District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2021846438
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID

Contact Name Contact Te		elephone				
Contact email Incident #			(assigned by OCD)			
Contact mailing address						
			Location	of Release So	ource	
Latitude			(NAD 83 in deci	Longitude _ imal degrees to 5 decin	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Cour	nty	
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls)						
Produced		Volume Released			Volume Recovere	
		Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		Yes No	()	
Condensa	nte	Volume Released			Volume Recovered (bbls)	
Natural G	ias	Volume Released	l (Mcf)		Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units)		Volume/Weight R	Recovered (provide units)			
Cause of Rel	ease	<u>I</u>			ı	

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Was this a major release as defined by 19.15.29.7(A) NMAC? Yes No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha☐ All free liquids and re	rase has been stopped. Is been secured to protect human health and the environment. Inve been contained via the use of berms or dikes, absorbent pads, or other containment devices. It is been removed and managed appropriately. If above have not been undertaken, explain why:
has begun, please attach a within a lined containment. I hereby certify that the information of the containment of the contain	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. Transition given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
public health or the environment failed to adequately investigation	nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:	Title:
Signature:	Date: 7-31-20
email:	Telephone:
OCD Only	
Received by: Ram	ona Marcus Date: <u>8/5/2020</u>

Total Crude Oil =

Total Produced Water =

NRM2021846438

0.08 bbls 0.40 bbls

Location:	PLU CVX JV BS 013			
Spill Date:	7/18/2020			
	Area 1			
Approximate A	rea =	270.00	sq. ft.	
Average Satura	tion (or depth) of spill =	48.00	inches	
Average Porosi	ty Factor =	0.20		
	VOLUME OF LEAK			
Total Crude Oil	=	6.23	bbls	
Total Produced	Water =	32.72	bbls	
	Area 2			
Approximate A	rea =	380.00	sq. ft.	
Average Satura	tion (or depth) of spill =	5.00	inches	
Average Porosi	ty Factor =	0.20		
	VOLUME OF LEAK			
Total Crude Oil	=	0.90	bbls	
Total Produced	Water =	4.74	bbls	
	TOTAL VOLUME OF LEAK			
Total Crude Oil	=	7.13	bbls	
Total Produced	Water =	37.46	bbls	

TOTAL VOLUME RECOVERED

Form C-141 Page 3

State of New Mexico Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No		
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody 			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141 Page 4

State of New Mexico Oil Conservation Division

Incident ID	NRM2021846438
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	fications and perform corrective actions for releases which may endanger
failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of	
and/or regulations.	
Printed Name: Kyle Littrell Signature:	Title: SH&E Supervisor
Signature:	Date:01/12/2021
email: Kyle_Littrell@xtoenergy.com	Telephone: (432)-221-7331
OCD Only	
Received by:	Date:

Form C-141 Page 6

State of New Mexico Oil Conservation Division

Incident ID	NRM2021846438
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	items must be inc	luded in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photo must be notified 2 days prior to liner inspection)	s of the liner integ	rity if applicable (Note: appropriate OCD District office	
☐ Laboratory analyses of final sampling (Note: appropriate OD	C District office n	nust be notified 2 days prior to final sampling)	
Description of remediation activities			
I hereby certify that the information given above is true and compland regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regulatestore, reclaim, and re-vegetate the impacted surface area to the caccordance with 19.15.29.13 NMAC including notification to the operations.	in release notificated a C-141 report by the contaminate contaminated a C-141 report do lations. The respondentions that exist	ions and perform corrective actions for releases which which the OCD does not relieve the operator of liability ation that pose a threat to groundwater, surface water, es not relieve the operator of responsibility for asible party acknowledges they must substantially ed prior to the release or their final land use in	
Printed Name: Kyle Littrell	Title:	SH&E Supervisor	
Printed Name: Kyle Littrell Signature:	Date: <u>01/</u>	12/2021	
email: Kyle Littrell@xtoenergy.com	Telephone:	432-221-7331	
OCD Only			
Received by:	_ Date:	<u> </u>	
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and	water, human hea		
Closure Approved by: Karen Collins	Date:	_3/29/2021	
Printed Name: _Karen Collins	Title: _E1	nvironmental Scientist & Specialist	