  
**Subject:** FW: ExxonMobil NM K Battery No. 3, Vacuum Oil Field / CEL 18-10-2309  
**Attachments:** 18-10-2309.pdf; 18102309.xls

EXTERNAL EMAIL\*

Cecile:

Please analyze Sample ID 18 (S-25-B5) for SPLP by Method SM 4500-Cl C.  
 A revised COC is attached.

Thank you.

**Dave Purdy**  
 SR. PROJECT MANAGER  
 CARDNO

*We've moved! Please notice our address change below.*

Direct +1 949 457 8941 Mobile +1 949 355 4470 Fax +1 949 457 8956  
 Address 20505 Crescent Bay, Lake Forest, CA 92630  
 Email [dave.purdy@cardno.com](mailto:dave.purdy@cardno.com) Web [www.cardno.com](http://www.cardno.com)

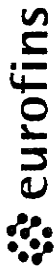
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**From:** Cecile L de Guia [<mailto:CecileLdeGuia@eurofinsUS.com>]  
**Sent:** Wednesday, November 14, 2018 11:51 AM  
**To:** David Purdy <dave.purdy@cardno.com>  
**Cc:** [geotracker01@cardno.com](mailto:geotracker01@cardno.com)  
**Subject:** ExxonMobil NM K Battery No. 3, Vacuum Oil Field / CEL 18-10-2309

Hello,

Report & EDD are attached.

Thanks,  
 Sandy



Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

# ExxonMobil Analysis Request/Chain of Custody

ECI WO#

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 2 of 3

Facility#/SID:		NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico																	
Site Address:		Cardno - SCAL																	
ExxonMobil PM		David M. Purdy (949) 457-8941																	
Consultant/Office:		Stephan Hunter																	
Consultant PM and Phone #		New Mexico																	
Sampler:		State of sample collection:																	
State of sample collection:		New Mexico																	
Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Composite	Soil	Water	Other	Total # of Containers	TPH GRO By EPA Method 8015M	BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-Cl C	Analyses Requested	COC#:	Comments:			
S-5-B5	B5	10/22/18	1100	X	X	X	X	X	1	X	X	X	X	X					
S-10-B5			1105	X	X	X	X	X	1	X	X	X	X	X					
S-15-B5			1115	X	X	X	X	X	1	X	X	X	X	X					
S-20-B5			1120	X	X	X	X	X	1	X	X	X	X	X					
S-25-B5	B5		1140	X	X	X	X	X	1	X	X	X	X	X					
S-5-B3	B3		1310	X	X	X	X	X	1	X	X	X	X	X					
S-10-B3			1320	X	X	X	X	X	1	X	X	X	X	X					
S-15-B3			1325	X	X	X	X	X	1	X	X	X	X	X					
S-20-B3	B3		1330	X	X	X	X	X	1	X	X	X	X	X					
S-5-B6	B6	10/23/18	1415	X	X	X	X	X	1	X	X	X	X	X					
Turnaround Time Requested (TAT) (please circle):				Relinquished by:				Relinquished by:				Relinquished by:				Relinquished by:			
(Bush TAT is subject to Lancaster Laboratories approval and surcharge.)				Vicki				Vicki				Vicki				Vicki			
Standard				5 day				72hour				48hour				24hour			
Data Package Options (please circle if required)				Full Validation (Level III) (Level IV)				Relinquished by Commercial Carrier:				Relinquished by Commercial Carrier:				Relinquished by Commercial Carrier:			
Please check required EDD Format(s):				Goetracker EDF (X) EIM ( ) EQUIS ( )				UPS				FedEx				Other			
Geotracker Global ID:				N/A				Temperature upon receipt				°C				Custody Seals Intact? Yes No			
Other:																			



Facility#/SID:					
Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico					
ExxonMobil PM Marla Madden Cost Center/AFE:					
Consultant/Office: Cardno - SCAL					
Consultant PM and Phone # David M. Purdy (949) 457-8941					
Sampler: Vincent Nguyen Stephen Horton					
State of sample collection: New Mexico					
Sample Identification					
S-10-B1	B1	10/22/18	0805	X	
S-15-B1			0815	X	
S-20-B1			0825	X	
S-25-B1			0835	X	
S-30-B1			0850	X	
S-35-B1	B1		0900	X	
S-5-B4	B4		0915	X	
S-10-B4			0955	X	
S-15-B4			1005	X	
S-20-B4	B4	10/22/18	1015	X	
Turnaround Time Requested (TAT) (please circle): Standard Rush TAT is subject to Lancaster Laboratories approval and surcharge.)					
Data Package Options (please circle if required) Full Validation (Level III) (Level IV)					
Please check required EDD Format(s): Goetracker EDF ( ) EQUIS ( )					
Goetracker Global ID: N/A Log Code:					
Other:					





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# ExxonMobil Analysis Request/Chain of Custody

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

EMES Agreement #: A 2604415

ECI WO#

2304

Page: 2 of 3

Facility#/SID:		Matrix		Analyses Requested		Comments:													
Site Address:		NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		COC#:															
ExxonMobil PM		Marla Madden																	
Consultant/Office:		Cardno - SCAL																	
Consultant PM and Phone #		David M. Purdy (949) 457-8941																	
Sampler:		Vincent Nguyen																	
State of sample collection:		New Mexico																	
Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Composite	Soil	Water	Other	Total # of Containers	TPH	BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-Cl C	Remarks:					
S-5-B5	B5	10/22/18	1100	X		X			1	X									
S-10-B5			1105	X		X			1	X									
S-15-B5			1115	X		X			1	X									
S-20-B5			1120	X		X			1	X									
S-25-B5	B5		1140	X		X			1	X									
S-5-B3	B3		1310	X		X			1	X									
S-10-B3			1320	X		X			1	X									
S-15-B3			1325	X		X			1	X									
S-20-B3	B3		1330	X		X			1	X									
S-5-B6	B6	10/22/18	1415	X		X			1	X									
Turnaround Time Requested (TAT) (please circle):				Relinquished by:				Relinquished by:				Relinquished by:				Relinquished by:			
(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)				Vicki Dyer				Vicki Dyer				Vicki Dyer				Vicki Dyer			
Standard				Relinquished by:				Relinquished by:				Relinquished by:				Relinquished by:			
Data Package Options (please circle if required):				Relinquished by:				Relinquished by:				Relinquished by:				Relinquished by:			
Full Validation (Level III) (Level IV)				Relinquished by:				Relinquished by:				Relinquished by:				Relinquished by:			
Please check required EDD Format(s): Goetracker EDF (X) EIM ( ) EQUIS ( )				Relinquished by Commercial Carrier:				Relinquished by Commercial Carrier:				Relinquished by Commercial Carrier:				Relinquished by Commercial Carrier:			
Geotracker Global ID: N/A				UPS				FedEx				Other				Custody Seals Intact? Yes No			
Other:				Temperature upon receipt °C				Temperature upon receipt °C				Temperature upon receipt °C				Temperature upon receipt °C			



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ExxonMobil Analysis Request/Chain of Custody

ECI WO# 2309

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 3 of 3

Facility#/SID:		Site Address:		ExxonMobil PM		Consultant/Office:		Consultant PM and Phone #		Sampler:		State of sample collection:		Matrix		Analyses Requested		COC#:		Comments:			
		NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		Marla Madden		Cardno - SCAL		David M. Purdy (949) 457-8941		Vincent Nguyen / Stephen Hunter		New Mexico		Soil		TPH GRO by EPA Method 8015M							
Sample Identification		Geotracker Field Point Name		Date Collected		Time Collected		Grab		Composite		Water		Other		Total # of Containers		BTEX by EPA Method 8260B		Chloride by Method 300.0M		SPLP by Method SM 4500-CI C	
S-10 - B6		B6		10/27/18		1415		X		X		X		X		X		X		X		X	
S-15 - B6		B6		10/27/18		1420		X		X		X		X		X		X		X		X	
S-20 - B6		B6		10/27/18		1430		X		X		X		X		X		X		X		X	
S-25 - B6		B6		10/27/18		1450		X		X		X		X		X		X		X		X	
S-30 - B6		B6		10/27/18		1500		X		X		X		X		X		X		X		X	
S-5 - B7		B7		10/27/18		1545		X		X		X		X		X		X		X		X	
S-10 - B7		B7		10/27/18		1555		X		X		X		X		X		X		X		X	
S-20 - B7		B7		10/27/18		1620		X		X		X		X		X		X		X		X	
S-25 - B7		B7		10/27/18		1630		X		X		X		X		X		X		X		X	
S-30 - B7		B7		10/27/18		1640		X		X		X		X		X		X		X		X	
Turnaround Time Requested (TAT) (please circle):		5 day		4 day		72hour		48hour		24hour													
Standard																							
Data Package Options (please circle if required)		Full Validation (Level III)		Level IV																			
Please check required EDD Format(s):		Goetracker EDF		EIM ( )		EQUIS ( )																	
Geotracker Global ID:		N/A		Log Code:																			
Other:																							
Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:		Relinquished by:	
Date		Date		Date		Date		Date		Date		Date		Date		Date		Date		Date		Date	
Time		Time		Time		Time		Time		Time		Time		Time		Time		Time		Time		Time	
10/27/18		10/27/18		10/27/18		10/27/18		10/27/18		10/27/18		10/27/18		10/27/18		10/27/18		10/27/18		10/27/18		10/27/18	
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1000		1000		1000		1000		100															

Facility#/SID:					
Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico					
ExxonMobil PM Marla Madden Cost Center/AFE:					
Consultant/Office: Cardno - SCAL					
Consultant PM and Phone # David M. Purdy (949) 457-8941					
Sampler: Vincent Nguyen Stephen Hunter					
State of sample collection: New Mexico					
Sample Identification		Geotracker Field Point Name	Date Collected	Time Collected	Grab
S-10-B1		B1	10/22/18	0805	X
S-15-B1				0815	X
S-20-B1				0825	X
S-25-B1				0835	X
S-30-B1				0850	X
S-35-B1		B1		0900	X
S-5-B4		B4		0915	X
S-10-B4				0955	X
S-15-B4				1005	X
S-20-B4		B4	10/22/18	1015	X
Turnaround Time Requested (TAT) (please circle): Standard (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)					
Data Package Options (please circle if required) Full Validation (Level III) (Level IV)					
Please check required EDD Format(s): Geotracker EDF (X) EIM ( ) EQUIS ( )					
Geotracker Global ID: N/A Log Code:					
Other:					



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# ExxonMobil Analysis Request/Chain of Custody

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

EMES Agreement #: A 2604415

ECI WO#

PO #: 013613U118

Page: 2 of 3

Facility#/SID:

Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico

ExxonMobil PM Marla Madden

Consultant/Office: Cardno - SCAL

Consultant PM and Phone # David M. Purdy (949) 457-8941

Sampler: Vincent Nguyen / Stephen Hunter

State of sample collection: New Mexico

Analyses Requested

Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Composite	Matrix		Total # of Containers	Analyses Requested				COC#:	Comments:
						Soil	Water		TPH by EPA Method 8015B	BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-Cl C		
S-5-B5	B5	10/22/18	1100	X		X		1	X					
S-10-B5			1105	X		X		1	X					
S-15-B5			1115	X		X		1	X					
S-20-B5			1120	X		X		1	X					
S-25-B5	B5		1140	X		X		1	X					
S-5-B3	B3		1310	X		X		1	X					
S-10-B3			1320	X		X		1	X					
S-15-B3			1325	X		X		1	X					
S-20-B3	B3		1330	X		X		1	X					
S-5-B6	B6	10/22/18	1415	X		X		1	X					

Turnaround Time Requested (TAT) (please circle):

(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)

Standard 5 day 4day 72hour 48hour 24hour

Data Package Options (please circle if required)

Full Validation (Level III) (Level IV)

Please check required EDD Format(s): Goetracker EDF (X) EIM ( ) EQUIS ( )

Geotracker Global ID: N/A

Log Code:

Other:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

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Time

Date

Temperature upon receipt °C

Custody Seals Intact?

