District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Cimarex Energy Co.

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2101857967
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID: 215099

Contact Name: Laci Luig			Contact Telephone: (432) 571-7800				
Contact email: lluig@cimarex.com			Incident # (assigned by OCD) nAPP2101857967				
Contact mail Midland, TX		600 N Marienfeld	Street, Ste. 600				
			Location	n of R	Release So	ource	
Latitude 32.06744 Longitude -103.701799 (NAD 83 in decimal degrees to 5 decimal places)							
Site Name: H	allertau 5 Fe	ederal Battery			Site Type: Battery		
Date Release	Discovered:	1/17/2021			API# (if app	licable)	
Unit Letter	Section	Township	Range		Coun	tv	
M	5	26S	32E	Lea			
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls)							
☐ Produced		Volume Released (bbls) 150				covered (bbls) 40	
_		Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		e in the	Yes	` '	
Condensa	ite	Volume Released (bbls)				Volume Rec	covered (bbls)
Natural G	ral Gas Volume Released (Mcf)				Volume Rec	covered (Mcf)	
Other (de	scribe)	Volume/Weight Released (provide units))	Volume/We	ight Recovered (provide units)	
	oped in the 8					barrel due to c	corrosion. We released 150 barrels of

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Was this a major		sponsible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?	Amount of release greater than 25 barr	rels.	
⊠ Yes □ No			
If YES, was immediate no	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?	
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By: Gloria Garza To: EMNRD OCD District 1 Spills, Robert Hamlet, Cristina Eads, BLM NM CFO Spill By: Email			
	Initial	Response	
The responsible p	oarty must undertake the following actions immed	iately unless they could create a safety hazard that would result in injury	
The source of the rele	ase has been stopped.		
The impacted area has	s been secured to protect human health	and the environment.	
Released materials ha	ve been contained via the use of berms	or dikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed	and managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, expla	in why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Laci Luig_		Title: ESH Specialist	
Signature: (a c	· 4	Date: 1/18/2021	
email: lluig@cimarex.con	n	Telephone: (432) 208-3035	
OCD Only			
Received by: Ramona	Marcus	Date:2/19/2021	

State of New Mexico Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_155 (ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?			
Are the lateral extents of the release within a 100-year floodplain?			
Did the release impact areas not on an exploration, development, production, or storage site?			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ⅓-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico Oil Conservation Division

Incident ID	nAPP2101857967
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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a the addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	tifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have reat to groundwater, surface water, human health or the environment. In
Printed Name: Laci Luig	Title: ESH Specialist
Signature: \(\alpha \cdot \)	Date: 2/18/2021
email: lluig@cimarex.com	Telephone: (432) 208-3035
OCD Only	
Received by: Ramona Marcus	Date: 2/19/2021

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Remediation Plan

Remediation Plan Checklist: Each of the following items must b	e included in the plan.		
 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 			
<u>Deferral Requests Only</u> : Each of the following items must be con	nfirmed as part of any request for deferral of remediation.		
☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
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Signature:	Date: 2/18/2021		
email: lluig@cimarex.com	Telephone: (432) 208-3035		
OCD Only			
	D 4 2/10/2021		
Received by: Ramona Marcus	Date:		
Approved	Approval		
Signature:	Date:		