

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2104237072
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	OXY USA, Inc.	OGRID	16696
Contact Name	Wade Dittrich	Contact Telephone	(575)390-2828
Contact email	Wade_Dittrich@oxy.com	Incident #	(assigned by OCD)
Contact mailing address	P.O. Box 4295; Houston, TX 77210		

### Location of Release Source

Latitude 32.367617 Longitude -103.630916  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Covington A Federal 0006	Site Type	E&P
Date Release Discovered	12/18/2019	API# (if applicable)	30-025-24947 (nearest well)

Unit Letter	Section	Township	Range	County
C	25	22S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 1	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 9	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

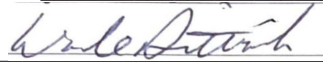
Cause of Release Corrosion of a 2-inch steel production flowline. Release is located at the header at the Covington A Federal 18 Central Tank Battery.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Wade Dittrich</u>	Title: <u>Environmental Coordinator</u>
Signature: <u></u>	Date: <u>12/18/2020</u>
email: <u>Wade_Dittrich@oxy.com</u>	Telephone: <u>(575)390-2828</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>4/3/2021</u>

\*\*\*\*\* LIQUID SPILLS - VOLUME CALCULATIONS \*\*\*\*\*

Location of spill: Covington A Federal 006 ( 32.367617,-103.630916)

Date of Spill: 12/18/2020

Site Soil Type: Pyote and maljamar fine sands

Estimated Daily Production Loss: 13 200 BBL Water

Total Area Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	6.0 ft	X	36.0 ft	X	2.0 in	10%
Rectangle Area #2	18.0 ft	X	32.0 ft	X	2.0 in	10%
Rectangle Area #3	8.5 ft	X	37.0 ft	X	2.0 in	10%
Rectangle Area #4	12.0 ft	X	47.0 ft	X	2.0 in	10%
Rectangle Area #5	2.0 ft	X	36.5 ft	X	1.75 in	10%
Rectangle Area #6	6.5 ft	X	69.0 ft	X	1.8 in	10%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:

		H2O	OIL
Area #1	216 sq. ft.	32 cu. ft.	4 cu. ft.
Area #2	576 sq. ft.	86 cu. ft.	10 cu. ft.
Area #3	314.5 sq. ft.	47 cu. ft.	5 cu. ft.
Area #4	564 sq. ft.	85 cu. ft.	9 cu. ft.
Area #5	73 sq. ft.	10 cu. ft.	1 cu. ft.
Area #6	448.5 sq. ft.	59 cu. ft.	7 cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	2,192 sq. ft.	319 cu. ft.	35 cu. ft.

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	9.1 BBL	1.0 BBL
Liquid Recovered :	0.0 BBL	0.0 BBL
Spill Liquid	9.1 BBL	1.0 BBL
Total Spill Liquid:	10.1	

Recovered Volumes

Estimated oil recovered: 0.0 BBL  
Estimated water recovered: 0.0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	