Yes

No





Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 2309

PO #: 013613U118

EMES Agreement #: A 2604415

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Facility#/SID:		Analyses Requested		COC#:	
Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		Matrix		Comments:	
ExxonMobil PM: Marla Madden		Water		Remarks:	
Consultant/Office: Cardno - SCAL		Soil		low sample recovery	
Consultant PM and Phone #: David M. Purdy (949) 457-8941		Composite		low sample recovery	
Sampler: Vincent Nguyen		Grab			
State of sample collection: New Mexico		Time Collected			
		Date Collected			
		Geotracker Field Point Name			
Sample Identification		Date Collected			
S-10 - B6	10/27/18	B6	1415		
S-15 - B6	10/27/18		1415		
S-20 - B6	10/27/18		1415		
S-25 - B6	10/27/18		1415		
S-30 - B6	10/27/18	B6	1500		
S-5 - B7	10/27/18	B7	1545		
S-10 - B7	10/27/18		1555		
S-20 - B7	10/27/18		1620		
S-25 - B7	10/27/18		1630		
S-30 - B7	10/27/18	B7	1640		
Turnaround Time Requested (TAT) (please circle):		Relinquished by: Nick Nguyen		Relinquished by: FedEx	
(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)		Date		Date	
Standard		10/30/18		10/30/18	
Data Package Options (please circle if required)		Time		Time	
Full Validation (Level III) (Level IV)		1500		1500	
5 day 4day 72hour 48hour 24hour		Date		Date	
		10/31/18		10/31/18	
Please check required EDD Format(s): Goetracker EDF X EIM ( ) EQUIS ( )		Relinquished by: Commercial Carrier:		Relinquished by: Commercial Carrier:	
Geotracker Global ID: N/A		UPS FedEx Other		Date	
Other:		Temperature upon receipt °C		Custody Seals Intact? Yes No	

2309

ORIGIN ID:HOBA (949) 457-8950

CARDNO  
20505 CRESCENT BAY DR

LAKE FOREST, CA 92630  
UNITED STATES US

SHIP DATE: 30OCT18  
ACTWGT: 64.20 LB  
CAD: 006994246/SSFE1922  
DIMS: 15x15x15 IN

BILL THIRD PARTY

TO CALSCIENC

CAL  
7440

RT 349

5

10:30

C

6221  
10:31

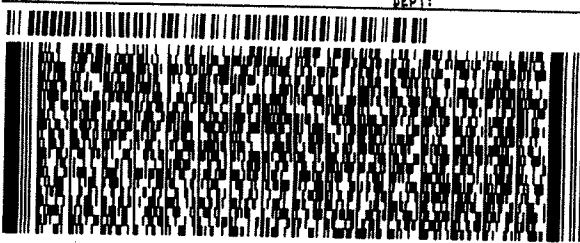
GARD ST 12 CA 92841

(714) 896-649

INU:  
PO:

REF:

DEPT:



FedEx  
Express



J182118081501uv

1 of 3

TRK  
020

7835 1457 6221

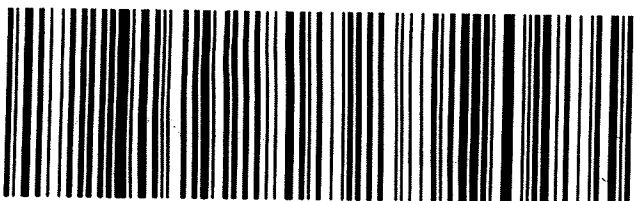
## MASTER ##

WED - 31 OCT 10:30A  
PRIORITY OVERNIGHT

A7 APVA

92841

CA-US SNA



## SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 1CLIENT: CARDNODATE: 10/31/2018

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC6 (CF: 0.0°C); Temperature (w/o CF): 2.4 °C (w/ CF): 2.4 °C; ☒ Blank ☐ Sample☐ Sample(s) outside temperature criteria (PM/APM contacted by: \_\_\_\_\_)☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling☐ Sample(s) received at ambient temperature; placed on ice for transport by courierAmbient Temperature: ☐ Air ☐ FilterChecked by: VJ68

## CUSTODY SEAL:

Cooler ☐ Present and Intact ☐ Present but Not Intact ☒ Not Present ☐ N/AChecked by: VJ68Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☒ Not Present ☐ N/AChecked by: HMMV

## SAMPLE CONDITION:

Chain-of-Custody (COC) document(s) received with samples ..... ☒ Yes ☐ No ☐ N/ACOC document(s) received complete ..... ☐ Yes ☒ No ☐ N/A☐ Sampling date ☐ Sampling time ☐ Matrix ☒ Number of containers☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished timeSampler's name indicated on COC ..... ☒ Yes ☐ No ☐ N/ASample container label(s) consistent with COC ..... ☒ Yes ☐ No ☐ N/ASample container(s) intact and in good condition ..... ☒ Yes ☐ No ☐ N/AProper containers for analyses requested ..... ☒ Yes ☐ No ☐ N/ASufficient volume/mass for analyses requested ..... ☒ Yes ☐ No ☐ N/ASamples received within holding time ..... ☒ Yes ☐ No ☐ N/A

Aqueous samples for certain analyses received within 15-minute holding time

☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen ..... ☐ Yes ☐ No ☒ N/AProper preservation chemical(s) noted on COC and/or sample container ..... ☐ Yes ☐ No ☒ N/A

Unpreserved aqueous sample(s) received for certain analyses

☐ Volatile Organics ☐ Total Metals ☐ Dissolved MetalsAcid/base preserved samples - pH within acceptable range ..... ☐ Yes ☐ No ☒ N/AContainer(s) for certain analysis free of headspace ..... ☐ Yes ☐ No ☒ N/A☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)Tedlar™ bag(s) free of condensation ..... ☐ Yes ☐ No ☒ N/A

## CONTAINER TYPE:

(Trip Blank Lot Number: \_\_\_\_\_)

Aqueous: ☐ VOA ☐ VOAh ☐ VOAna<sub>2</sub> ☐ 100PJ ☐ 100PJna<sub>2</sub> ☐ 125AGB ☐ 125AGBh ☐ 125AGBp ☐ 125PB ☐ 125PBznna (pH\_\_9)☐ 250AGB ☐ 250CGB ☐ 250CGBs (pH\_\_2) ☐ 250PB ☐ 250PBn (pH\_\_2) ☐ 500AGB ☐ 500AGJ ☐ 500AGJs (pH\_\_2) ☐ 500PB☐ 1AGB ☐ 1AGBna<sub>2</sub> ☐ 1AGBs (pH\_\_2) ☐ 1AGBs (O&G) ☐ 1PB ☐ 1PBna (pH\_\_12) ☐ \_\_\_\_\_ ☐ \_\_\_\_\_ ☐ \_\_\_\_\_Solid: ☐ 4ozCGJ ☐ 8ozCGJ ☐ 16ozCGJ ☒ Sleeve (B) ☐ EnCores® (\_\_\_\_) ☐ TerraCores® (\_\_\_\_) ☐ \_\_\_\_\_ ☐ \_\_\_\_\_ ☐ \_\_\_\_\_Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ \_\_\_\_\_ Other Matrix (\_\_\_\_): ☐ \_\_\_\_\_ ☐ \_\_\_\_\_ ☐ \_\_\_\_\_

Container: A = Amber, B = Bottle, C = Clear, E = Envelope, G = Glass, J = Jar, P = Plastic, and Z = Ziploc/Resealable Bag

Preservative: b = buffered, f = filtered, h = HCl, n = HNO<sub>3</sub>, na = NaOH, na<sub>2</sub> = Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub>, p = H<sub>3</sub>PO<sub>4</sub>, Labeled/Checked by: HMMVs = H<sub>2</sub>SO<sub>4</sub>, u = ultra-pure, x = Na<sub>2</sub>SO<sub>3</sub>+NaHSO<sub>4</sub>.H<sub>2</sub>O, znna = Zn (CH<sub>3</sub>CO<sub>2</sub>)<sub>2</sub> + NaOHReviewed by: VJS

# SAMPLE ANOMALY REPORT

DATE: **10 / 3 / 2018**

## SAMPLES, CONTAINERS, AND LABELS:

- ☐ Sample(s) NOT RECEIVED but listed on COC
- ☐ Sample(s) received but NOT LISTED on COC
- ☐ Holding time expired (list client or ECI sample ID and analysis)
- ☐ Insufficient sample amount for requested analysis (list analysis)
- ☐ Improper container(s) used (list analysis)
- ☐ Improper preservative used (list analysis)
- ☐ pH outside acceptable range (list analysis)
- ☐ No preservative noted on COC or label (list analysis and notify lab)
- ☐ Sample container(s) not labeled
- ☐ Client sample label(s) illegible (list container type and analysis)
- ☒ Client sample label(s) do not match COC (comment)
  - ☐ Project information
  - ☐ Client sample ID
  - ☐ Sampling date and/or time
  - ☒ Number of container(s)
  - ☐ Requested analysis
- ☐ Sample container(s) compromised (comment)
  - ☐ Broken
  - ☐ Water present in sample container
- ☐ Air sample container(s) compromised (comment)
  - ☐ Flat
  - ☐ Very low in volume
  - ☐ Leaking (not transferred; duplicate bag submitted)
  - ☐ Leaking (transferred into ECI Tedlar™ bags\*)
  - ☐ Leaking (transferred into client's Tedlar™ bags\*)

\* Transferred at client's request.

## Comments

*(-21) to (-30) Received 1 container only*

## MISCELLANEOUS: (Describe)

## Comments

## HEADSPACE:

(Containers with bubble &gt; 6 mm or ¼ inch for volatile organic or dissolved gas analysis)

ECI Sample ID	ECI Container ID	Total Number**	ECI Sample ID	ECI Container ID	Total Number**

(Containers with bubble for other analysis)

ECI Sample ID	ECI Container ID	Total Number**	Requested Analysis

Comments: \_\_\_\_\_

\*\* Record the total number of containers (i.e., vials or bottles) for the affected sample.

Reported by: *H4MW*  
Reviewed by: *WFSO*



**WORK ORDER NUMBER: 18-10-2310***The difference is service*

AIR | SOIL | WATER | MARINE CHEMISTRY

**Analytical Report For****Client:** Cardno**Client Project Name:** ExxonMobil NM K Battery No. 3, Vacuum Oil Field**Attention:** David Purdy  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

A handwritten signature in black ink, appearing to read "Cecile deGuia".

---

Approved for release on 11/14/2018 by:  
Cecile deGuia  
Project Manager

ResultLink ▶

Email your PM ▶

Eurofins Calscience (Calscience) certifies that the test results provided in this report meet all NELAC Institute requirements for parameters for which accreditation is required or available. Any exceptions to NELAC Institute requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

# Contents

---

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 Work Order Number: 18-10-2310

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Work Order: 18-10-2310

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**Work Order Narrative**

---

**Condition Upon Receipt:**

Samples were received under Chain-of-Custody (COC) on 10/31/18. They were assigned to Work Order 18-10-2310.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

**Holding Times:**

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of  $\leq 15$  minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

**Quality Control:**

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

**Subcontractor Information:**

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

**Additional Comments:**

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

**DoD Projects:**

The test results contained in this report are accredited under the laboratory's ISO/IEC 17025:2005 and DoD-ELAP accreditation issued by the ANSI-ASQ National Accreditation Board. Refer to certificate and scope of accreditation ADE-1864.



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*The difference is service*

Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	PO Number: 013613U118
	Date/Time Received: 10/31/18 10:00
	Number of Containers: 21

Attn: David Purdy

### Sample Summary

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
S-5-B8	18-10-2310-1	10/28/18 07:50	1	Solid
S-10-B8	18-10-2310-2	10/28/18 08:00	1	Solid
S-15-B8	18-10-2310-3	10/28/18 08:08	1	Solid
S-25-B8	18-10-2310-4	10/28/18 08:20	1	Solid
S-30-B8	18-10-2310-5	10/28/18 08:30	1	Solid
S-40-B8	18-10-2310-6	10/28/18 09:05	1	Solid
S-5-B12	18-10-2310-7	10/28/18 10:00	1	Solid
S-10-B12	18-10-2310-8	10/28/18 10:10	1	Solid
S-15-B12	18-10-2310-9	10/28/18 10:20	1	Solid
S-20-B12	18-10-2310-10	10/28/18 10:30	1	Solid
S-25-B12	18-10-2310-11	10/28/18 10:40	1	Solid
S-35-B12	18-10-2310-12	10/28/18 11:00	1	Solid
S-40-B12	18-10-2310-13	10/28/18 11:30	1	Solid
S-5-B11	18-10-2310-14	10/28/18 12:20	1	Solid
S-10-B11	18-10-2310-15	10/28/18 12:25	1	Solid
S-15-B11	18-10-2310-16	10/28/18 12:35	1	Solid
S-20-B11	18-10-2310-17	10/28/18 12:40	1	Solid
S-25-B11	18-10-2310-18	10/28/18 12:45	1	Solid
S-30-B11	18-10-2310-19	10/28/18 12:55	1	Solid
S-35-B11	18-10-2310-20	10/28/18 13:15	1	Solid
S-40-B11	18-10-2310-21	10/28/18 13:30	1	Solid

