District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2104354470
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			•	•			
Responsible Party LOGOS Operating, LLC				OGRID	OGRID 289408		
Contact Name Marie E. Florez				Contact T	Contact Telephone 505-419-8420		
Contact email mflorez@logosresoucesllc.com				Incident #	Incident # (assigned by OCD) nAPP2104354470		
Contact mail			e, Farmington NN	M 87401	IIAI I	2104334470	
		2010 / 111011 1 140	e, rummgton ivi	VI 07401			
			Location	of Release S	ource		
Latitude	36.53208	392		Longitude	-107.0992355		
			(NAD 83 in de	cimal degrees to 5 deci			
Site Name Jicarilla 95 7B				Site Type	Site Type Well		
Date Release	Date Release Discovered 2/1/2021				API# (if applicable) 30-039-26854		
Unit Letter	Section	Township	Range	Cou	County		
F	36	27N	3W	Rio Arriba	Rio Arriba		
Symfo a a Oyym a	Ctoto	Federal T1	vila al TV Devivoata (Name: Jica	rilla	`	
Surface Owne	r: State	rederai ii	ibai 🔝 Private (.	Name:	11114)	
			Nature and	d Volume of	Release		
	Materia	l(s) Released (Select a	ll that apply and attack	n calculations or specific	c justification for the volumes	nrovided helow)	
Crude Oi		Volume Release		realequations of specific	Volume Recovered (bbls)		
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)		
		Is the concentrat	tion of dissolved o	chloride in the	Yes No		
produced water >10,000 mg/l?			W.1. D. 17	111)			
Condensate Volume Released (bbls) 1/4 bbls			ols	Volume Recovered (bbls) 0			
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide unit		e units)	Volume/Weight Recovered (provide units)				
Cause of Rel						(7)	
						(Jicarilla) requested to for	
LOGOS to remove the separator to clean historic staining under and around the separator. As Kelley Service's scraped and removed the staining, they was hauled off and disposed >20 yards at Envirotech land farm. The release was reported to NMOCD, per the calculations							
that if 12 yard	s filled a du	mp truck this equa	ls 5bbls which tha	an became reportab	ole.		

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State of New Mexico Oil Conservation Division

Incident ID	nAPP2104354470
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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?				
19.15.29.7(A) NMAC?						
Yes X No						
TOTAL 1	d oop p l o T	0. WIL 11 1 1 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?						
	Initial Re	sponse				
The responsible t		unless they could create a safety hazard that would result in injury				
The responsible p	yarı, ması anderiane me jonoming denons immedialer,	anness mey could create a sugery magara man would result in again				
X The source of the rele	ease has been stopped.					
The impacted area has	s been secured to protect human health and	he environment.				
x Released materials ha	we been contained via the use of berms or d	kes, absorbent pads, or other containment devices.				
X All free liquids and re	ecoverable materials have been removed and	managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain v	rhy:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have						
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Mari	ie E. Florez	Title: Regulatory Specialist				
Signature: Marie	E. Florez	Date: 2/12/2021				
email:mflorez@logo	osresourcesllc.com	Telephone:505-419-8420				
OCD Only						
•		240/2024				
Received by: Ramo	ona Marcus	Date: <u>2/18/2021</u>				