

January 9, 2003

Mr. Larry Johnson, Environmental Engineer State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division, Environmental Bureau 1625 North French Hobbs, New Mexico 88240

Subject: Initial NMOCD form C-141submittal

Re: EOTT Energy Pipeline Central Battery 6" Line UL-P SE¼ of the SE¼ of Section 32 T19S R37E

Latitude: 32° 36' 34.88"N Longitude: 103° 15' 55.632"W

Land owner: New Mexico Highway Department

Dear Mr. Johnson,

The attached New Mexico Oil Conservation Division (NMOCD) form C-141 and supporting documentation is being submitted by Environmental Plus, Inc. (EPI) on behalf of Mr. Frank Hernandez, District Environmental Supervisor for EOTT Energy Pipeline for the above referenced crude oil leak site. The land owner of record according to the Lea County Assessor's Office is the New Mexico State Highway Department. Volume released was estimated to be 150 bbls with 85 bbls recovered and reintroduced to the EOTT system. The New Mexico Office of the State Engineer records along with known measurements of water wells within 1000 horizontal feet of the site indicate ground water occurring at 25 below the ground surface ('bgs). The attached site information and metrics form summarizes and ranks the site according to the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks and Spills, 1993. Based on the depth to ground water, the following acceptable remedial thresholds for Benzene, BTEX, i.e., the mass sum of Benzene, Toluene, Ethyl Benzene, and Xylenes, and Total Petroleum Hydrocarbon EPA method 8015m (TPH^{8015m}) are as follows;

Soil from surface to 25.0'bgs
 Benzene 10 mg/Kg
 BTEX 50 mg/Kg
 TPH^{8015m} 100 mg/Kg

#NM 01-0012 and will delineate the vertical and horizontal extents of crude oil contamination in the near future. The NMOCD form C-138 (request for disposal), signatured Certificate of Waste Status, and supporting characterization analyses are attached. Based on the delineation information, a viable remediation plan will be developed consistent with the NMOCD approved "General Work Plan for Remediation of

••• EUNICE, NEW MEXICO 88231 FAX 505•394•2601

FPAC 060244646/5.394.3481

VIRONMENTAL

E.O.T.T. Pipeline Spills, Leaks and Releases in New Mexico, July 2000" and submitted to the NMOCD for approval.

All official communication should be addressed to;

Mr. Frank Hernandez E.O.T.T. Energy Pipeline P.O. Box 1660 Midland, Texas 79703 e-mail: frank.hernandez@eott.com

If there are any questions please call Mr. Ben Miller or myself at the office or at 505.390.0288 and 505.390.7864, respectively, or Mr. Frank Hernandez at 915.638.3799.

Sincerely,

Pat McCasland

EPI Technical Services Manager

Frank Hernandez, ENRON Transportation Services, w/enclosure cc:

