District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

OGRID

Contact Name				Contact Telephone			
Contact email					Incident # (assigned by OCD)		
Contact mailing address							
			Location	of R	elease So	ource	
Location of Release Source							
Latitude			(NAD 83 in de	ecimal deg	Longitude _ grees to 5 decim	nal places)	
Site Name					Site Type		
Date Release	Discovered				API# (if applicable)		
Unit Letter	Section	Township	Range		Coun	ty	
Surface Owner	:: State	Federal Tr	ibal Private (	Name:			)
			Nature and	d Val	uma of I	Dologgo	
Crude Oil	Material	(s) Released (Select al Volume Release		h calculati	ions or specific	Volume Reco	e volumes provided below)  overed (bbls)
Produced Water Volume Released (bbls)					Volume Reco		
			ion of total dissol	lved sol	ids (TDS)	` ′	
Condensa	4	in the produced water >10,000 mg/l?				W.L. D.	1/411
		Volume Release				Volume Reco	
Natural G					Volume Reco		
Other (describe) Volume/Weight Released (provide units)				v olume/ w eig	ght Recovered (provide units)		
Cause of Rele	ease						

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## State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VEC i li-4-	4:: 4- 41- OCD2 D12 T1	and What and hand, the control of th
If YES, was immediate no	otice given to the OCD? By whom? To wr	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible p	party must undertake the following actions immediately	y unless they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.	
☐ The impacted area has	s been secured to protect human health and	the environment.
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
public health or the environn	nent. The acceptance of a C-141 report by the C	fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.	The O THE report deep not remain and agreement agreement and agreement agreement and agreement agreement agreement agreement agreement agreement agreement agreement and agreement agreement agreement agreement agreement agreement and agreement agree	(esponsionly 101 compliance any care 2001-11, 1, 1, 1
Printed Name:		Title:
Signature: Kendra	DeHoyos	Date:
		Telephone:
OCD Only		
Received by: Ramona N	Marcus	Date:

## NAPP2128538179

Contaminated Soil measurement			
Area (squa	are feet)	Depth(inches)	
2420	.92	0.250	
Cubic Feet of S	oil Impacted	50.436	
Barrels of Soi	l Impacted	<u>8.99</u>	
Soil T	ype	Clay/Sand	
Barrels of Oil		1.35	
Saturation	Fluid present with shovel/backhoe		
Estimated Barrels of Oil Released		1.35	
Free Standi		ng Fluid Only	
Area (squa	are feet)	Depth(inches)	
<u>175</u>	5	2.000	
Standin	g fluid	<u>5.199</u>	
Total fluid	s spilled	6.548	