District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2102841286
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party Apache Corporation				OGRI	81D 873		
Contact Name Larry Baker				Conta	Contact Telephone		
Contact email larry.baker@apachecorp.com				Incide	lent # (assigned by OCD)		
Contact mailing address 303 Veterans Airpark Lane Midland, TX 79705							
Location of Release Source							
Latitude	Latitude 32.64151 Longitude -103.29008						
			(NAD 83 in dec	cimal degrees to 5	5 decimal places)		
Site Name	Site Name NMGSAU 368				Type oil well		
Date Release	Date Release Discovered 1/20/2021			API#	API# (if applicable) 30-025-38459		
Unit Letter	Unit Letter   Section   Township   Range				County		
Ont Letter	19	19S		· ·	· · · · · · · · · · · · · · · · · · ·		
	19	195	37E		Lea		
Surface Owne	r: 🔽 State	☐ Federal ☐ Tı	ribal 🔲 Private (/	Vame:	)		
			NT 4	1 8 7 1	CD 1		
			Nature and	1 Volume	of Release		
		l(s) Released (Select a	ll that apply and attach	calculations or sp	pecific justification for the volumes provided below)		
Crude Oi		Volume Release	ed (bbls) 1/2 baı	rrel	Volume Recovered (bbls) 1/2 barrel		
Produced Water		Volume Released (bbls) 8 barrels			Volume Recovered (bbls) 0 barrels		
Is the concentration of dissolved chlor produced water >10,000 mg/l?		hloride in the	Yes No				
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)			ed (Mcf)		Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units			Released (provide	e units)	Volume/Weight Recovered (provide units)		
Cause of Release A 3 inch steel flow line failed due to external corrosion.							

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## State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?				
19.15.29.7(A) NMAC?						
☐ Yes ☑ No						
If VES was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?				
If YES, was immediate no	Since given to the OCD? By whom? To who	om? when and by what means (phone, email, etc)?				
Initial Response						
The responsible p	varty must undertake the following actions immediately	unless they could create a safety hazard that would result in injury				
✓ The source of the release has been stopped.						
✓ The impacted area has been secured to protect human health and the environment.						
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.						
All free liquids and re	ecoverable materials have been removed and	managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain w	hy:				
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence re	mediation immediately after discovery of a release. If remediation				
has begun, please attach a	a narrative of actions to date. If remedial e	fforts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.				
		est of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are	required to report and/or file certain release notif	cations and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In						
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of r	esponsibility for compliance with any other federal, state, or local laws				
Printed Name: Larry Ba	aker	Title: Environmental Tech SR.				
Signature: Larr	apachecorp.com	Date: 3/17/2021				
email: larry.baker@a	⊄ apachecorp.com	Telephone: 432-631-6982				
OCD Only						
Received by: Karen C	Collins	Date:3/30/2021				

## **Volume Calculation**

144.27 cubic feet of soil contamination X 7.48 gallons per cubic foot = 1,079.18 gallons/42 gallons to a barrel= 25.69 barrels X .33 soil porosity= 8.47+ .5 recovered = 8.5 barrels.