William Von Drehle, EOTT, w/enclosure

Ben Miller, EPI Vice President and General Manager

Sherry Miller, EPI President

file

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	·	 	Rele	se Natific	ation	and Co	rrective Ac	tion		
OPER.	ATOR "	INFORM		ONLY NO				itial R	eport	Final Report
Name of Co						Contact				
Address	Ŀ	OTT Energy	y Pipeline	<u> </u>		Telephone N	Frank Hernand	lez		······································
	Highway	80 / P.O. Bo	x 1660, N	lidland, TX 79		1 Cicpitolic 1	915.638.3	3799		
Facility Nan	ne:			· ·		Facility Typ				
Central Batt	ery 6" Lin	e #2003-000	07				Crude Oil Pi	ipeline		
Surface Own	ner			Mineral C	wner				Lease N	1 0.
New Mexico	o State Hig	ghway Depar	rtment							
				LOCA	TION	OF REL				
Unit Letter	Section	Township	Range	Feet from the	North	South Line	Feet from the	East/W	est Line	County: Lea Lat.: 32°36'34.88"N
P	32	198	37E							Lon:103°15'55.632"W
				NAT	URE	OF RELE	EASE			
Type of Relea		·			<u> </u>	Volume of	Release		Volume F	Recovered
Source of Rel	Crud	e Oil				Date and E	150 t Hour of Occurrence		Date and	85 bbls Hour of Discovery
6" steel pip						1-09-03 7:			1-09-0	
Was Immedia ☑ Yes [Siven? Not Required	i	·						ia Dickie, Hobbs NMOCD at 10:15 AM 1-09-03
By Whom?	Pat McCa	sland (Enviror	nmental Pl	us Inc)		Date and H	Four: notified on 1-09-0	13 Q·50 <i>L</i>	ΔM	
Was a Water							olume Impacting t			
7C 777 .		. 15	'9 F3 45 A							
If a Watercou	irse was im	pacted, Descr	ње гину.▼							
upper 6" of c	the leak wa	s internal/exte d soil disposed	ernal corro	sion. The free lic C&C Landfarm 1	mile e	ast of the site.				repair clamp installed, and the of this leak had previously
Describe Are				ording to 40 CFR en.*	261 pro	otocois.				
	-6,238 ft²				a remed	iation work pl	lan developed, sul	bmitted t	to the NMO	OCD for approval, and the site
regulations al public health	ll operators or the envi	are required to ronment. The	o report an	d/or file certain r e of a C-141 repo	elease root by th	otifications and NMOCD m	nd perform correct arked as "Final R	tive acti eport" de	ons for rel oes not rel	suant to NMOCD rules and eases which may endanger ieve the operator of liability
										r, surface water, human health ompliance with any other
		ws and/or regu			-F-2					
Signature:	To	ical Am	monde				OIL CONS	SERV	ATION	DIVISION
Printed Name	e: Frank He	rnandez				Approved by	District Supervis	or:		

Approval Date:

Conditions of Approval:

Expiration Date:

Attached

January 10, 2003

Title: EOTT District Environmental Supervisor

Phone: 915.638.3799

^{*} Attach Additional Sheets If Necessary

C&C

Land Farm, Inc. PERMIT # NM-01-0012

Certificate of Waste Status

"Non - Exempt Waste"

COMPAN	Y E	TTC	ENERGY PIPE	LINE		
ORIGIN	UL or 1414:	P	SECTION: 32	Township:	198	RANGE: 37E
		-	PIPELINE, LEASE LINE #2003-0			·
			ION OF ACCED			

"As a condition of acceptance for disposal,
I hereby certify that this waste is a non-exempt waste
as defined by the Environmental Protection Agency (EPA) July 1988
Regulatory Determination and to my knowledge, this waste been
Characterized as "non-hazardous" pursuant to the provisions of EPA 40
CFR Part 261 Subpart C and has not been comingled with an EPA 40 CFR
Part 261 Subpart D "Listed Waste."

I,	Frank H	ERNANDEZ	,	, ТН	E U	N D	ERSI	GNI	ED A	A G E	NT
FOR,	EOTT ENERGY	Y PIPELINE		,	HEI	REB	Y CE	RTI	FY	THA	ΙΤ,
BASED	ON PERSONAL I	KNOWLEDGE,	THE ABO	OVE	STA	TE	MEN	TIS	TR	UE	AND
CODDE	СТ										

NAME FRANK HERNANDEZ

TITLE DISTRICT ENVIRONMENTAL SUP.