  
Return to Contents





Calscience

*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2310  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
<b>Sample ID: 1 (S-5-B8, Solid) Sampled: 10/28/18 07:50</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	690	B	mg/kg	1.5	10	1.00	11/04/18 06:17	EPA 300.0	181102L01P
<b>Sample ID: 2 (S-10-B8, Solid) Sampled: 10/28/18 08:00</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	900		mg/kg	2.9	20	2.00	11/10/18 12:11	EPA 300.0	181109L03P
<b>Sample ID: 3 (S-15-B8, Solid) Sampled: 10/28/18 08:08</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	180		mg/kg	1.5	10	1.00	11/10/18 12:30	EPA 300.0	181109L03P
<b>Sample ID: 4 (S-25-B8, Solid) Sampled: 10/28/18 08:20</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	310		mg/kg	1.5	10	1.00	11/10/18 12:49	EPA 300.0	181109L03P
<b>Sample ID: 5 (S-30-B8, Solid) Sampled: 10/28/18 08:30</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	110		mg/kg	1.5	10	1.00	11/10/18 13:08	EPA 300.0	181109L03P
<b>Sample ID: 6 (S-40-B8, Solid) Sampled: 10/28/18 09:05</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	74		mg/kg	1.5	10	1.00	11/10/18 13:27	EPA 300.0	181109L03P
<b>Sample ID: 7 (S-5-B12, Solid) Sampled: 10/28/18 10:00</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	270		mg/kg	1.5	10	1.00	11/10/18 13:46	EPA 300.0	181109L03P
<b>Sample ID: 8 (S-10-B12, Solid) Sampled: 10/28/18 10:10</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	180		mg/kg	1.5	10	1.00	11/10/18 14:05	EPA 300.0	181109L03P
<b>Sample ID: 9 (S-15-B12, Solid) Sampled: 10/28/18 10:20</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	200		mg/kg	1.5	10	1.00	11/10/18 14:24	EPA 300.0	181109L03P



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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2310  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
---------	--------	------	-------	-----	----	-----------------	--------------------	--------	-------

### Sample ID: 10 (S-20-B12, Solid) Sampled: 10/28/18 10:30

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	74		mg/kg	1.5	10	1.00	11/10/18 14:43	EPA 300.0	181109L03P
----------	----	--	-------	-----	----	------	----------------	-----------	------------

### Sample ID: 11 (S-25-B12, Solid) Sampled: 10/28/18 10:40

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	390		mg/kg	1.5	10	1.00	11/10/18 15:02	EPA 300.0	181109L03P
----------	-----	--	-------	-----	----	------	----------------	-----------	------------

### Sample ID: 12 (S-35-B12, Solid) Sampled: 10/28/18 11:00

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	140		mg/kg	1.5	10	1.00	11/10/18 16:36	EPA 300.0	181109L03P
----------	-----	--	-------	-----	----	------	----------------	-----------	------------

### Sample ID: 13 (S-40-B12, Solid) Sampled: 10/28/18 11:30

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	110		mg/kg	1.5	10	1.00	11/10/18 16:55	EPA 300.0	181109L03P
----------	-----	--	-------	-----	----	------	----------------	-----------	------------

### Sample ID: 14 (S-5-B11, Solid) Sampled: 10/28/18 12:20

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	950		mg/kg	2.9	20	2.00	11/10/18 17:14	EPA 300.0	181109L03P
----------	-----	--	-------	-----	----	------	----------------	-----------	------------

### Sample ID: 15 (S-10-B11, Solid) Sampled: 10/28/18 12:25

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	40		mg/kg	1.5	10	1.00	11/10/18 17:33	EPA 300.0	181109L03P
----------	----	--	-------	-----	----	------	----------------	-----------	------------

### Sample ID: 16 (S-15-B11, Solid) Sampled: 10/28/18 12:35

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	630		mg/kg	1.5	10	1.00	11/10/18 17:52	EPA 300.0	181109L03P
----------	-----	--	-------	-----	----	------	----------------	-----------	------------

### Sample ID: 17 (S-20-B11, Solid) Sampled: 10/28/18 12:40

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	930		mg/kg	1.5	10	1.00	11/10/18 18:11	EPA 300.0	181109L03P
----------	-----	--	-------	-----	----	------	----------------	-----------	------------

### Sample ID: 18 (S-25-B11, Solid) Sampled: 10/28/18 12:45

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.



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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2310  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Chloride	870		mg/kg	1.5	10	1.00	11/10/18 18:30	EPA 300.0	181109L03P
<b>Sample ID: 19 (S-30-B11, Solid) Sampled: 10/28/18 12:55</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	830		mg/kg	1.5	10	1.00	11/10/18 18:49	EPA 300.0	181109L03P
<b>Sample ID: 20 (S-35-B11, Solid) Sampled: 10/28/18 13:15</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	40		mg/kg	1.5	10	1.00	11/10/18 19:08	EPA 300.0	181109L03P
<b>Sample ID: 21 (S-40-B11, Solid) Sampled: 10/28/18 13:30</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	110		mg/kg	1.5	10	1.00	11/10/18 19:26	EPA 300.0	181109L03P

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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2310  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
<b>EPA 300.0 Anions</b>						
<b>099-12-922-1011</b>						
Chloride	2.7	J	mg/kg	181102L01P	099-12-922-1011	11/03/18 21:48
<b>EPA 300.0 Anions</b>						
<b>099-12-922-1015</b>						
Chloride	ND		mg/kg	181109L03P	099-12-922-1015	11/10/18 11:33

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Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

### QUALITY CONTROL Matrix Spike

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
<b>EPA 300.0 Anions</b>										
<b>18-11-0078-1</b>										
Chloride	34.05	534.7		mg/kg	500.0	100	80-120	181102S01P	18-11-0078-1	11/04/18 01:52
<b>EPA 300.0 Anions</b>										
<b>18-10-2310-7</b>										
Chloride	271.0	807.2		mg/kg	500.0	107	80-120	181109S03P	18-10-2310-7	11/10/18 15:20

  
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Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

### QUALITY CONTROL Matrix Spike Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
<b>EPA 300.0 Anions</b>												
<b>18-11-0078-1</b>												
Chloride	34.05	534.3		mg/kg	500.0	100	80-120	0	0-20	181102S01P	18-11-0078-1	11/04/18 02:13
<b>EPA 300.0 Anions</b>												
<b>18-10-2310-7</b>												
Chloride	271.0	799.6		mg/kg	500.0	106	80-120	1	0-20	181109S03P	18-10-2310-7	11/10/18 15:39

  
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Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

### PROJECT QUALITY CONTROL DATA Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
<b>EPA 300.0 Anions</b>								
<b>099-12-922-1011</b>								
Chloride	500.0	509.6		mg/kg	102	90-110	181102L01P	11/03/18 22:08
<b>EPA 300.0 Anions</b>								
<b>099-12-922-1015</b>								
Chloride	500.0	467.4		mg/kg	93	90-110	181109L03P	11/10/18 11:52

  
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Work Order: 18-10-2310

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**Sample Analysis Summary Report**

<u>Method</u>	<u>Extraction</u>	<u>Chemist ID</u>	<u>Instrument</u>	<u>Analytical Location</u>
EPA 300.0	N/A	1027	IC 7	1
EPA 300.0	N/A	1027	IC 9	1

  
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## Glossary of Terms and Qualifiers

Qualifiers	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stdns.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

**EMES Agreement #: A 2604415**

**PO #: 013613U118**

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<b>Facility#/SID:</b>						<b>COC#:</b>							
<b>Site Address:</b> NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico													
<b>ExxonMobil PM</b> Marla Madden													
<b>Consultant/Office:</b> Cardno - SCAL													
<b>Consultant PM and Phone #</b> David M. Purdy (949) 457-8941													
<b>Sampler:</b> Vincent Nguyen / Stephen Hunter													
<b>State of sample collection:</b> New Mexico													
Sample Identification		Geotracker Field Point Name	Date Collected	Time Collected	Matrix			Analyses Requested				COC#	
					Composite	Soil	Water	Other	Total # of Containers	TPH by EPA Method 8015B	BTEX by EPA Method 8260B		Chloride by Method 300.OM
S-5-B8		B8	10/28/19	0750	X	X							
S-10-B8				0800	X	X							
S-15-B8				0808	X	X							
S-25-B8				0820	X	X							
S-30-B8				0830	X	X							
S-40-B8				0905	X	X							
S-5-B12		B12	10/28/19	1000	X	X							
S-10-B12				1010	X	X							
S-15-B12				1020	X	X							
S-20-B12		B12	10/29/19	1030	X	X							
<b>Turnaround Time Requested (TAT) (please circle):</b> (Rush TAT is subject to Lancaster Laboratories approval and surcharge.) Standard      5 day    4day    72hour    48hour    24hour Data Package Options (please circle if required) Full Validation (Level III) (Level IV)													
Relinquished by: [Signature]					Date	Time	Received by: FedEx		Date	Time	Remarks:		
Relinquished by: [Signature]					Date	Time	Received by: [Signature]		Date	Time	low sample recovery		
Relinquished by:					Date	Time	Received by:		Date	Time			
Relinquished by Commercial Carrier:					UPS		FedEx	Other	Received by:		Date	Time	Custody Seals Intact? Yes No
Please check required EDD Format(s): Goetracker EDF X EIM ( ) EQUIS ( )													
Geotracker Global ID: N/A Log Code:													
Other:													

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## ExxonMobil Analysis Request/Chain of Custody

~~2310~~

**PO #: 013613U118**

18

Figure 1 consists of 12 vertical panels, each showing a histogram of a probability distribution. The distributions are centered around a value that shifts slightly over time, and the spread of the distribution changes, illustrating the dynamics of the system.

C<sub>r</sub>

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## SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 1CLIENT: CARDNODATE: 10/31/2018

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC6 (CF: 0.0°C); Temperature (w/o CF): 1.9 °C (w/ CF): 1.9 °C; ☒ Blank ☐ Sample☐ Sample(s) outside temperature criteria (PM/APM contacted by: \_\_\_\_\_)☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling☐ Sample(s) received at ambient temperature; placed on ice for transport by courierAmbient Temperature: ☐ Air ☐ FilterChecked by: VJBP

## CUSTODY SEAL:

Cooler ☒ Present and Intact ☐ Present but Not Intact ☐ Not Present ☐ N/AChecked by: VJBPSample(s) ☐ Present and Intact ☐ Present but Not Intact ☒ Not Present ☐ N/AChecked by: H4M W

## SAMPLE CONDITION:

Chain-of-Custody (COC) document(s) received with samples ..... ☒ Yes ☐ No ☐ N/ACOC document(s) received complete ..... ☒ Yes ☐ No ☐ N/A☐ Sampling date ☐ Sampling time ☐ Matrix ☐ Number of containers☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished timeSampler's name indicated on COC ..... ☒ Yes ☐ No ☐ N/ASample container label(s) consistent with COC ..... ☒ Yes ☐ No ☐ N/ASample container(s) intact and in good condition ..... ☒ Yes ☐ No ☐ N/AProper containers for analyses requested ..... ☒ Yes ☐ No ☐ N/ASufficient volume/mass for analyses requested ..... ☒ Yes ☐ No ☐ N/ASamples received within holding time ..... ☒ Yes ☐ No ☐ N/A

Aqueous samples for certain analyses received within 15-minute holding time

☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen ..... ☐ Yes ☐ No ☒ N/AProper preservation chemical(s) noted on COC and/or sample container ..... ☐ Yes ☐ No ☒ N/A

Unpreserved aqueous sample(s) received for certain analyses

☐ Volatile Organics ☐ Total Metals ☐ Dissolved MetalsAcid/base preserved samples - pH within acceptable range ..... ☐ Yes ☐ No ☒ N/AContainer(s) for certain analysis free of headspace ..... ☐ Yes ☐ No ☒ N/A☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)Tedlar™ bag(s) free of condensation ..... ☐ Yes ☐ No ☒ N/A

## CONTAINER TYPE:

(Trip Blank Lot Number: \_\_\_\_\_)

Aqueous: ☐ VOA ☐ VOAh ☐ VOAna<sub>2</sub> ☐ 100PJ ☐ 100PJna<sub>2</sub> ☐ 125AGB ☐ 125AGBh ☐ 125AGBp ☐ 125PB ☐ 125PBznna (pH\_\_9)☐ 250AGB ☐ 250CGB ☐ 250CGBs (pH\_\_2) ☐ 250PB ☐ 250PBn (pH\_\_2) ☐ 500AGB ☐ 500AGJ ☐ 500AGJs (pH\_\_2) ☐ 500PB☐ 1AGB ☐ 1AGBna<sub>2</sub> ☐ 1AGBs (pH\_\_2) ☐ 1AGBs (O&G) ☐ 1PB ☐ 1PBna (pH\_\_12) ☐ \_\_\_\_\_ ☐ \_\_\_\_\_Solid: ☐ 4ozCGJ ☐ 8ozCGJ ☐ 16ozCGJ ☒ Sleeve (B) ☐ EnCores® (\_\_\_\_) ☐ TerraCores® (\_\_\_\_) ☒ Sleeve (S) ☐ \_\_\_\_\_ ☐ \_\_\_\_\_Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ \_\_\_\_\_ Other Matrix (\_\_\_\_): ☐ \_\_\_\_\_ ☐ \_\_\_\_\_ ☐ \_\_\_\_\_

Container: A = Amber, B = Bottle, C = Clear, E = Envelope, G = Glass, J = Jar, P = Plastic, and Z = Ziploc/Resealable Bag

Preservative: b = buffered, f = filtered, h = HCl, n = HNO<sub>3</sub>, na = NaOH, na<sub>2</sub> = Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub>, p = H<sub>3</sub>PO<sub>4</sub>, Labeled/Checked by: H4M Ws = H<sub>2</sub>SO<sub>4</sub>, u = ultra-pure, x = Na<sub>2</sub>SO<sub>3</sub>+NaHSO<sub>4</sub>.H<sub>2</sub>O, znna = Zn (CH<sub>3</sub>CO<sub>2</sub>)<sub>2</sub> + NaOHReviewed by: WJSO

\*(-11)(-14)(-19)(-20)(-21)



## Supplemental Report 1

Additional requested analyses have been added to the original report.



