District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2106822296
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Chevron U.S.A., Inc.					OGRID 4323			
Contact Name Jessica Zemen					Contact Telephone 432-530-9187			
Contact email jessicazemen@chevron.com					Incident # (assigned by OCD)			
Contact mail		6301 Deauville Bl Midland, TX 7970						
			Location	of Release	Source			
Latitude 32.2	2563		(NAD 83 in de	Longitud ecimal degrees to 5 de	e -103.72421 ecimal places)			
Site Name: S	ND 1201 Fe	ederal 004 3002H	(Sand Dunes)	Site Typ	pe: Oil			
Date Release	Discovered	2/21/2021		API# (if	applicable): N/A			
Unit Letter	Section	Township	Range	Co	punty			
P	12	24s	31e	Eddy				
	Materia	Federal Tr	Nature and	d Volume o	f Release ific justification for the volumes provided below)			
Crude Oil		Volume Release	d (bbls)		Volume Recovered (bbls)			
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)			
		Is the concentrate produced water	ion of dissolved o >10,000 mg/l?	chloride in the	☐ Yes ☐ No			
Condensa	te	Volume Release			Volume Recovered (bbls)			
■ Natural Gas					Volume Recovered (Mcf): 0			
Other (des	scribe)	Volume/Weight	Released (provid	le units)	Volume/Weight Recovered (provide units)			
Cause of Rele Compressor u		tdown due to a ma	lfunction with the	e CAT panel. Thi	is shutdown resulted in a flaring event.			

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	N/A
19.13.29.7(A) NMAC!	
☐ Yes ⊠ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Degrange
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
∑ The source of the rele	ease has been stopped
	s been secured to protect human health and the environment.
	-
	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
<u> </u>	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
Released material was not	t a liquid therefore the fourth option does not apply.
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	-
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
public health or the environm	ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	Ta C-141 report does not reneve the operator of responsionity for compliance with any other rederat, state, or local laws
Printed Name: Jessi	ica Zemen Title: Lead Environmental Specialist, Field Support
Ver	ina X Zemen
Signature:	iva X Zemen Date:3/8/2021
emaii:jessicazen	nen@chevron.com Telephone:432-530-9187
OCD Only	
Received by: Karen (Date: 4/8/2021
1.0001100 by. INGIOTIC	Duice <u>1/0/2021</u>

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. N/A due to release report is a flare event.						
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC						
☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)						
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)						
Description of remediation activities						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name:						
OCD Only						
Received by: Karen Collins Date: 4/8/2021						
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.						
Closure Approved by: Date:						
Printed Name: Title:						

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3. Time of Event					1. Ven	1. Vented 2. Calculating Volumetric Release Rate for VRU Releases Incapable of 3. 0				3. Gaseous Volumetric Release				
Date of discove	Discovery or Scheduled Activity	start of eventor Schedul	Start of Event or Schedule	of event or Scheduled Activit	actual end of event or Scheduled	Duration of Event in Hou	Vent or	or Flare	Is Volume Metered, Estimated or Otherwise Known?	Daily Production (barrels of / day)	Site-specific GOR Available?	Site-specfic GOR (scf gas / barrel oil	Yaluc	Units 🔻
2/21/2021	5:00:00	2/21/2021	5:00:00	2/21/2021	5:45:00	0.75	Fla	are					120	mscf/event