5805 EAST HIGHWAY 80

MIDLAND, TX 79702

SIGNATURE DATE JANUARY 10, 2003

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-138 Revised March 17, 1999

Submit Original Plus 1 Copy to Appropriate District Office

REQUEST FOR APP	ROVAL TO	ACCEPT	SOLID	WASTE
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	4. Generator
RCRA Exempt: Non-Exempt:	EOTT Energy Pipeline
Verbal Approval Received: Yes No No	5. Originating Site
verbal Approval Received. 1 es 📋 140 📋	5. Originating Site
2. Management Facility Destination: C & C Landfarm, Inc. #NM-01-0012	6. Transporter
	Environmental Plus, Inc.
3. Address of Facility Operator	8. State
Section 3 T20S R37E	New Mexico
7. Location of Material (Street Address or ULSTR) UL-P Section 32 T19S R37E	
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied. Generator, one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied. PROVE the material is not-hazardous and the Generator's certification of origin. or testing will be approved.	by necessary chemical analysis to
All transporters must certify the wastes delivered are only those consigned for tr	ransport.
RIEF DESCRIPTION OF MATERIAL:	
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate located $\sim\!\!200$ feet south is being submitted in lieu of a site specific characterization	n and should be representative.
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	and should be representative.
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterization te located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volumecy Known Volume (to be entered by the operator a	at the end of the haul)cy
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate te located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	at the end of the haul)cy DATE:
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate te located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	at the end of the haul)cy
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate te located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	at the end of the haul)cy DATE:
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate te located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	at the end of the haul)cy DATE:
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterization te located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	at the end of the haul)cy DATE:
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate te located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	at the end of the haul)cy DATE:
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	at the end of the haul)cy DATE:
rude Oil Contaminated Soil from crude oil Pipeline. The RCRA hazard characterizate located ~200 feet south is being submitted in lieu of a site specific characterization stimated Volume	at the end of the haul)cy DATE: 505-392-2236

ANALYTICAL REPORT

Prepared for:

Frank Hernandez EOTT Energy Pipeline 5805 E. Hwy. 80 Midland, TX 79701

Project:

Monument 6" 72202

PO#:

2002-10197

Order#:

G0204002

Report Date:

08/01/2002

Certificates

US EPA Laboratory Code TX00158

SAMPLE WORK LIST

EOTT Energy Pipeline

5805 E. Hwy. 80

Midland, TX 79701

915-684-3456

Order#:

G0204002

Project:

2002-10197

Project Name: Monument 6" 72202

Location:

UL A Sec 5 T 20S R 36E

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Date / Time Date / Time Lab ID: Sample: Collected Received Container Preservative Matrix: SEM72402SPC SOIL 7/24/02 7/25/02 L Glass Icc 0204002-01 14:30 14:20 Rejected: No Lab Testing: 0.0 c Temp: 8015M RCI TCLP BTEX 8021B,1311

ANALYTICAL REPORT

Frank Hernandez **EOTT Energy Pipeline** 5805 E. Hwy. 80 Midland, TX 79701

Order#:

G0204002

Project:

2002-10197

Project Name: Location:

Monument 6" 72202 UL A Sec 5 T 20S R 36E

 $\mathbf{C}\mathbf{K}$

Lab ID:

0204002-01

Sample ID:

SEM72402SPC

8015M

Method	
Blank	

Date Prepared 7/25/02

Date Analyzed 7/25/02

Sample Amount

Dilution Factor

Method Analyst 8015M

Parameter	Result mg/kg	RI.
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	378	10.0
TOTAL, C6-C35	378	10.0

TCLP BTEX 8021B,1311

Method <u>Blank</u>	Date <u>Prepared</u>	Date <u>Analyzed</u>	Sample <u>Amount</u>	Dilution <u>Factor</u>	Analyst	Method
0002649-02	7/26/02	7/29/02 23:54	1	1	CK	8021B

Result mg/L	RL
<0.001	0.001
< 0.001	0.001
<0.001	0.001
<0.001	0.001
<0.001	0.001
	mg/L <0.001 <0.001 <0.001 <0.001

Raland K. Tuttle, Lab Director, QA Officer Celcy D. Keene, Org. Tech. Director

Jeanne McMurrey, Inorg. Tech. Director Sandra Biezugbe, Lab Tech.

Sara Molina, Lab Tech.

ANALYTICAL REPORT

Frank Hernandez EOTT Energy Pipeline 5805 E. Hwy. 80 Midland, TX 79701 Order#:

G0204002

Project: Project Name: 2002-10197 Monument 6" 72202

Location:

UL A Sec 5 T 20S R 36E

Lab ID:

0204002-01

Sample ID:

SEM72402SPC

<i>RCI</i>			Dilution			Date	
Parameter	Result	Units	<u>Factor</u>	RL	Method	Analyzed	<u>Analyst</u>
Ignitability	>100	C	1	NΛ	1010	7/29/02	SB
pl -l	7.92	pH Units	1	N/A	9045C	7/26/02	MB
Reactive Cyanide	<0.09	mg/kg	1	0.09	SW846 CH.7	7/27/02	SB
Reactive Sulfide	<5.00	mg/kg	1	5.00	SW846 CH.7	7/30/02	SB

pproval: <u>COLO</u>

B-UL-U

Raland K. Tuttle, Lab Director, QA Officer Celey D. Keene, Org. Tech. Director Jeanne McMurrey, Inorg. Tech. Director Sandra Biezugbe, Lab Tech.

