District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | |
|----------------|--|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

OGRID

| Contact Name | | | | Contact Telephone | | | |
|---|--|---|------------------|-------------------|-------------------------------|-------------------|--|
| Contact email | | | | | Incident # (assigned by OCD) | | |
| Contact mailing address | | | | | | | |
| | | | Location | of R | elease So | ource | |
| T die 1 | | | | | | , 0.1. 0.0 | |
| Latitude | Latitude Longitude (NAD 83 in decimal degrees to 5 decimal places) | | | | | | |
| Site Name | | | | | Site Type | | |
| Date Release | Discovered | | | | API# (if applicable) | | |
| | | | | | | | |
| Unit Letter | Section | Township | Range | | Coun | ty | |
| | | | | | | | |
| Surface Owner | :: State | ☐ Federal ☐ Tr | ibal Private (| Name: | | |) |
| | | | Nature and | d Val | uma of I | Dologgo | |
| | | | | | | | |
| Crude Oil | Material | (s) Released (Select al Volume Release | | h calculati | ions or specific | Volume Reco | e volumes provided below) overed (bbls) |
| Produced | Produced Water Volume Released (bbls) | | | | | Volume Reco | |
| Is the concentration of total dissolved sol | | | lved sol | ids (TDS) | Yes N | | |
| Condensa | 4. | in the produced | water >10,000 mg | | | W.L. D. | 1/411 |
| | | Volume Release | | | | Volume Reco | |
| | Natural Gas Volume Released (Mcf) | | | | Volume Reco | | |
| Other (describe) Volume/Weight Released (provide units) | | | | v olume/ w eig | ght Recovered (provide units) | | |
| Cause of Rele | ease | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

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State of New Mexico Oil Conservation Division

| Incident ID | |
|----------------|--|
| District RP | |
| Facility ID | |
| Application ID | |

| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the respon | sible party consider this a major release? | | | |
|---|---|---|--|--|--|
| ☐ Yes ☐ No | | | | | |
| | | | | | |
| If YES, was immediate no | otice given to the OCD? By whom? To wh | om? When and by what means (phone, email, etc)? | | | |
| | | | | | |
| | Initial Re | esponse | | | |
| The responsible p | party must undertake the following actions immediately | unless they could create a safety hazard that would result in injury | | | |
| ☐ The source of the rele | ease has been stopped. | | | | |
| ☐ The impacted area has | s been secured to protect human health and | the environment. | | | |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. | | | | | |
| All free liquids and re | ecoverable materials have been removed and | I managed appropriately. | | | |
| If all the actions described above have <u>not</u> been undertaken, explain why: | | | | | |
| Per 19.15.29.8 B. (4) NM | AC the responsible party may commence re | emediation immediately after discovery of a release. If remediation | | | |
| has begun, please attach a | a narrative of actions to date. If remedial | efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation. | | | |
| regulations all operators are public health or the environm failed to adequately investiga | required to report and/or file certain release notified the nent. The acceptance of a C-141 report by the Oate and remediate contamination that pose a threat | pest of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws | | | |
| Printed Name: | | Title: | | | |
| Signature: Kendra | DeHoyos | Date: | | | |
| email: | | Telephone: | | | |
| OCD Only | | | | | |
| Received by:Ramona ! | Marcus | Date: 1/14/2022 | | | |

| Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red | | | | |
|---|---------------|----------------------|--|--|
| Contaminated Soil measurement | | | | |
| Area (squ | are feet) | Depth(inches) | | |
| <u>87</u> | 7 | 0.250 | | |
| Cubic Feet of S | Soil Impacted | <u>18.271</u> | | |
| Barrels of So | il Impacted | <u>3.26</u> | | |
| Soil Type | | Clay/Sand | | |
| Barrels of Oil Assuming 100% Saturation | | 0.49 | | |
| Saturation | Fluid p | resent when squeezed | | |
| Estimated Barrels of Oil Released | | 0.24 | | |
| Free Standi | | ng Fluid Only | | |
| Area (squ | are feet) | Depth(inches) | | |
| <u>877</u> | | 0.500 | | |
| Standing fluid | | 6.514 | | |
| Total fluids spilled | | 7.002 | | |