District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2103564128
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Contact Name Kelsy Waggaman Contact Telephone 505-577-9071 Contact email Kelsy.Waggaman@ConocoPhillips.comIncident # (assigned by OCD) NAPP2103564128 Contact mailing address 29 Vacuum Complex Lane, Lovington, NM 88260 Location of Release Source Longitude -103.478056 Location of Release Source Longitude -103.478056 Site Name EVGSAU 0546-001 Flowline - off-location Site Type Flowline - off-location Date Release Discovered 2/4/21 API# (if applicable) N/A Unit Letter Section Township Range County O 32 17S 35E Lea Surface Owner: State Federal Tribal Private (Name:	Responsible Party ConocoPhillips Company				OGR	D 217817			
Location of Release Source	Contact Name Kelsy Waggaman				Conta	Contact Telephone 505-577-9071			
Location of Release Source Latitude 32.786111 Longitude -103.478056 (NAD 83 in decimal degrees to 5 decimal places) Site Name EVGSAU 0546-001 Flowline - off-location Date Release Discovered 2/4/21 Site Type Flowline - off-location API# (if applicable) NA Unit Letter Section Township Range County O 32 17S 35E Lea Surface Owner: \(\times \) State \(\times \) Federal \(\times \) Tribal \(\times \) Private (Name: \(\times \)) Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) \(\times \) Crude Oil \(\times \) Volume Released (bbls) 1,2 \(\times \) Volume Recovered (bbls) 0 \(\times \) Produced Water \(\times \) Volume Released (bbls) 28.7 \(\times \) Volume Recovered (bbls) 20 \(\times \) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? \(\times \) Condensate \(\times \) Volume Recovered (bbls) \(\times \) Volume Recovered (bbls) \(\times \) Volume Recovered (bbls) \(\times \) Volume Recovered (provide units) \(\times \) Volume Recovered (provide units) \(\times \) Cause of Release	Contact emai	il Kelsy.	Waggaman@	ConocoPhillips.	com Incid	ent # (assigned by O	CD) NAPP2103564128		
Site Name EVGSAU 0546-001 Flowline - off-location Site Type Flowline - off-location	Contact mail	ing address	29 Vacuum	Complex Lane,	Lovingto	n, NM 88260			
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Date Release Discovered 2/4/21 API# (if applicable) N/A				(NAD 83 in decim	al degrees to S	decimal places)			
Unit Letter Section Township Range County O 32 17S 35E Lea Surface Owner: State Federal Tribal Private (Name:	Site Name	VGSAU	0546-001 Flov	wline - off-location	on Site T	ype Flowline -	- off-location		
O 32 17S 35E Lea Surface Owner: ★ State	Date Release	Discovered	2/4/21		API#	(if applicable) N/A			
O 32 17S 35E Lea Surface Owner: ★ State					l .				
Surface Owner: State			-	_					
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Is the concentration of dissolved chloride in the produced water >10,000 mg/l? □ Condensate Volume Released (bbls) Volume Recovered (bbls) □ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) □ Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release	Crude Oil								
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□ Condensate Volume Released (bbls) Volume Recovered (bbls) □ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) □ Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release Cause of Release					oride in the	☐ Yes ☐] No		
□ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) □ Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release Cause of Release	Condensa	ıte.				Volume Re	ecovered (hhls)		
Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Cause of Release				` '			, ,		
Cause of Release					•••	` ´			
	Uther (de	scribe)	volume/weight	Released (provide u	nits)	v olume/ w	eight Recovered (provide units)		
	Couse of Pale	9059							
Flowline Failure	Cause of Rei	case							
	Flo	wline Fai	lure						
			lure			1			

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State of New Mexico Oil Conservation Division

Incident ID	NAPP2103564128
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Was this a major release as defined by	If YES, for what reason(s) does the respo	nsible party consider this a major release?
19.15.29.7(A) NMAC?	The release exceeded 25 bbls	of produced water.
X Yes □ No		
Notification of Rele	ease (NOR)/C-141a was submitte	nom? When and by what means (phone, email, etc)? ed electronically through NMOCD portal by Kelsy ator on 2/4/21. Action ID #17099.
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
The source of the rele	ase has been stopped.	
X The impacted area has	s been secured to protect human health and	the environment.
X Released materials ha	eve been contained via the use of berms or	likes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	l above have <u>not</u> been undertaken, explain	why:
		remediation immediately after discovery of a release. If remediation
C 1		efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
regulations all operators are a public health or the environn failed to adequately investigated	required to report and/or file certain release not nent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a through	best of my knowledge and understand that pursuant to OCD rules and affications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Kelsy W	/aggaman	Title: Environmental Coordinator
Signature: Kuyhl	/aggaman	Date: _ 3/15/21
_{email:} Kelsy.Waggar	man@ConocoPhillips.com	Date:3/15/21 Telephone:505-577-9071
OCD Only		
Received by: Karen Co	ollins	Date: <u>3/25/2021</u>

NAPP2103564128

L48 Spill Volume Estimate Form									
	Facili	ty Name & Number:	EVGSAU 0546-001						
		Asset Area:	SENM (BUCKEYE)	He control of the con					
	Release Disc	overy Date & Time:	2/4/2021 7:00AM N	IST					
		Release Type:							
Provid	le any known deta	ails about the event:	Flowline Leak, Vacu	uum truck picked up approx. 20bbls f	luid as well.				
				Spill Calculation -	Subsurface Spill - Rectangle				
	Was the release	on pad or off-pad?			On Pad - 10.5%; Off Pad - 15.12%	soil spilled-fluid satur	ation factor		
Has it rained at	least a half inch i	n the last 24 hours?		Yes, On F	ad - 8%; Off Pad - 13.57% soil spilled-	fluid saturation factor;	if No, use factors abov	e.	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	35.0	8.0	2.00	15.12%	8.307	1.256	12.50%	0.157	1.099
Rectangle B	60.0	25.0	2.00	15.12%	44.500	6.728	12.50%	0.841	5.887
Rectangle C	15.0	15.0	3.00	15.12%	10.013	1.514	12.50%	0.189	1.325
Rectangle D	65.0	30.0	0.10	15.12%	2.893	0.437	12.50%	0.055	0.383
Rectangle E					0.000	0.000		0.000	0.000
Rectangle F					0.000	0.000		0.000	0.000
Rectangle G					0.000	0.000 ᠿ		0.000	0.000
Rectangle H					0.000	0.000		0.000	0.000
Rectangle I					0.000	0.000		0.000	0.000
Rectangle J					0.000	0.000		0.000	0.000
					Total Volume Release:	9.936		1.242	8.694