Sara Molina, Lab Tech.

ENVIRONMENTAL LAB OF TEXAS I, LTD.

QUALITY CONTROL REPORT

8015M

Order#: G0204002

BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pet (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0002537-02			<10.0		
MS	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0203999-11	0	909	807	88.8%	
MSD	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg		0203999-11	0	909	862	94.8%	6.6%
SRM	SOIL	1.AB-1D#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg	**************************************	0002537-05		1000	910	91.%	

QUALITY CONTROL REPORT TCLP BTEX 8021B,1311

Order#: G0204002

BLANK SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L	0002649-02			<0.001		
Ethylbenzene-mg/L	0002649-02			<0.001		
l'oluene-mg/L	0002649-02			<0.001		
n/m-Xytene-mg/L	0002649-02			<0.001		
o-Xylene-mg/L	0002649-02			<0.001		
CONTROL SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L	0002649-03		0.1	0.095	95.%	
Ethylbenzene-mg/L.	0002649-03		0.1	0.098	98.%	
Toluene-mg/L	0002649-03		0.1	0.099	99.%	
p/m-Xylene-mg/L	0002649-03		0.2	0.202	101.%	
o-Xylene-mg/L	0002649-03		0.1	0.098	98.%	- 412
CONTROL DUP SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L	0002649-04		0.1	0.097	97.%	2.1%
Ethylbenzene-mg/t.	0002649-04		0.1	0.098	98.%	0.%
Toluene-mg/L.	0002649-04		0.1	0.100	100.%	1.%
p/m-Xylene-mg/L	0002649-04		0.2	0.201	100.5%	0.5%
o-Xylene-mg/I.	0002649-04		0.1	0.098	98.%	0.%
SRM SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/L	0002649-05		0.1	0.101	101.%	
Ethylbenzene-mg/L	0002649-05		0.1	0.106	106.%	
Foluene-mg/L	0002649-05		0.1	0.106	106.%	
n/m-Xylenc-mg/L	0002649-05		0.2	0.217	108.5%	
o-Xylene-mg/L	0002649-05		0.1	0.104	104.%	

QUALITY CONTROL REPORT

RCI

Order#: G0204002

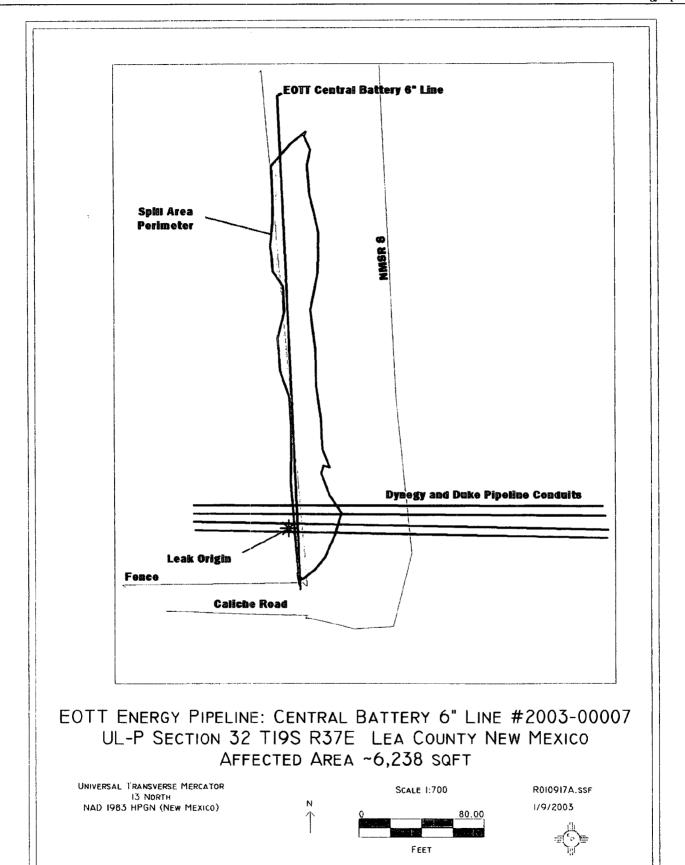
BLANK	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
pH-pH Units		0002589-01			7.62		
Reactive Cyanide-mg/kg		0002562-01	•		<0.09		
CONTROL	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
pH-pH Units		0002589-02		7	7.05	100.7%	
Reactive Cyanide-mg/kg	 	0002562-02		0.1	0.093	93.%	
DUPLICATE	SOIL	1.AB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Ignitability-C	· · · · · · · · · · · · · · · · · · ·	0204006-01	0		>100		0.%
pH-pH Units		0204006-22	8.43		8.42		0.1%
Reactive Cyanide-mg/kg		0204002-01	0		<0.09		0.%
SRM	SOIL	LAB-ID#	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
pH-pH Units		0002589-04		7	7.04	100.6%	
Reactive Cyanide-mg/kg		0002562-04		ı	0.9	90.%	