# WORK ORDER NUMBER: 18-10-2311

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AIR | SOIL | WATER | MARINE CHEMISTRY

## Analytical Report For

**Client:** Cardno

**Client Project Name:** ExxonMobil NM K Battery No. 3, Vacuum Oil Field

**Attention:** David Purdy  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

A handwritten signature in black ink, appearing to read "Cecile deGuia".

Approved for release on 11/14/2018 by:  
Cecile deGuia  
Project Manager

ResultLink ▶

Email your PM ▶

Eurofins Calscience (Calscience) certifies that the test results provided in this report meet all NELAC Institute requirements for parameters for which accreditation is required or available. Any exceptions to NELAC Institute requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

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 Work Order Number: 18-10-2311

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Work Order: 18-10-2311

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**Work Order Narrative**

---

**Condition Upon Receipt:**

Samples were received under Chain-of-Custody (COC) on 10/31/18. They were assigned to Work Order 18-10-2311.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

**Holding Times:**

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of  $\leq 15$  minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

**Quality Control:**

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

**Subcontractor Information:**

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

**Additional Comments:**

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

**DoD Projects:**

The test results contained in this report are accredited under the laboratory's ISO/IEC 17025:2005 and DoD-ELAP accreditation issued by the ANSI-ASQ National Accreditation Board. Refer to certificate and scope of accreditation ADE-1864.



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Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	PO Number: 013613U118
	Date/Time Received: 10/31/18 10:00
	Number of Containers: 21

Attn: David Purdy

### Sample Summary

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
S-5-B9	18-10-2311-1	10/29/18 08:20	1	Solid
S-10-B9	18-10-2311-2	10/29/18 08:25	1	Solid
S-15-B9	18-10-2311-3	10/29/18 08:30	1	Solid
S-20-B9	18-10-2311-4	10/29/18 08:35	1	Solid
S-5-B10	18-10-2311-5	10/29/18 09:10	1	Solid
S-10-B10	18-10-2311-6	10/29/18 09:15	1	Solid
S-15-B10	18-10-2311-7	10/29/18 09:25	1	Solid
S-20-B10	18-10-2311-8	10/29/18 09:35	1	Solid
S-5-B13	18-10-2311-9	10/29/18 10:15	1	Solid
S-10-B13	18-10-2311-10	10/29/18 10:20	1	Solid
S-15-B13	18-10-2311-11	10/29/18 10:30	1	Solid
S-20-B13	18-10-2311-12	10/29/18 10:40	1	Solid
S-5-B2	18-10-2311-13	10/29/18 11:15	1	Solid
S-10-B2	18-10-2311-14	10/29/18 11:20	1	Solid
S-15-B2	18-10-2311-15	10/29/18 11:25	1	Solid
S-20-B2	18-10-2311-16	10/29/18 11:30	1	Solid
S-45-B2	18-10-2311-17	10/29/18 12:45	1	Solid
S-30-B2	18-10-2311-18	10/29/18 11:45	1	Solid
S-35-B2	18-10-2311-19	10/29/18 12:00	1	Solid
S-40-B2	18-10-2311-20	10/29/18 12:15	1	Solid
S-50-B2	18-10-2311-21	10/29/18 13:00	1	Solid


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Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18
Attn: David Purdy	

### Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
<b>Sample ID: 1 (S-5-B9, Solid) Sampled: 10/29/18 08:20</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	28		mg/kg	1.5	10	1.00	11/10/18 06:27	EPA 300.0	181109L02P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.092	0.51	1.00	11/10/18 13:35	EPA 8015B	181110L019
Surr: 1,4-Bromofluorobenzene (42-126%) 90%							11/10/18 13:35	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00053	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00016	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00057	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00028	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00028	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
Surr: 1,4-Bromofluorobenzene (80-120%) 96%							11/03/18 14:43	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%) 102%							11/03/18 14:43	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%) 96%							11/03/18 14:43	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%) 99%							11/03/18 14:43	EPA 8260B	181103L011
<b>Sample ID: 2 (S-10-B9, Solid) Sampled: 10/29/18 08:25</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	34		mg/kg	1.5	10	1.00	11/10/18 06:48	EPA 300.0	181109L02P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.091	0.50	1.00	11/10/18 14:09	EPA 8015B	181110L019
Surr: 1,4-Bromofluorobenzene (42-126%) 85%							11/10/18 14:09	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011

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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Surr: 1,4-Bromofluorobenzene (80-120%)	97%						11/03/18 15:11	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%)	95%						11/03/18 15:11	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%)	99%						11/03/18 15:11	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%)	101%						11/03/18 15:11	EPA 8260B	181103L011

**Sample ID: 3 (S-15-B9, Solid) Sampled: 10/29/18 08:30**

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	54		mg/kg	1.5	10	1.00	11/10/18 07:08	EPA 300.0	181109L02P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND		mg/kg	0.092	0.51	1.00	11/10/18 14:43	EPA 8015B	181110L019
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Surr: 1,4-Bromofluorobenzene (42-126%)	84%						11/10/18 14:43	EPA 8015B	181110L019
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EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00051	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011

Surr: 1,4-Bromofluorobenzene (80-120%)	97%						11/03/18 17:33	EPA 8260B	181103L011
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Surr: Dibromofluoromethane (79-133%)	97%						11/03/18 17:33	EPA 8260B	181103L011
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Surr: 1,2-Dichloroethane-d4 (71-155%)	101%						11/03/18 17:33	EPA 8260B	181103L011
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Surr: Toluene-d8 (80-120%)	101%						11/03/18 17:33	EPA 8260B	181103L011
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**Sample ID: 4 (S-20-B9, Solid) Sampled: 10/29/18 08:35**

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	9.1	J	mg/kg	1.5	10	1.00	11/10/18 07:28	EPA 300.0	181109L02P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND		mg/kg	0.090	0.50	1.00	11/12/18 16:56	EPA 8015B	181112L033
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Surr: 1,4-Bromofluorobenzene (42-126%)	76%						11/12/18 16:56	EPA 8015B	181112L033
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EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00016	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011



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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00028	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00028	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
Surr: 1,4-Bromofluorobenzene (80-120%)	96%						11/03/18 18:02	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%)	94%						11/03/18 18:02	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%)	97%						11/03/18 18:02	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%)	100%						11/03/18 18:02	EPA 8260B	181103L011

### Sample ID: 5 (S-5-B10, Solid) Sampled: 10/29/18 09:10

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	29	mg/kg	1.5	10	1.00	11/10/18 07:49	EPA 300.0	181109L02P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND	mg/kg	0.088	0.49	1.00	11/10/18 15:50	EPA 8015B	181110L019
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Surr: 1,4-Bromofluorobenzene (42-126%)	87%					11/10/18 15:50	EPA 8015B	181110L019
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EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Benzene	ND	mg/kg	0.00013	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
Toluene	ND	mg/kg	0.00052	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
Ethylbenzene	ND	mg/kg	0.00015	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
o-Xylene	ND	mg/kg	0.00056	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
p/m-Xylene	ND	mg/kg	0.00027	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
Xylenes (total)	ND	mg/kg	0.00027	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011

Surr: 1,4-Bromofluorobenzene (80-120%)	98%					11/03/18 18:30	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%)	102%					11/03/18 18:30	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%)	102%					11/03/18 18:30	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%)	101%					11/03/18 18:30	EPA 8260B	181103L011

### Sample ID: 6 (S-10-B10, Solid) Sampled: 10/29/18 09:15

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	13	mg/kg	1.5	10	1.00	11/10/18 08:09	EPA 300.0	181109L02P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND	mg/kg	0.092	0.51	1.00	11/10/18 16:24	EPA 8015B	181110L019
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Surr: 1,4-Bromofluorobenzene (42-126%)	96%					11/10/18 16:24	EPA 8015B	181110L019
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
Surr: 1,4-Bromofluorobenzene (80-120%) 97%									
							11/03/18 18:58	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%) 100%							11/03/18 18:58	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%) 102%							11/03/18 18:58	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%) 100%							11/03/18 18:58	EPA 8260B	181103L011

**Sample ID: 7 (S-15-B10, Solid) Sampled: 10/29/18 09:25**

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	17		mg/kg	1.5	10	1.00	11/10/18 08:29	EPA 300.0	181109L02P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND		mg/kg	0.093	0.51	1.00	11/10/18 16:58	EPA 8015B	181110L019
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Surr: 1,4-Bromofluorobenzene (42-126%) 98%

11/10/18 16:58 EPA 8015B 181110L019

EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011

Surr: 1,4-Bromofluorobenzene (80-120%) 98%

11/03/18 19:26 EPA 8260B 181103L011

Surr: Dibromofluoromethane (79-133%) 102%

11/03/18 19:26 EPA 8260B 181103L011

Surr: 1,2-Dichloroethane-d4 (71-155%) 104%

11/03/18 19:26 EPA 8260B 181103L011

Surr: Toluene-d8 (80-120%) 100%

11/03/18 19:26 EPA 8260B 181103L011

**Sample ID: 8 (S-20-B10, Solid) Sampled: 10/29/18 09:35**

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	30		mg/kg	1.5	10	1.00	11/10/18 08:50	EPA 300.0	181109L02P
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.094	0.52	1.00	11/10/18 17:32	EPA 8015B	181110L019
Surr: 1,4-Bromofluorobenzene (42-126%) 63%							11/10/18 17:32	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations $\geq$ to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	0.00013	J	mg/kg	0.00013	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
Surr: 1,4-Bromofluorobenzene (80-120%) 97%							11/03/18 19:55	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%) 101%							11/03/18 19:55	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%) 99%							11/03/18 19:55	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%) 100%							11/03/18 19:55	EPA 8260B	181103L011

### Sample ID: 9 (S-5-B13, Solid) Sampled: 10/29/18 10:15

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	92	mg/kg	2.9	20	2.00	11/10/18 09:10	EPA 300.0	181109L02P
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### Sample ID: 10 (S-10-B13, Solid) Sampled: 10/29/18 10:20

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	340	mg/kg	1.5	10	1.00	11/10/18 09:31	EPA 300.0	181109L02P
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### Sample ID: 11 (S-15-B13, Solid) Sampled: 10/29/18 10:30

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	450	mg/kg	1.5	10	1.00	11/10/18 10:32	EPA 300.0	181109L02P
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### Sample ID: 12 (S-20-B13, Solid) Sampled: 10/29/18 10:40

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	21	mg/kg	1.5	10	1.00	11/10/18 10:52	EPA 300.0	181109L02P
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### Sample ID: 13 (S-5-B2, Solid) Sampled: 10/29/18 11:15

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations  $\geq$  to the MDL (DL) but  $<$  RL (LOQ), if found, are qualified with a "J" flag.

