District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2102234735
District RP	
Facility ID	
Application ID	

# **Release Notification**

			Resp	onsi	ble Party	I	
Responsible Party Marathon Oil Permian LLC			OGRID 37	2098			
Contact Name Melodie Sanjari				Contact Te	lephone 575-988-8753		
Contact email msanjari@marathonoil.com			Incident # (	(assigned by OCD)			
Contact mails	ing address	4111 S. Tidwell R	d., Carlsbad, NM	8220	1		
			Location	of R	Release So	ource	
Latitude 32.39	9820492		Longitude (NAD 83 in dec	cimal de	-103.668564 egrees to 5 decim		
Site Name FR	IZZLE FRY	7 15 TB FEDERA	L COM #001H		Site Type O	Oil & Gas	
Date Release Discovered 1/21/2021		API# (if applicable) 30-025-45887					
Unit Letter	Section	Township	Range		Count	ty	
D	15	22S	32E	Lea			
Surface Owner: State Federal Tribal Private (Name:)					)		
			Nature and	d Vo	lume of R	Release	
M.G. 1.03				calculat	tions or specific j	justification for the volumes	
Crude Oil Volume Released (bbls) 10			Volume Recovered (bbls) 10				
Produced Water Volume Released (bbls)			Volume Recovered (bbls)				
Is the concentration of dissolved chloride produced water >10,000 mg/l?		e in the	☐ Yes ☐ No				
Condensa:	te	Volume Release	d (bbls)			Volume Recovered (l	obls)
Natural G	as	Volume Release	d (Mcf)			Volume Recovered (1	Mcf)
Other (des	scribe)	Volume/Weight	Released (provide	e units)	)	Volume/Weight Reco	overed (provide units)

#### Cause of Release

The recirculating pump failed and resulted in the release of approx. 10 bbl. of crude oil inside of the lined secondary containment. The pump was isolated for repairs and all standing fluid was recovered. Notice will be sent out prior to a liner integrity inspection.

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### State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the respon	nsible party consider this a major release?	
19.15.29.7(A) NMAC?			
☐ Yes ⊠ No			
If YES, was immediate no	tice given to the OCD? By whom? To wh	nom? When and by what means (phone, email, etc)?	
C141a submitted 1/22/20		<b>,</b>	
	Initial Ro	esponse	
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
_	s been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or d	likes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	d managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:	
D 1015000D (1) 200	1101		
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred clease attach all information needed for closure evaluation.	
		best of my knowledge and understand that pursuant to OCD rules and	
public health or the environr	nent. The acceptance of a C-141 report by the C	fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
and/or regulations.	The Control account remove the operator of	responsionity for compliance with any other redefal, state, or focul laws	
Printed Name: Mel	odie Sanjari	Title: Environmental Professional	
Signature: Melod	<u>lie Sanjari</u>	Date: 1/25/2021	
email: <u>msanjari@mara</u>	thonoil.com_	Telephone: <u>575-988-8753</u>	
OCD Only			
Received by:		Date:	

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# State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	NAPP2102234735
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
☐ Laboratory analyses of final sampling (Note: appropriate ODC D	istrict office must be notified 2 days prior to final sampling)			
Description of remediation activities				
I hereby certify that the information given above is true and complete that and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a Compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditional accordance with 19.15.29.13 NMAC including notification to the OCD	clease notifications and perform corrective actions for releases which C-141 report by the OCD does not relieve the operator of liability liate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for ns. The responsible party acknowledges they must substantially tions that existed prior to the release or their final land use in			
Printed Name: Melodie Sanjari	Title: Environmental Professional			
Signature: <u>Melodie Sanjari</u>	Date: 2/5/2021			
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>			
OCD Only				
Received by: Cristina Eads	Date: 02/05/2021			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date: 02/26/2021			
Printed Name: Cristina Eads	Title: Environmental Specialist			

Date: 2/2/2021 ~/pm Facility: Frizzle Fry Fed Com #001 H 48 Hour Notification Given On: 1/29/2021 to OCD & BLM	
Responsible party has visually inspected the liner	Ø/N
Liner remains intact	CAN
Liner had the ability to contain the leak in question:	Q <sub>/N</sub>
Notes:  Dowerwashed on 1/29	
no rips tears in liner - all patches in good snape	
just some windbown sand in containment.	
- That and Anti-Anti-Anti-	

Liner Integrity Inspection (Photos Attached)

Melodie Sanjari

Company Representative(s)



