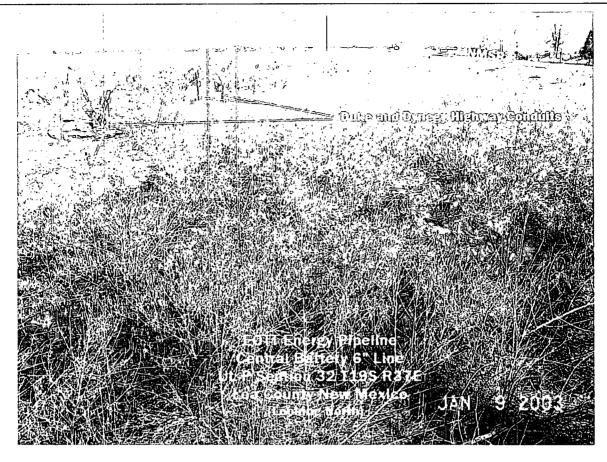
Environmental Lab of Texas, Inc. 12600 West I-20 East Phone: 915-563-1800 Odessa Texas 79763 Fax: 915-563-1713

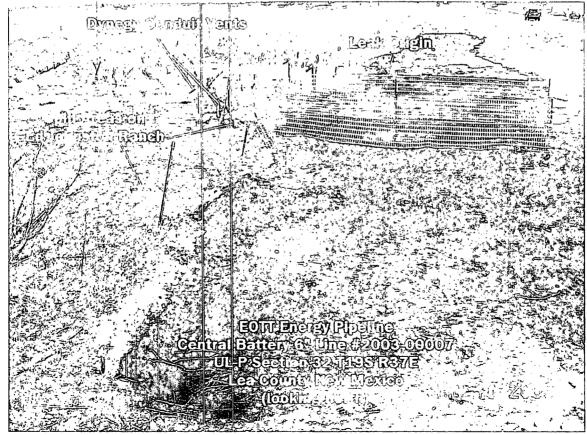
Project Loc: UL A Sec 5 T 20S R 36E Project Name: Monument 6" 72202 Project #: 2002-10197 ₽Q# 79701 Company Name: EOTT ENERGY PIPELINE Project Manager: FRANK HERNANDEZ Company Address: 5805 E. HIGHWAY 80 City/State/Zip: MIDLAND TX Sampler Signature: Butt Telephone No: 915-556-0190