Chloride	560	mg/kg	1.5	10	1.00	11/10/18 11:13	EPA 300.0	181109L02P
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

## Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
<b>Sample ID: 14 (S-10-B2, Solid) Sampled: 10/29/18 11:20</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	890		mg/kg	1.5	10	1.00	11/10/18 11:33	EPA 300.0	181109L02P
<b>Sample ID: 15 (S-15-B2, Solid) Sampled: 10/29/18 11:25</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	840		mg/kg	1.5	10	1.00	11/10/18 11:53	EPA 300.0	181109L02P
<b>Sample ID: 16 (S-20-B2, Solid) Sampled: 10/29/18 11:30</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	1600		mg/kg	2.9	20	2.00	11/10/18 12:14	EPA 300.0	181109L02P
<b>Sample ID: 17 (S-45-B2, Solid) Sampled: 10/29/18 12:45</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	120		mg/kg	1.5	10	1.00	11/10/18 12:34	EPA 300.0	181109L02P
<b>Sample ID: 18 (S-30-B2, Solid) Sampled: 10/29/18 11:45</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	260		mg/kg	1.5	10	1.00	11/10/18 12:54	EPA 300.0	181109L02P
<b>Sample ID: 19 (S-35-B2, Solid) Sampled: 10/29/18 12:00</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	320		mg/kg	1.5	10	1.00	11/10/18 13:15	EPA 300.0	181109L02P
<b>Sample ID: 20 (S-40-B2, Solid) Sampled: 10/29/18 12:15</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	340		mg/kg	1.5	10	1.00	11/10/18 13:35	EPA 300.0	181109L02P
<b>Sample ID: 21 (S-50-B2, Solid) Sampled: 10/29/18 13:00</b>									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	56		mg/kg	1.5	10	1.00	11/01/18 16:57	EPA 300.0	181101L01P
EPA 1010A(M) Ignitability (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Ignitability	>212		°F	70	70	1.00	11/01/18 12:00	EPA 1010A(M)	I1101FPD1

  
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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 9045C pH (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
pH	8.13		pH units	0.01	0.01	1.00	11/01/18 09:45	EPA 9045C	I1101PHD2
SW-846 Chapter 7 Reactive Cyanide (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Cyanide, Reactive	ND		mg/kg	0.24	0.50	1.00	11/01/18 12:53	SW-846, Chapter 7	I1101RCNB1
SW-846 Chapter 7 Reactive Sulfide (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Sulfide, Reactive	ND		mg/kg	1.2	2.0	1.00	10/01/18 16:00	SW-846, Chapter 7	I1031RSB2
EPA 8015B DRO (Extraction Method: EPA 3550B) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Diesel Range Organics	ND		mg/kg	1.3	5.3	1.00	11/01/18 13:42	EPA 8015B	181031B12
Surr: n-Octacosane (42-162%)	110%						11/01/18 13:42	EPA 8015B	181031B12
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.089	0.49	1.00	10/31/18 20:39	EPA 8015B	181031L059
Surr: 1,4-Bromofluorobenzene (42-126%)	76%						10/31/18 20:39	EPA 8015B	181031L059
EPA 6010B/7471A CAC Title 22 Metals (Extraction Method: EPA 3050B) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Antimony	ND		mg/kg	0.153	0.769	1.03	11/01/18 13:43	EPA 6010B	181031L04
Arsenic	ND		mg/kg	0.266	0.769	1.03	11/01/18 13:43	EPA 6010B	181031L04
Barium	13.1		mg/kg	0.158	0.513	1.03	11/01/18 13:43	EPA 6010B	181031L04
Beryllium	0.172	J	mg/kg	0.140	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Cadmium	ND		mg/kg	0.139	0.513	1.03	11/01/18 13:43	EPA 6010B	181031L04
Chromium	6.67		mg/kg	0.146	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Cobalt	0.288		mg/kg	0.152	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Copper	1.22		mg/kg	0.138	0.513	1.03	11/01/18 13:43	EPA 6010B	181031L04
Lead	0.738		mg/kg	0.135	0.513	1.03	11/01/18 13:43	EPA 6010B	181031L04
Molybdenum	ND		mg/kg	0.135	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Nickel	1.35		mg/kg	0.148	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Selenium	ND		mg/kg	0.307	0.769	1.03	11/01/18 13:43	EPA 6010B	181031L04
Silver	ND		mg/kg	0.0879	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Thallium	ND		mg/kg	0.156	0.769	1.03	11/01/18 13:43	EPA 6010B	181031L04
Vanadium	10.7		mg/kg	0.145	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Zinc	1.88		mg/kg	0.182	1.03	1.03	11/01/18 13:43	EPA 6010B	181031L04
EPA 7471A Mercury (Extraction Method: EPA 7471A Total) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Mercury	0.00882	B,J	mg/kg	0.00597	0.0847	1.00	11/01/18 15:12	EPA 7471A	181101L01A



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Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
Toluene	ND		mg/kg	0.00052	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
Surr: 1,4-Bromofluorobenzene (80-120%) 92%									
Surr: Dibromofluoromethane (79-133%) 101%							10/31/18 16:18	EPA 8260B	181031L010
Surr: 1,2-Dichloroethane-d4 (71-155%) 101%							10/31/18 16:18	EPA 8260B	181031L010
Surr: Toluene-d8 (80-120%) 96%							10/31/18 16:18	EPA 8260B	181031L010

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Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

Attn: David Purdy

### PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
<b>EPA 300.0 Anions</b>						
<b>099-12-922-1014</b>						
Chloride	ND		mg/kg	181109L02P	099-12-922-1014	11/10/18 05:47
<b>EPA 300.0 Anions</b>						
<b>099-12-922-1010</b>						
Chloride	ND		mg/kg	181101L01P	099-12-922-1010	11/01/18 17:54
<b>SW-846 Chapter 7 Reactive Cyanide</b>						
<b>099-05-031-2446</b>						
Cyanide, Reactive	ND		mg/kg	I1101RCNB1	099-05-031-2446	11/01/18 12:53
<b>SW-846 Chapter 7 Reactive Sulfide</b>						
<b>099-05-033-3401</b>						
Sulfide, Reactive	ND		mg/kg	I1031RSB2	099-05-033-3401	10/01/18 16:00
<b>EPA 8015B DRO</b>						
<b>099-15-414-1192</b>						
Diesel Range Organics	ND		mg/kg	181031B12	099-15-414-1192	11/01/18 04:06
Surr: <i>n</i> -Octacosane (42-162%)	97%			181031B12	099-15-414-1192	11/01/18 04:06
<b>EPA 8015B GRO</b>						
<b>099-12-024-1263</b>						
Gasoline Range Organics	ND		mg/kg	181110L019	099-12-024-1263	11/10/18 09:05
Surr: 1,4-Bromofluorobenzene (42-126%)	93%			181110L019	099-12-024-1263	11/10/18 09:05
<b>EPA 8015B GRO</b>						
<b>099-12-024-1264</b>						
Gasoline Range Organics	ND		mg/kg	181112L033	099-12-024-1264	11/12/18 15:49
Surr: 1,4-Bromofluorobenzene (42-126%)	82%			181112L033	099-12-024-1264	11/12/18 15:49
<b>EPA 8015B GRO</b>						
<b>099-12-024-1258</b>						
Gasoline Range Organics	ND		mg/kg	181031L059	099-12-024-1258	10/31/18 19:35
Surr: 1,4-Bromofluorobenzene (42-126%)	72%			181031L059	099-12-024-1258	10/31/18 19:35
<b>EPA 6010B/7471A CAC Title 22 Metals</b>						
<b>097-01-002-27179</b>						
Antimony	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Arsenic	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Barium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Beryllium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Cadmium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Chromium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Cobalt	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53



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Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
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Date Received: 10/31/18

Attn: David Purdy

### PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
Copper	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Lead	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Molybdenum	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Nickel	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Selenium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Silver	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Thallium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Vanadium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Zinc	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
<b>EPA 7471A Mercury</b>						
<b>099-16-272-4240</b>						
Mercury	0.0124	J	mg/kg	181101L01A	099-16-272-4240	11/01/18 14:09
<b>EPA 8260B BTEX/MTBE</b>						
<b>099-12-882-2131</b>						
Benzene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
Toluene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
Ethylbenzene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
o-Xylene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
p/m-Xylene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
Xylenes (total)	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
Surr: 1,4-Bromofluorobenzene (80-120%)	97%			181103L011	099-12-882-2131	11/03/18 13:46
Surr: Dibromofluoromethane (79-133%)	99%			181103L011	099-12-882-2131	11/03/18 13:46
Surr: 1,2-Dichloroethane-d4 (71-155%)	100%			181103L011	099-12-882-2131	11/03/18 13:46
Surr: Toluene-d8 (80-120%)	100%			181103L011	099-12-882-2131	11/03/18 13:46
<b>EPA 8260B BTEX/MTBE</b>						
<b>099-12-882-2127</b>						
Benzene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
Toluene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
Ethylbenzene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
o-Xylene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
p/m-Xylene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
Xylenes (total)	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
Surr: 1,4-Bromofluorobenzene (80-120%)	92%			181031L010	099-12-882-2127	10/31/18 14:56
Surr: Dibromofluoromethane (79-133%)	102%			181031L010	099-12-882-2127	10/31/18 14:56
Surr: 1,2-Dichloroethane-d4 (71-155%)	103%			181031L010	099-12-882-2127	10/31/18 14:56
Surr: Toluene-d8 (80-120%)	96%			181031L010	099-12-882-2127	10/31/18 14:56

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Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### QUALITY CONTROL Matrix Spike

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
<b>EPA 300.0 Anions</b>										
<b>18-10-2311-17</b>										
Chloride	123.3	726.8	HX	mg/kg	500.0	121	80-120	181109S02P	18-10-2311-17	11/10/18 13:56
<b>EPA 300.0 Anions</b>										
<b>18-10-2311-21</b>										
Chloride	56.45	574.2		mg/kg	500.0	104	80-120	181101S01P	18-10-2311-21	11/01/18 17:16
<b>EPA 8015B DRO</b>										
<b>18-10-2353-3</b>										
Diesel Range Organics	13770	3297	HX	mg/kg	400.0	0	33-153	181031S12	18-10-2353-3	11/01/18 06:57
<b>EPA 8015B GRO</b>										
<b>18-11-0838-1</b>										
Gasoline Range Organics	ND	5.792	HX	mg/kg	10.00	58	66-108	181110S007	18-11-0838-1	11/10/18 12:27
<b>EPA 8015B GRO</b>										
<b>18-10-2311-4</b>										
Gasoline Range Organics	ND	6.459	HX	mg/kg	10.00	65	66-108	181112S010	18-10-2311-4	11/12/18 18:04
<b>EPA 8015B GRO</b>										
<b>18-10-2311-21</b>										
Gasoline Range Organics	ND	8.409		mg/kg	10.00	84	66-108	181031S021	18-10-2311-21	10/31/18 21:11
<b>EPA 6010B/7471A CAC Title 22 Metals</b>										
<b>18-10-2390-1</b>										
Antimony	ND	9.810	HX	mg/kg	25.00	39	50-115	181031S04	18-10-2390-1	11/01/18 11:01
Arsenic	6.421	29.30		mg/kg	25.00	92	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Barium	90.79	107.5	HX	mg/kg	25.00	67	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Beryllium	0.5391	24.94		mg/kg	25.00	98	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Cadmium	ND	24.56		mg/kg	25.00	98	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Chromium	11.59	33.98		mg/kg	25.00	90	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Cobalt	5.481	29.01		mg/kg	25.00	94	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Copper	11.17	34.17		mg/kg	25.00	92	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Lead	3.029	27.27		mg/kg	25.00	97	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Molybdenum	ND	21.75		mg/kg	25.00	87	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Nickel	6.079	28.55		mg/kg	25.00	90	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Selenium	ND	21.79		mg/kg	25.00	87	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Silver	ND	11.95		mg/kg	12.50	96	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Thallium	ND	23.02		mg/kg	25.00	92	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Vanadium	39.70	59.91		mg/kg	25.00	81	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Zinc	28.04	50.92		mg/kg	25.00	92	75-125	181031S04	18-10-2390-1	11/01/18 11:01
<b>EPA 7471A Mercury</b>										

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Calscience

*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### QUALITY CONTROL Matrix Spike

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
<b>18-10-2390-1</b>										
Mercury	ND	0.9663		mg/kg	0.8350	116	75-125	181101S01	18-10-2390-1	11/01/18 14:16
<b>EPA 8260B BTEX/MTBE</b>										
<b>18-10-2311-1</b>										
Benzene	ND	0.04296		mg/kg	0.05000	86	61-127	181103S004	18-10-2311-1	11/03/18 15:40
Toluene	ND	0.04432		mg/kg	0.05000	89	63-123	181103S004	18-10-2311-1	11/03/18 15:40
Ethylbenzene	ND	0.04547		mg/kg	0.05000	91	57-129	181103S004	18-10-2311-1	11/03/18 15:40
o-Xylene	ND	0.04508		mg/kg	0.05000	90	70-130	181103S004	18-10-2311-1	11/03/18 15:40
p/m-Xylene	ND	0.08981		mg/kg	0.1000	90	70-130	181103S004	18-10-2311-1	11/03/18 15:40
<b>EPA 8260B BTEX/MTBE</b>										
<b>18-10-2102-13</b>										
Benzene	ND	0.04162		mg/kg	0.05000	83	61-127	181031S003	18-10-2102-13	10/31/18 17:40
Toluene	ND	0.04326		mg/kg	0.05000	87	63-123	181031S003	18-10-2102-13	10/31/18 17:40
Ethylbenzene	ND	0.04176		mg/kg	0.05000	84	57-129	181031S003	18-10-2102-13	10/31/18 17:40
o-Xylene	ND	0.04213		mg/kg	0.05000	84	70-130	181031S003	18-10-2102-13	10/31/18 17:40
p/m-Xylene	ND	0.08405		mg/kg	0.1000	84	70-130	181031S003	18-10-2102-13	10/31/18 17:40

