District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2106343455
District RP	
Facility ID	
Application ID	

#### **Release Notification**

#### **Responsible Party**

Responsible Party Hanson Operating Company		ny OGRID	9974			
Contact Name John Maxey			Contact Te	lephone !	575-622-7330 x25	
Contact email jcm@hansonop.com			Incident #	(assigned by O	CD)	
Contact mail	ing address	PO Box 15	515, Roswell I	NM 88202		
Location of Release Source						
Latitude	33.4136	81	(NAD 83 in dec	Longitude _		.192140
Site Name	Hanlad	A 1 Battery		Site Type	Tank	Battery
Date Release	Discovered	Feb 15, 202	21	API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ty	
ı	28	10S	27E	Cł	naves	
Surface Owner: X State Federal Tribal Private (Name:						
Nature and Volume of Release						
Material(s) Released (Select all that apply and attach calculations or special Volume Released (bbls) 15-20 bbl				the volumes provided below) ecovered (bbls)		
Volume Released (bbls) 15-20 bbl  Produced Water Volume Released (bbls)		DDI		ecovered (bbls)		
Is the concentration of dissolved chloride produced water >10,000 mg/l?		hloride in the	Yes			
Condensate Volume Released (bbls)			Volume Re	ecovered (bbls)		
□ Natural Gas Volume Released (Mcf)			Volume Re	ecovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/W	reight Recovered (provide units)		

#### Cause of Release

Sometime between Feb 14 and Feb 15, 2021, possibly due to the unseasonable cold weather, a gun barrel upset pushed the produced water into the oil tank and the forced an overflow of production tank #10800. The spill remained within the berm and after it was discovered Feb 15, a vac truck was immediately dispatched to pick up free oil from inside the berm.

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Was this a major release as defined by	nsible party consider this a major release?	
19.15.29.7(A) NMAC?		
☐ Yes ☒ No		
If YES, was immediate notice given to the OCD? By whom? To wi	nom? When and by what means (phone, email, etc)?	
	, a management of the second o	
Initial R	esponse	
The responsible party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury	
X The source of the release has been stopped.		
X The impacted area has been secured to protect human health and	the environment.	
X Released materials have been contained via the use of berms or	likes, absorbent pads, or other containment devices.	
X All free liquids and recoverable materials have been removed an		
If all the actions described above have <u>not</u> been undertaken, explain	why:	
D 1015200 D (0.2014 G 1		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the		
regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the Country of the c	OCD does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of		
and/or regulations.		
Printed Name: John Maxey	Title: Vice President	
Signature:	Date: <u>3/3/2021</u>	
<sub>email:</sub> jcm@hansonop.com	Telephone: 575-622-7330	
OCD Only		
Received by: Ramona Marcus	Date: 4/9/2021	

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## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

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## **Remediation Plan**

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Remediation Plan Checklist: Each of the following items must be	te incluaea in the plan.	
☐ Detailed description of proposed remediation technique ☐ Scaled sitemap with GPS coordinates showing delineation poin ☐ Estimated volume of material to be remediated ☐ Closure criteria is to Table 1 specifications subject to 19.15.29. ☐ Proposed schedule for remediation (note if remediation plan tires)	12(C)(4) NMAC	
<u>Deferral Requests Only</u> : Each of the following items must be co	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
☐ Approved	Approval	
Signature:	<u>Date:</u>	

#### State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	ntions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	