			Vilideilingi TAT H2UR TAT bisbnst2	×													ainers Int. Y	St.	omments: 0.0°C	2		
x		\vdash	Semivolatiles Corrosivity Corrosivity	×××				_									Sample Containers Int. Y	Temperature	Laboratory Comments:			
		_	яалояю метов нет alstieM aelitaloV	X															Time	05.00	Time	
ב	TOTA		Other (Specify) TDS/CL/SAR/E TPH 418.1 TPH TX 1005/100						_										Date	1725	Date	_
			Water Sludge Soil	×																		
			HSO Other (Specify)																			
			HOOH HOO	_																X	6	
		Ц	No. of Containers	٠ ۲			L			L								D ASAP	d by:	ا د	d by:	
			belgms2 emiT	2:30	L						L							SASLAND	Reserved by:	2	Receive	-
			Date Sampled	07/24/2002														TO PAT MC	Time	010000	Time	
																		FAX RESULTS TO PAT MCCASLAND ASAP	Date	2-52	Date	
				SEM72402SPC													ctions		7. F	nd clay		-
			1993. 2003.										A. C. S. S. S. S.			三、公司,	Special Instructions		Relinquished.	ない	Relinguished:	

EOTT Energy	v Dinalina	Incident Dat	e and NMOCD Notified?:								
	EOTT Energy Pipeline Site Information and Metrics Incident Date and NMOCD Notified?: Discovered 1-09-03 NMOCD verbally notified on 1-09-03										
	SITE: EOTT Central Battery 6" Line Assigned Site Reference #: #2003-00007										
Company: EOTT Energy Pipeline											
Street Address: 5805 East Highway 80 Moiling Address: B.O. Boy 1660											
Mailing Address: P.O. Box 1660											
City, State, Zip: Midland, Texas 79703 Representative: Frank Hernandez, District Environmental Supervisor											
Representative:			nental Supervisor								
	Telephone: 915.638.379	9 9	EN MONTH OF								
Telephone:											
Fluid volume re	leased (bbls): 150 bbls		Recovered (bbls): 85 bbls								
			within 24 hrs and submit form C-141 wi horized releases >500 mcf Natural Gas)	thin 15 days.							
	5-25 bbls: Submit form C-14	l within 15 days (Also applies to unauthorized releases of	50-500 mcf Natural Gas)							
Leak, Spill, or F	Pit (LSP) Name: Central										
	mination: 6" Steel Crude										
			Mexico Highway Department								
LSP Dimension											
LSP Area:	Spill Area ~6,238 ft ²										
	erence Point (RP)										
	ce and direction from RP										
	2° 36' 34.88"N										
	103° 15' 55.632"W										
	mean sea level: ~3,560	'amel									
Feet from South		amsi									
Feet from West		· ·									
	or 1/41/4: UL-P SE 1/4 of the	SE 1/.									
Location- Section		5 SE 74									
Location- Town		· · · · · · · · · · · · · · · · · · ·	<u> </u>								
Location- Rang	6. 3/E										
Curfosa water b	adversible 1000 ' malina	faita: Nana									
	ody within 1000 'radius of wells within 1000' radius		· · · · · · · · · · · · · · · · · · ·								
	ter wells within 1000' rad		Y								
	pply wells within 1000' ra										
	d surface to ground water	(DG) ~23.0°C	elow ground surface								
	nination (DC) – ?	TD . 1 1 .		track							
	d water (DG - DC = DtGV)										
	round Water		ellhead Protection Area	3. Distance to Surface Water Body							
	<50 feet: 20 points		m water source, or,<200' from	<200 horizontal feet: 20 points							
If Depth to GW	50 to 99 feet: 10 points		stic water source: 20 points	200-100 horizontal feet: 10 points							
If Depth to GW	>100 feet: 0 points		m water source, or, >200' from	>1000 horizontal feet: 0 points							
	•		stic water source: 0 points								
Ground water S		Wellhead Pro	otection Area Score= 20	Surface Water Score= 0							
Site Rank (1+2											
	· · · · · · · · · · · · · · · · · · ·		ore and Acceptable Concentra								
Parameter	>19 (Surface to 25	5.0'bgs)	10-19	(049)							
Benzene	10 ppm		10 ppm	10 Sbiii							
BTEX1	50 ppm		50 ppm	50 opau							
TPH	100 ppm		1000 ppm	300c ops.							
100 ppm field	VOC headspace measuren	nent may be su	bstituted for lab analysis								







EOTT Energy Pipeline

Central Battery 6" Line #2003-00007

Central Battery 6" Line #2003-00007 32° 36′ ¢