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Calscience

*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### QUALITY CONTROL Matrix Spike Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
<b>EPA 300.0 Anions</b>												
<b>18-10-2311-17</b>												
Chloride	123.3	727.4	HX	mg/kg	500.0	121	80-120	0	0-20	181109S02P	18-10-2311-17	11/10/18 14:16
<b>EPA 300.0 Anions</b>												
<b>18-10-2311-21</b>												
Chloride	56.45	557.4		mg/kg	500.0	100	80-120	3	0-20	181101S01P	18-10-2311-21	11/01/18 17:35
<b>EPA 8015B DRO</b>												
<b>18-10-2353-3</b>												
Diesel Range Organics	13770	4250	HX	mg/kg	400.0	0	33-153	25	0-32	181031S12	18-10-2353-3	11/01/18 07:18
<b>EPA 8015B GRO</b>												
<b>18-11-0838-1</b>												
Gasoline Range Organics	ND	5.820	HX	mg/kg	10.00	58	66-108	0	0-18	181110S007	18-11-0838-1	11/10/18 13:01
<b>EPA 8015B GRO</b>												
<b>18-10-2311-4</b>												
Gasoline Range Organics	ND	8.325	BA	mg/kg	10.00	83	66-108	25	0-18	181112S010	18-10-2311-4	11/12/18 18:38
<b>EPA 8015B GRO</b>												
<b>18-10-2311-21</b>												
Gasoline Range Organics	ND	8.512		mg/kg	10.00	85	66-108	1	0-18	181031S021	18-10-2311-21	10/31/18 21:43
<b>EPA 6010B/7471A CAC Title 22 Metals</b>												
<b>18-10-2390-1</b>												
Antimony	ND	8.827	HX	mg/kg	25.00	35	50-115	11	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Arsenic	6.421	30.43		mg/kg	25.00	96	75-125	4	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Barium	90.79	119.3		mg/kg	25.00	114	75-125	10	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Beryllium	0.5391	26.00		mg/kg	25.00	102	75-125	4	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Cadmium	ND	25.78		mg/kg	25.00	103	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Chromium	11.59	36.03		mg/kg	25.00	98	75-125	6	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Cobalt	5.481	30.78		mg/kg	25.00	101	75-125	6	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Copper	11.17	35.97		mg/kg	25.00	99	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Lead	3.029	28.58		mg/kg	25.00	102	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Molybdenum	ND	22.72		mg/kg	25.00	91	75-125	4	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Nickel	6.079	29.97		mg/kg	25.00	96	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Selenium	ND	23.16		mg/kg	25.00	93	75-125	6	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Silver	ND	12.57		mg/kg	12.50	101	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Thallium	ND	24.49		mg/kg	25.00	98	75-125	6	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Vanadium	39.70	65.04		mg/kg	25.00	101	75-125	8	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Zinc	28.04	56.18		mg/kg	25.00	113	75-125	10	0-20	181031S04	18-10-2390-1	11/01/18 11:03

**EPA 7471A Mercury**



Calscience

*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### QUALITY CONTROL Matrix Spike Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
<b>18-10-2390-1</b>												
Mercury	ND	0.9879		mg/kg	0.8350	118	75-125	2	0-20	181101S01	18-10-2390-1	11/01/18 14:18
<b>EPA 8260B BTEX/MTBE</b>												
<b>18-10-2311-1</b>												
Benzene	ND	0.04028		mg/kg	0.05000	81	61-127	6	0-20	181103S004	18-10-2311-1	11/03/18 16:08
Toluene	ND	0.04238		mg/kg	0.05000	85	63-123	4	0-20	181103S004	18-10-2311-1	11/03/18 16:08
Ethylbenzene	ND	0.04250		mg/kg	0.05000	85	57-129	7	0-22	181103S004	18-10-2311-1	11/03/18 16:08
o-Xylene	ND	0.04220		mg/kg	0.05000	84	70-130	7	0-30	181103S004	18-10-2311-1	11/03/18 16:08
p/m-Xylene	ND	0.08386		mg/kg	0.1000	84	70-130	7	0-30	181103S004	18-10-2311-1	11/03/18 16:08
<b>EPA 8260B BTEX/MTBE</b>												
<b>18-10-2102-13</b>												
Benzene	ND	0.04089		mg/kg	0.05000	82	61-127	2	0-20	181031S003	18-10-2102-13	10/31/18 18:07
Toluene	ND	0.04285		mg/kg	0.05000	86	63-123	1	0-20	181031S003	18-10-2102-13	10/31/18 18:07
Ethylbenzene	ND	0.03957		mg/kg	0.05000	79	57-129	5	0-22	181031S003	18-10-2102-13	10/31/18 18:07
o-Xylene	ND	0.04027		mg/kg	0.05000	81	70-130	5	0-30	181031S003	18-10-2102-13	10/31/18 18:07
p/m-Xylene	ND	0.08104		mg/kg	0.1000	81	70-130	4	0-30	181031S003	18-10-2102-13	10/31/18 18:07

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Calscience

*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### QUALITY CONTROL Post Digestion Spike

Analyte	Orig. Val.	PDS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
<b>EPA 6010B/7471A CAC Title 22 Metals</b>										
<b>18-10-2390-1</b>										
Antimony	ND	24.46		mg/kg	25.00	98	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Arsenic	6.421	30.66		mg/kg	25.00	97	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Barium	90.79	113.2		mg/kg	25.00	90	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Beryllium	0.5391	24.71		mg/kg	25.00	97	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Cadmium	ND	24.43		mg/kg	25.00	98	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Chromium	11.59	35.10		mg/kg	25.00	94	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Cobalt	5.481	29.45		mg/kg	25.00	96	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Copper	11.17	36.45		mg/kg	25.00	101	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Lead	3.029	27.31		mg/kg	25.00	97	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Molybdenum	ND	24.67		mg/kg	25.00	99	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Nickel	6.079	29.91		mg/kg	25.00	95	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Selenium	ND	23.45		mg/kg	25.00	94	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Silver	ND	11.14		mg/kg	12.50	89	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Thallium	ND	23.49		mg/kg	25.00	94	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Vanadium	39.70	63.02		mg/kg	25.00	93	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Zinc	28.04	51.39		mg/kg	25.00	93	75-125	181031S04	18-10-2390-1	11/01/18 11:05
<b>EPA 7471A Mercury</b>										
<b>18-10-2390-1</b>										
Mercury	ND	0.9431		mg/kg	0.8350	113	75-125	181101S01	18-10-2390-1	11/01/18 14:21

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Qual: Qualifiers





Calscience

*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### QUALITY CONTROL Sample Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
<b>EPA 1010A(M) Ignitability</b>									
<b>18-10-1991-2</b>									
Ignitability	>212	>212		°F	1	0-25	I1101FPD1	18-10-1991-2	11/01/18 12:00
<b>EPA 9045C pH</b>									
<b>18-10-2311-21</b>									
pH	8.130	8.550		pH units	5	0-25	I1101PHD2	18-10-2311-21	11/01/18 09:45
<b>SW-846 Chapter 7 Reactive Cyanide</b>									
<b>18-10-2349-1</b>									
Cyanide, Reactive	ND	ND		mg/kg	N/A	0-25	I1101RCND1	18-10-2349-1	11/01/18 12:53
<b>SW-846 Chapter 7 Reactive Sulfide</b>									
<b>18-10-2349-1</b>									
Sulfide, Reactive	ND	ND		mg/kg	N/A	0-25	I1031RSD2	18-10-2349-1	10/01/18 16:00

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RPD: Relative Percent Difference.



Calscience

*The difference is service*

Client: Cardno  
20505 Crescent Bay Drive  
Lake Forest, CA 92630-8825

Work Order: 18-10-2311  
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field  
Date Received: 10/31/18

### PROJECT QUALITY CONTROL DATA Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
<b>EPA 300.0 Anions</b>								
<b>099-12-922-1014</b>								
Chloride	500.0	514.5		mg/kg	103	90-110	181109L02P	11/10/18 06:07
<b>EPA 300.0 Anions</b>								
<b>099-12-922-1010</b>								
Chloride	50.00	51.78		mg/kg	104	90-110	181101L01P	11/01/18 16:38
<b>EPA 8015B DRO</b>								
<b>099-15-414-1192</b>								
Diesel Range Organics	400.0	341.6		mg/kg	85	67-121	181031B12	11/01/18 04:28
<b>EPA 8015B GRO</b>								
<b>099-12-024-1263</b>								
Gasoline Range Organics	10.00	7.489		mg/kg	75	70-118	181110L019	11/10/18 08:31
<b>EPA 8015B GRO</b>								
<b>099-12-024-1264</b>								
Gasoline Range Organics	10.00	9.111		mg/kg	91	70-118	181112L033	11/12/18 15:15
<b>EPA 8015B GRO</b>								
<b>099-12-024-1258</b>								
Gasoline Range Organics	10.00	8.867		mg/kg	89	70-118	181031L059	10/31/18 18:00
<b>EPA 6010B/7471A CAC Title 22 Metals</b>								
<b>097-01-002-27179</b>								
Antimony	25.00	21.28	LR,RU	mg/kg	85	80-120	181031L04	11/01/18 16:08
Arsenic	25.00	19.74		mg/kg	79	80-120	181031L04	11/01/18 16:08
Barium	25.00	23.08		mg/kg	92	80-120	181031L04	11/01/18 16:08
Beryllium	25.00	20.97		mg/kg	84	80-120	181031L04	11/01/18 16:08
Cadmium	25.00	22.50		mg/kg	90	80-120	181031L04	11/01/18 16:08
Chromium	25.00	21.99		mg/kg	88	80-120	181031L04	11/01/18 16:08
Cobalt	25.00	23.36		mg/kg	93	80-120	181031L04	11/01/18 16:08
Copper	25.00	22.58		mg/kg	90	80-120	181031L04	11/01/18 16:08
Lead	25.00	27.65		mg/kg	111	80-120	181031L04	11/01/18 16:08
Molybdenum	25.00	22.42		mg/kg	90	80-120	181031L04	11/01/18 16:08
Nickel	25.00	23.17		mg/kg	93	80-120	181031L04	11/01/18 16:08
Selenium	25.00	21.61		mg/kg	86	80-120	181031L04	11/01/18 16:08
Silver	12.50	9.942		mg/kg	80	80-120	181031L04	11/01/18 16:08
Thallium	25.00	23.87		mg/kg	95	80-120	181031L04	11/01/18 16:08
Vanadium	25.00	20.98		mg/kg	84	80-120	181031L04	11/01/18 16:08
Zinc	25.00	26.19		mg/kg	105	80-120	181031L04	11/01/18 16:08

Total number of LCS compounds: 16



Calscience

*The difference is service*

Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

### PROJECT QUALITY CONTROL DATA Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
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Total number of ME compounds: 1

Total number of ME compounds allowed: 1

LCS ME CL validation result: Pass

**EPA 7471A Mercury****099-16-272-4240**

Mercury	0.8350	0.9590		mg/kg	115	85-121	181101L01A	11/01/18 14:12
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**EPA 8260B BTEX/MTBE****099-12-882-2131**

Benzene	0.05000	0.04076		mg/kg	82	80-120	181103L011	11/03/18 12:43
Toluene	0.05000	0.04262		mg/kg	85	80-120	181103L011	11/03/18 12:43
Ethylbenzene	0.05000	0.04354		mg/kg	87	80-120	181103L011	11/03/18 12:43
o-Xylene	0.05000	0.04357		mg/kg	87	75-125	181103L011	11/03/18 12:43
p/m-Xylene	0.1000	0.08584		mg/kg	86	75-125	181103L011	11/03/18 12:43

**EPA 8260B BTEX/MTBE****099-12-882-2127**

Benzene	0.05000	0.05232		mg/kg	105	80-120	181031L010	10/31/18 12:40
Toluene	0.05000	0.05377		mg/kg	108	80-120	181031L010	10/31/18 12:40
Ethylbenzene	0.05000	0.05318		mg/kg	106	80-120	181031L010	10/31/18 12:40
o-Xylene	0.05000	0.05286		mg/kg	106	75-125	181031L010	10/31/18 12:40
p/m-Xylene	0.1000	0.1082		mg/kg	108	75-125	181031L010	10/31/18 12:40

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Calscience

*The difference is service*

Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

### PROJECT QUALITY CONTROL DATA

#### Laboratory Control Sample Duplicate

Analyte	LCS Val.	Duplicate	Qual.	Units	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
<b>EPA 8015B GRO</b>											
<b>099-12-024-1258</b>											
Gasoline Range Organics	10.00	8.916		mg/kg	89	70-118	1	0-28	181031L059	099-12-024-1258	10/31/18 18:32

  
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Calscience

*The difference is service*

Work Order: 18-10-2311

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### Sample Analysis Summary Report

<u>Method</u>	<u>Extraction</u>	<u>Chemist ID</u>	<u>Instrument</u>	<u>Analytical Location</u>
EPA 1010A(M)	N/A	1050	FP 4	1
EPA 300.0	N/A	1027	IC 7	1
EPA 300.0	N/A	1027	IC 9	1
EPA 6010B	EPA 3050B	110	ICP 8300	1
EPA 7471A	EPA 7471A Total	110	Mercury 08	1
EPA 8015B	EPA 3550B	972	GC 49	1
EPA 8015B	EPA 5030C	607	GC 56	2
EPA 8015B	EPA 5030C	715	GC 4	2
EPA 8260B	EPA 5030C	867	GC/MS LL	2
EPA 8260B	EPA 5030C	1176	GC/MS OO	2
EPA 9045C	N/A	1086	PH 4	1
SW-846, Chapter 7	N/A	1155	BUR04	1
SW-846, Chapter 7	N/A	1155	UV 9	1

  
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Location 1: 7440 Lincoln Way, Garden Grove, CA 92841

Location 2: 7445 Lampson Avenue, Garden Grove, CA 92841



## Glossary of Terms and Qualifiers

Qualifiers	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stdns.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.



Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 18-10-2311

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 1 of 3

Facility#/SID:		Site Address:		ExxonMobil PM		Consultant/Office:		Consultant PM and Phone #		Sampler:		State of sample collection:		Matrix		Analyses Requested		COC#:		Comments:	
		NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		Cost Center/AEE:		Cardno - SCAL		David M. Purdy (949) 457-8941		Vincent Nguyen / Stephen Huotons.		New Mexico		Water		TPH GRO By EPA Method 8015M					
														Soil		BTEX by EPA Method 8260B					
														Composite		Chloride by Method 300.0M					
														Grab		SPLP by Method SM 4500-Cl C					
Sample Identification		Geotracker Field Point Name		Date Collected		Time Collected															
S-5-B9		B9		10/24/19		0820								X		X					
S-10-B9		↓		↓		0825								X		X					
S-15-B9		↓		↓		0830								X		X					
S-20-B9		B9		↓		0836								X		X					
S-5-B10		B10		↓		0910								X		X					
S-10-B10		↓		↓		0915								X		X					
S-15-B10		↓		↓		0925								X		X					
S-20-B10		B10		↓		0935								X		X					
S-5-B13		B13		↓		1015								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
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S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
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S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020								X		X					
S-5-B13		B13		10/24/19		1020															



Calscience

# ExxonMobil Analysis Request/Chain of Custody

ECI WO#

2711

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 2 of 3

Facility#/SID:

Site Address:

NIM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico

ExxonMobil PM

Maria Madden

Consultant/Office:

Cardno - SCAL

Consultant PM and Phone #

David M. Purdy (949) 457-8941

Sampler:

Vincent Nguyen

Stephen Hunter

State of sample collection:

New Mexico

Analyses Requested

TPH by EPA Method 8015B

BTEX by EPA Method 8260B

Chloride by Method 300.0M

SPLP by Method SM 4500-Cl C

Matrix

Soil

Water

Other

Composite

Grab

Time Collected

Date Collected

Geotracker Field Point Name

Sample Identification

Remarks:

Comments:

COC#:

Received by:

Date

Time

Received by:

Date

Time

Received by:

Date

Time

Received by:

Date

Time

Received by:

Date

Time

Received by:

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Remarks:

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COC#:

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Date

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NIM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico

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Cardno - SCAL

Consultant PM and Phone #

David M. Purdy (949) 457-8941

Sampler:

Vincent Nguyen

Stephen Hunter

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New Mexico

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Chloride by Method 300.0M

SPLP by Method SM 4500-Cl C

Matrix

Soil

Water

Other

Composite

Grab

Time Collected

Date Collected

Geotracker Field Point Name

Sample Identification

Remarks:

Comments:

COC#:

Received by:

Date

Time

Received by:

Date

Time

Received by:

Date

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Page: 2 of 3

Facility#/SID:

Site Address:

NIM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico

ExxonMobil PM

Maria Madden

Consultant/Office:

Cardno - SCAL

Consultant PM and Phone #

David M. Purdy (949) 457-8941

Sampler:

Vincent Nguyen

Stephen Hunter

State of sample collection:

New Mexico

Analyses Requested

TPH by EPA Method 8015B

BTEX by EPA Method 8260B

Chloride by Method 300.0M

SPLP by Method SM 4500-Cl C

Matrix

Soil

Water

Other

Composite

Grab

Time Collected

Date Collected

Geotracker Field Point Name

Sample Identification

Remarks:

Comments:

COC#:

Received by:

Date

Time

Received by:

Date

Time

Received by:

Date

Time

Received by:

Date

Time

Received by:

Date

Time



Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

# ExxonMobil Analysis Request/Chain of Custody

ECI WO#

2311

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 3 of 3

Facility#/SID:		Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		ExxonMobil PM: Maria Madden		Consultant/Office: Cardno - SCAL		Consultant PM and Phone #: David M. Purdy (949) 457-8941		Sampler: Vincent Nguyen / Stephen Hartman		State of sample collection: New Mexico	
Sample Identification: S-50-B2		Geotracker Field Point Name: B2		Date Collected: 10/24/13		Time Collected: 1300		Grab		Composite		Matrix: Soil	
Analyses Requested		TPH by EPA Method 8015B		BTX by EPA Method 8260B		Chloride by Method 300.0M		SPLP by Method SM 4500-Cl C		GRO by EPA Method 8015B		DRO by EPA Method 8015B	
Total # of Containers: 1		Water		Other		Other		Other		Other		Other	
Relinquished by: [Signature]		Relinquished by: [Signature]		Relinquished by: [Signature]		Relinquished by: [Signature]		Relinquished by: [Signature]		Relinquished by: [Signature]		Relinquished by: [Signature]	
Turnaround Time Requested (TAT) (please circle):		Standard		5 day		4 day		72 hour		48 hour		24 hour	
(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)		Data Package Options (please circle if required)		Full Validation (Level III)		(Level IV)		Full Validation (Level III)		(Level IV)		Full Validation (Level III)	
Please check required EDD Format(s):		Goetracker EDF		EIM ( )		EQUIS ( )		Log Code:		N/A		Other:	
Geotracker Global ID:		N/A		N/A		N/A		N/A		N/A		N/A	
Custody Seals Intact?		Yes		No		Yes		No		Yes		No	

Comments:

only S-50-B2 has a  
24 hr TAT

Remarks:

24 hr TAT



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ExxonMobil Analysis Request/Chain of Custody

ECI WO# 18-10-2311

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 1 of 3

Facility#/SID:				Matrix				Analyses Requested				COC#:			
Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico				Other				SPLP by Method SM 4500-Cl C				Comments:			
ExxonMobil PM: Maria Madden				Water				Chloride by Method 300.0M							
Consultant/Office: Cardno - SCAL				Soil				BTEX by EPA Method 8260B				Remarks:			
Consultant PM and Phone #: David M. Purdy (949) 457-8941				Composite				TPH by EPA Method 8015B							
Sampler: Vincent Nguyen / Stephen Hunter				Grab				Total # of Containers							
State of sample collection: New Mexico				Time Collected											
Sample Identification				Geotracker Field Point Name		Date Collected									
S-5-B9				B9		10/29/18		X		X					
S-10-B9				↓		08/25		X		X					
S-15-B9				B9		08/30		X		X					
S-20-B9				B10		09/10		X		X					
S-5-B10				↓		09/15		X		X					
S-15-B10				B10		09/25		X		X					
S-20-B10				B10		09/25		X		X					
S-5-B13				B13		10/15		X		X					
S-5-B13				B13		10/21/19		X		X					
Turnaround Time Requested (TAT) (please circle): (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)				5 day		4 day		72 hour		48 hour		24 hour			
Data Package Options (please circle if required)				Standard											
Full Validation (Level III) (Level IV)															
Please check required EDD Format(s): Goetracker EDF (X) EIM ( ) EQUIS ( )				Relinquished by: [Signature]		Date: 10/20/19		Time: 1500		Received by: FedEx		Date: 10/30/19		Time: 1500	
Geotracker Global ID: N/A				Relinquished by: [Signature]		Date: 10/31/19		Time: 1000		Received by: [Signature]		Date: 10/31/19		Time: 1000	
Log Code:				Relinquished by: [Signature]		Date: 10/31/19		Time: 1000		Received by: [Signature]		Date: 10/31/19		Time: 1000	
Other:				Relinquished by: [Signature]		Date: 10/31/19		Time: 1000		Received by: [Signature]		Date: 10/31/19		Time: 1000	
Custody Seals Intact? Yes No				Temperature upon receipt: °C		UPS FedEx Other		Received by: [Signature]		Date: 10/31/19		Time: 1000		Custody Seals Intact? Yes No	





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ExxonMobil Analysis Request/Chain of Custody

ECI WO#

2711

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 2 of 3

Facility#/SID:		Site Address:		ExxonMobil PM		Consultant/Office:		Consultant PM and Phone #		Sampler:		State of sample collection:		Matrix		Analyses Requested		COC#:		Comments:	
		NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		Marla Madden		Cardno - SCAL		David M. Purdy (949) 457-8941		Vincent Nguyen		New Mexico		Water		TPH by EPA Method 8015B BTEX by EPA Method 8260B Chloride by Method 300.0M SPLP by Method SM 4500-Cl C					
														Composite		Total # of Containers					
Sample Identification		Geotracker Field Point Name		Date Collected		Time Collected		Grab						Soil						Remarks:	
S-15-B13		B13		10/29/13		1030		X						X						H	
S-20-B13		B13				1040		X						X						H	
S-5-B2		B2				1115		X						X						H	
S-10-B2						1120		X						X						H	
S-15-B2						1125		X						X							
S-20-B2						1130		X						X							
<del>S-25-B2</del> S-45-B2						1245		X						X							
S-30-B2						1145		X						X							
S-35-B2						1200		X						X							
S-40-B2		B2		10/29/13		1215		X						X							
Turnaround Time Requested (TAT) (please circle):		5 day		4 day		72 hour		48 hour		24 hour				Relinquished by:		Date		Time		Received by:	
Standard														Vicki Nguyen		10/30/13		1500		FUEK	
Data Package Options (please circle if required)		Full Validation (Level III)		Level IV										Relinquished by:		Date		Time		Received by:	
														Relinquished by:		Date		Time		Received by:	
Please check required EDD Format(s):		Goetracker EDF		(X) EIM		( ) EQUIS		( )						Relinquished by Commercial Carrier:		Date		Time		Received by:	
Goetracker Global ID:		N/A												UPS		FedEx		Other		Custody Seals Intact? Yes No	
Other:														Temperature upon receipt		°C					



Calscience

# ExxonMobil Analysis Request/Chain of Custody

ECI WO#

2311

7440 Lincoln Way, Garden Grove, CA 92841-1427  
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 3 of 3

Facility#/SID:		Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		ExxonMobil PM: Marla Madden		Consultant/Office: Cardno - SCAL		Consultant PM and Phone #: David M. Purdy (949) 457-8941		Sampler: Vincent Nguyen / Stephen Horton		State of sample collection: New Mexico						
Sample Identification		Geotracker Field Point Name	Date Collected	Time Collected	Grab	Composite	Soil	Water	Other	Total # of Containers			Analyses Requested					
S-50-B2	B2	10/24/13	1300	X	X	X	X	X	X	TPH by EPA Method 8015B	BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-Cl C	GRO by EPA Method 8015B	PRD by EPA Method 8015B	RCI	Title 22 Metals	
Remarks:		24 hr TAT																
Comments:		only S-50-B2 has a 24 hr TAT																
Turnaround Time Requested (TAT) (please circle):		(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)																
Standard		5 day	4 day	72 hour	48 hour	24 hour								Relinquished by: [Signature]		Date: 10/30/13	Time: 1500	
Data Package Options (please circle if required)		Full Validation (Level III) (Level IV)													Relinquished by: [Signature]		Date: 10/31/13	Time: 1000
Please check required EDD Format(s):		Gostracker EDF (X) EIM ( ) EQUIS ( )													Relinquished by: [Signature]		Date: [ ]	Time: [ ]
Gostracker Global ID:		N/A													Relinquished by: [Signature]		Date: [ ]	Time: [ ]
Other:		Temperature upon receipt _____ °C													Custody Seals Intact?		Yes	No

