

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2105332930
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <b>SPUR ENERGY PARTNERS</b>	OGRID <b>328947</b>
Contact Name <b>BRAIDY MOULDER</b>	Contact Telephone <b>713-264-2517</b>
Contact email <b>BMOULDER@SPUREPLLC.COM</b>	Incident # <i>(assigned by OCD)</i>
Contact mailing address <b>919 MILAM STREET SUITE 2475 HOUSTON, TEXAS 77002</b>	

### Location of Release Source

Latitude **32.8162079**

Longitude **-103.759651200**

*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name <b>JC FEDERAL #027 BATTERY</b>	Site Type <b>PRODUCTION - FACILITY</b>
Date Release Discovered <b>2/19/21</b>	API# <i>(if applicable)</i> <b>30-025-39247</b>

Unit Letter	Section	Township	Range	County
<b>M</b>	<b>22</b>	<b>17S</b>	<b>32E</b>	<b>LEA</b>

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <b>43BBLS</b>	Volume Recovered (bbls) <b>37BBLS</b>
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

**THE TRANSMITTER FROZE GOING TO THE POC AND THE ANTILOG BOARD FAILED ON THE PLC, NO ALARM WAS SENT OUT, CAUSING THE TRANSFER PUMP NOT TO RUN, AND THE WATER TANK RAN OVER. PRODUCED WATER WITH A SKIN OF OIL WAS RELEASED INSIDE THE LINED CONTAINMENT.**


State of New Mexico  
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <b>OVER 25BBL RELEASE</b>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <b>NMOCD WAS NOTIFIED BY EMAIL ON 2/19/21 AT 4:52AM.</b>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:   	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>NATALIE GLADDEN</u> Title: <u>DIRECTOR OF ENVIRONMENTAL AND REGULATORY SERVICES</u>	
Signature: 	Date: <u>2/22/21</u>
email: <u>NATALIE@ENERGYSTAFFINGLLC.COM</u>	Telephone: <u>575-390-6397</u>
<b><u>OCD Only</u></b>  Received by: <u>Ramona Marcus</u> Date: <u>2/23/2021</u>	

**natalie@energystaffingllc.com**

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**From:** Kenny Kidd <kkidd@spurepllc.com>  
**Sent:** Friday, February 19, 2021 4:52 PM  
**To:** CFO\_Spill, BLM\_NM; Venegas, Victoria, EMNRD; Hamlet, Robert, EMNRD; Bratcher, Mike, EMNRD; Jim.Griswold@state.nm.us  
**Cc:** Todd Mucha; Seth Ireland; Jerry Mathews; Braidy Moulder; Sarah Chapman; Susan Lopez; Marilyn Roemisch; natalie@energystaffingllc.com  
**Subject:** J C FEDERAL #027 Battery

We had a spill Feb 19, 2021 at around 7:00 A.M.

at the J C FEDERAL #027 Battery on the Water Tank.

The transmitter froze up going to the POC and the Antilog board failed on PLC, no alarm was sent out, causing the transfer pump not to come on, and the Water tank ran over.

Produce water with a skim of oil on top.

The fluid stayed in the containment, this battery does have a liner with Pea Gravel on top of the liner.

RT trucking was dispatch to pick up fluid.

**Spilled** 43 bbls.

Recovered 37 bbls.

We will have ESS Environmental Company coming out to evaluate this. And filing any paper work on this spill.

If you have any question please give me a call.

This well is on the battery location.

J C FEDERAL #027

Sec. M-22-17S-32E 1240 FSL 990 FWL

Lat/Long: 32.8162079,-103.7596512 NAD83

API 30-025-39247

<b>Spill Volume(Bbls) Calculator</b>		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
<u>95.000</u>	<u>35.000</u>	<u>3.500</u>
Cubic Feet Impacted		<u>969.792</u>
Barrels		<u>172.71</u>
Soil Type		Pea Gravel
Bbls Assuming 100% Saturation		<u>86.36</u>
Saturation	Fluid present when squeezed	
Estimated Barrels Released		43.20000

Thanks,

Kenny Kidd  
 Assistant Production Superintendent  
 Office 575-616-5400  
 Cell 575-390-9254



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