District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

32.49889

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

| Incident ID | NAPP2102851174 |
|----------------|----------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party Apache Corporation | OGRID 873 |
|--|--------------------------------|
| Contact Name Larry Baker | Contact Telephone 432-631-6982 |
| Contact email larry.baker@apachecorp.com | Incident # (assigned by OCD) |
| Contact mailing address 303 Veterans Airpark Lane Midland TX 79705 | |

Location of Release Source

Latitude

(NAD 83 in decimal degrees to 5 decimal places)

| Site Name Mae F Curry | Site Type oil well |
|-----------------------------------|-----------------------------------|
| Date Release Discovered 1/27/2021 | API# (if applicable) 30-025-35853 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| D | 7 | 21S | 37E | Lea |

Surface Owner: State Federal Tribal Private (Name: McCasland Limited Partnership

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| Crude Oil | Volume Released (bbls) 17 barrels | Volume Recovered (bbls) 5 barrels |
|----------------------|--|---|
| Produced Water | Volume Released (bbls) 15 barrels | Volume Recovered (bbls) 5 barrels |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | ☐ Yes Ø No |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |
| Cause of Release Stu | ffing box packing failure. | |
| | | |

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State of New Mexico **Oil Conservation Division**

| Incident ID | NAPP2102851174 |
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| Was this a major | If YES, for what reason(s) does the responsible party consider this a major release? |
|-----------------------|---|
| release as defined by | |
| 19.15.29.7(A) NMAC? | |
| Yes 🗌 No | |
| | |
| | |
| | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? |
| Jeff Broom notified | Jim Griswold via email on 1/27/2021. |
| | |
| | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

 ∇ The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larry Baker

Title: Environmental Tech SR.

Signature:Larry BakerDate: 3/17/18email:larry.baker@apachecorp.comTelephone: 432-

Telephone: 432-631-6982

OCD Only

Received by: Karen Collins

Date: 3/30/2021

Volume Calculation

362.43 cubic feet of soil contamination X 7.48 gallons per cubic foot = 2,711.03 gallons/42 gallons to a barrel= 64.54 barrels X .33 soil porosity= 21.30+ 10 recovered =31.30 barrels.