2311

ORIGIN ID: HQBA (949) 457-8950

CARDNO  
20505 CRESCENT BAY DR

LAKE FOREST, CA 92630  
UNITED STATES US

SHIP DATE: 30OCT18  
ACTWGT: 40.40 LB  
CAD: 006994246/SSFE1922  
DIMS: 15x15x15 IN  
BILL THIRD PARTY

FRT # 16097606/EXP 09/18

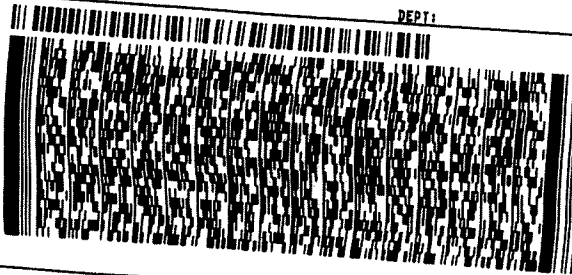
TO CALSCIENCE ENV LAB  
CALSCIENCE ENV LAB  
7440 LINCOLN WAY

GARDEN GROVE CA 92841

(714) 895-5484  
REF: PO:

REF:

DEPT:



FedEx  
Express



J182118081501W

3 of 3

MPS# 7835 1457 6243  
0263

Mstr# 7835 1457 6221

WED - 31 OCT 10:30A  
PRIORITY OVERNIGHT

0201

A7 APVA

92841  
CA-US SNA



SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 1

CLIENT: CARDNO

DATE: 10/31/2018

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC6 (CF: 0.0°C); Temperature (w/o CF): 2.2 °C (w/ CF): 2.2 °C; ☒ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: \_\_\_\_\_)

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

☐ Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: ☐ Air ☐ Filter

Checked by: VJBP

CUSTODY SEAL:

Cooler ☒ Present and Intact ☐ Present but Not Intact ☐ Not Present ☐ N/A

Checked by: VJBP

Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☒ Not Present ☐ N/A

Checked by: VJBP

SAMPLE CONDITION:

Chain-of-Custody (COC) document(s) received with samples ..... ☒ Yes ☐ No ☐ N/A

COC document(s) received complete ..... ☐ Yes ☒ No ☐ N/A

☐ Sampling date ☐ Sampling time ☐ Matrix ☒ Number of containers

☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished time

Sampler's name indicated on COC ..... ☒ Yes ☐ No ☐ N/A

Sample container label(s) consistent with COC ..... ☐ Yes ☒ No ☐ N/A

Sample container(s) intact and in good condition ..... ☒ Yes ☐ No ☐ N/A

Proper containers for analyses requested ..... ☒ Yes ☐ No ☐ N/A

Sufficient volume/mass for analyses requested ..... ☒ Yes ☐ No ☐ N/A

Samples received within holding time ..... ☒ Yes ☐ No ☐ N/A

Aqueous samples for certain analyses received within 15-minute holding time

☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen ..... ☐ Yes ☐ No ☒ N/A

Proper preservation chemical(s) noted on COC and/or sample container ..... ☐ Yes ☐ No ☒ N/A

Unpreserved aqueous sample(s) received for certain analyses

☐ Volatile Organics ☐ Total Metals ☐ Dissolved Metals

Acid/base preserved samples - pH within acceptable range ..... ☐ Yes ☐ No ☒ N/A

Container(s) for certain analysis free of headspace ..... ☐ Yes ☐ No ☒ N/A

☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)

☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)

Tedlar™ bag(s) free of condensation ..... ☐ Yes ☐ No ☒ N/A

CONTAINER TYPE:

(Trip Blank Lot Number: \_\_\_\_\_)

Aqueous: ☐ VOA ☐ VOAh ☐ VOAna<sub>2</sub> ☐ 100PJ ☐ 100PJna<sub>2</sub> ☐ 125AGB ☐ 125AGBh ☐ 125AGBp ☐ 125PB ☐ 125PBz<sub>2</sub>na (pH\_\_9)

☐ 250AGB ☐ 250CGB ☐ 250CGBs (pH\_\_2) ☐ 250PB ☐ 250PBn (pH\_\_2) ☐ 500AGB ☐ 500AGJ ☐ 500AGJs (pH\_\_2) ☐ 500PB

☐ 1AGB ☐ 1AGBna<sub>2</sub> ☐ 1AGBs (pH\_\_2) ☐ 1AGBs (O&G) ☐ 1PB ☐ 1PBna (pH\_\_12) ☐ \_\_\_\_\_ ☐ \_\_\_\_\_ ☐ \_\_\_\_\_

Solid: ☒ 4ozCGJ ☒ 8ozCGJ ☒ 16ozCGJ ☒ Sleeve (S) ☐ EnCores® (\_\_\_\_) ☐ TerraCores® (\_\_\_\_) ☐ \_\_\_\_\_ ☐ \_\_\_\_\_ ☐ \_\_\_\_\_

Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ \_\_\_\_\_ Other Matrix (\_\_\_\_): ☐ \_\_\_\_\_ ☐ \_\_\_\_\_ ☐ \_\_\_\_\_

Container: A = Amber, B = Bottle, C = Clear, E = Envelope, G = Glass, J = Jar, P = Plastic, and Z = Ziploc/Resealable Bag

Preservative: b = buffered, f = filtered, h = HCl, n = HNO<sub>3</sub>, na = NaOH, na<sub>2</sub> = Na<sub>2</sub>S<sub>2</sub>O<sub>3</sub>, p = H<sub>3</sub>PO<sub>4</sub>, Labeled/Checked by: VJBP

s = H<sub>2</sub>SO<sub>4</sub>, u = ultra-pure, x = Na<sub>2</sub>SO<sub>3</sub>+NaHSO<sub>4</sub>.H<sub>2</sub>O, z<sub>2</sub>na = Zn (CH<sub>3</sub>CO<sub>2</sub>)<sub>2</sub> + NaOH

Reviewed by: VJBP

## SAMPLE ANOMALY REPORT

DATE: 10/3/2018

### SAMPLES, CONTAINERS, AND LABELS:

- ☐ Sample(s) NOT RECEIVED but listed on COC
- ☐ Sample(s) received but NOT LISTED on COC
- ☐ Holding time expired (list client or ECI sample ID and analysis)
- ☐ Insufficient sample amount for requested analysis (list analysis)
- ☐ Improper container(s) used (list analysis)
- ☐ Improper preservative used (list analysis)
- ☐ pH outside acceptable range (list analysis)
- ☐ No preservative noted on COC or label (list analysis and notify lab)
- ☐ Sample container(s) not labeled
- ☐ Client sample label(s) illegible (list container type and analysis)
- ☒ Client sample label(s) do not match COC (comment)
  - ☐ Project information
  - ☒ Client sample ID
  - ☐ Sampling date and/or time
  - ☒ Number of container(s)
  - ☐ Requested analysis
- ☐ Sample container(s) compromised (comment)
  - ☐ Broken
  - ☐ Water present in sample container
- ☐ Air sample container(s) compromised (comment)
  - ☐ Flat
  - ☐ Very low in volume
  - ☐ Leaking (not transferred; duplicate bag submitted)
  - ☐ Leaking (transferred into ECI Tedlar™ bags\*)
  - ☐ Leaking (transferred into client's Tedlar™ bags\*)

\* Transferred at client's request.

### MISCELLANEOUS: (Describe)

### HEADSPACE:

(Containers with bubble > 6 mm or ¼ inch for volatile organic or dissolved gas analysis)

ECI Sample ID	ECI Container ID	Total Number**	ECI Sample ID	ECI Container ID	Total Number**

Comments: \_\_\_\_\_

\*\* Record the total number of containers (i.e., vials or bottles) for the affected sample.

### Comments

(-10) Labeled as S-10-B13  
Date/time matched.

(-1) to (-10) Received 1  
container only.

### Comments

(Containers with bubble for other analysis)

ECI Sample ID	ECI Container ID	Total Number**	Requested Analysis

Reported by: WBL

Reviewed by: HMMW



**APPENDIX K**

**SURVEY DATA**





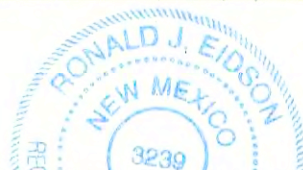
**COORDINATE TABLE**  
COORDINATES VALUES SHOWN ARE RELATIVE TO THE  
NORTH AMERICAN DATUM 1983, "NEW MEXICO EAST ZONE".  
ELEVATIONS ARE RELATIVE TO THE NORTH AMERICAN  
VERTICAL DATUM 1988

SOIL BORE	COORDINATES	ELEVATIONS
SB #1	652408.2 N 804946.7 E	3954.8'
SB #2	652380.9 N 804949.1 E	3955.4'
SB #3	652358.2 N 804959.3 E	3955.6'
SB #4	652448.8 N 804950.2 E	3954.3'
SB #5	652476.7 N 804955.0 E	3953.6'
SB #6	652370.8 N 805034.6 E	3956.4'
SB #7	652448.3 N 805068.6 E	3954.4'
SB #8	652470.0 N 805176.8 E	3954.4'
SB #9	652373.5 N 805185.1 E	3955.5'
SB #10	652327.3 N 805164.2 E	3955.9'
SB #11	652416.1 N 805211.0 E	3955.3'
SB #12	652428.9 N 805339.9 E	3954.4'
SB #13	652392.4 N 805361.3 E	3954.3'



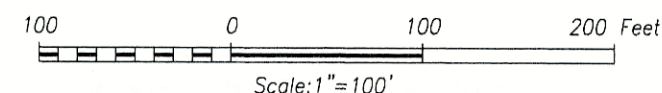
**LEGEND:**

- ⬤ - DENOTES CARDNO BENCHMARK
- ⊕ - DENOTES SOIL BORE HOLE LOCATION
- ⊗ - DENOTES VALVE
- ⊙ - DENOTES RISER



I, RONALD J. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 3239, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RONALD J. EIDSON *Ronald J. Eidson* DATE: 12/10/2018



PROVIDING SURVEYING SERVICES  
SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO HOBBS, N.M. 88240  
(575) 393-3117 www.jwsc.biz  
TBPLS# 10021000

**CARDNO**

**TOPOGRAPHIC SURVEY**  
**13 SOIL BORES LOCATED IN NW/4 SE/4 SECTION 32,**  
**TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.**  
**LEA COUNTY, NEW MEXICO**

Survey Date: 10/30/18	CAD Date: 12/07/18	Drawn By: ACK
W.O. No.: 18111195	Rev: .	Rel. W.O.: Sheet 1 of 1



## **APPENDIX L**

### **WASTE DISPOSAL DOCUMENTATION**

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number <b>D0035</b>		2. Page 1 of <b>1</b>		3. Emergency Response Phone <b>800-322-5085</b>		4. Manifest Tracking Number <b>003382444 GBF</b>			
		5. Generator's Name and Mailing Address <b>ExxonMobil Oil Corporation 8941 Atlanta Avenue, #384 Huntington Beach, CA 92646</b>		Generator's Site Address (if different than mailing address) <b>ExxonMobil Oil Corporation Former State K Tank Battery No. 3, Vacuum Oil Field Lea County, New Mexico</b>							
6. Generator's Phone: <b>713-964-4935</b>		6. Transporter 1 Company Name <b>Alamo 1</b>						U.S. EPA ID Number <b>TXR000060442</b>			
7. Transporter 2 Company Name <b>Alamo 1</b>								U.S. EPA ID Number <b>TXR000060442</b>			
8. Designated Facility Name and Site Address <b>Republic Tesson Landfill 7000 IH 10 East San Antonio, TX 78219</b>		Facility's Phone: <b>210-661-4104</b>						U.S. EPA ID Number <b>TXR000084614</b> <b>11/14/10</b>			
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))			10. Containers No. Type		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes			
1.	<b>Non-regulated soil</b>					<b>4</b>	<b>P</b>	<b>OUTS 319.1</b>			
2.											
3.											
4.											
14. Special Handling Instructions and Additional Information <b>9b.1. Profile # 51191819327 Exp. 5/2/19</b> <b>Alamo 1 Job # AR18-01355</b>											
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.											
Generator's/Offor's Printed/Typed Name <b>Stephen Hunter</b>				Signature <i>Stephen Hunter</i>				Month Day Year <b>11 01 18</b>			
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____											
17. Transporter Acknowledgment of Receipt of Materials											
Transporter 1 Printed/Typed Name <b>Joseph Chavez</b>				Signature <i>Joseph Chavez</i>				Month Day Year <b>11 1 18</b>			
Transporter 2 Printed/Typed Name <b>Mitchell Wooten</b>				Signature <i>Mitchell Wooten</i>				Month Day Year <b>11 20 18</b>			
18. Discrepancy											
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection											
Manifest Reference Number: _____											
18b. Alternate Facility (or Generator) U.S. EPA ID Number _____											
Facility's Phone: _____											
18c. Signature of Alternate Facility (or Generator) _____ Month Day Year _____											
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)											
1.		2.		3.		4.					
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a											
Printed/Typed Name <b>Ruthany Ritz</b>				Signature <i>Ruthany Ritz</i>				Month Day Year <b>11 20 18</b>			