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District.	State of New Mexico	Form C-144
1625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Resources	July 21, 2008
District II	Department	For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.
1301 W. Grand Ave., Artesia, NM 88210 District III	Oil Conservation Division 1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below-Grade	e Tank, or
Propos	sed Alternative Method Permit or Closur	e Plan Application
Type of action:	X Permit of a pit, closed-loop system, below-grade ta	ank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade	tank, or proposed alternative method
	Modification to an existing permit	
	Closure plan only submitted for an existing permit below-grade tank, or proposed alternative method	
Instructions: Please submit one	application (Form C-144) per individual pit, closed-loo	op system, below-grade tank or alternative request
Please be advised that approval	of this request does not relieve the operator of liability should operations re	esult in pollution of surface water, ground water or the
	lieve the operator of its responsibility to comply with any other applicable	governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources O	iil & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmingt	on, NM 87499	
Facility or well name: OLIVER SI	RC 3	
API Number:	3004520482 OCD Permit Number	r
U/L or Qtr/Qtr:A Sect	ion: 25 Township: 31N Range: 1	2W County: San Juan
Center of Proposed Design: Latitud		-108.04353°W NAD: X 1927 1983
Surface Owner: Federal	State X Private Tribal Trust or Indian	Allotment
² <u>Pit:</u> Subsection F or G of 19.15. Temporary: Drilling Wo	17.11 NMAC	
	Cavitation P&A	
Lined Unlined L	Liner type: Thickness mil LLDPE	HDPE PVC Other
String-Reinforced		
Liner Seams: Welded F	Factory Other Volume:	bbl Dimensions L x W x D
3		
	tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent)	activities which require prior approval of a permit or
Drying Pad Above Gro	und Steel Tanks 🔲 Haul-off Bins 🔲 Other	
Lined Unlined Lin	er type: Thickness mil LLDPE H	IDPE PVD Other
Liner Seams: Welded F	Factory Other	
4		
X Below-grade tank: Subsection	Lof 19.15.17.11 NMAC	
	bbl Type of fluid: Produced Water	
Tank Construction material:	No. 1	
I	Metal	
Secondary containment with leak of	detection X Visible sidewalls, liner, 6-inch lift and auto	omatic overflow shut-off
Secondary containment with leak of Usible sidewalls and liner	detection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	
Secondary containment with leak of Secondary Containwent with leak of Secondary Contai	detection X Visible sidewalls, liner, 6-inch lift and auto	inspecified
Secondary containment with leak of Usible sidewalls and liner	detection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	
Secondary containment with leak of Visible sidewalls and liner Liner Type: Thickness	detection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	Inspecified

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (<i>Required if located within 1000 feet of a permanent residence, school, hospital, s</i> [] Four foot height, four strands of barbed wire evenly spaced between one and four feet	nstitution or ch	urch)
X Alternate. Please specify <u>4' log wire fencing topped with two strands barbed wire.</u>		
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site todation, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a bax if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co	ansideration of a	ipproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		diter e constru
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attack justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not upply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or helow-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Tes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		
- Visual inspection (certification) of the proposed site: Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	
(Applied to permanent pits)	XNA	
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. 		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	[]Yes	XNo
Within the area overlying a subsurface mine.	TYes	XNo
 Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 		
Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society: Topographic map	Yes	XNo
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo

Form C-144

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Oil Conservation Division

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19,15,17,9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19,15,17,9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19,15,17,9 X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19,15,17,10 NMAC X Design Plan - based upon the appropriate requirements of 19,15,17,10 NMAC X Operating and Maintenance Plan - based upon the appropriate requirements of 19,15,17,12 NMAC X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19,15,17,9 NMAC and 19,15,17,13 NMAC Previously Approved Design (attach copy of design) API or Permit 12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19,15,17,9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. [2 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19,15,17,9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a c
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API
13 Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Ilydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative Proposed Closure Method; X Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
13 Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) X Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC X Reclamation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

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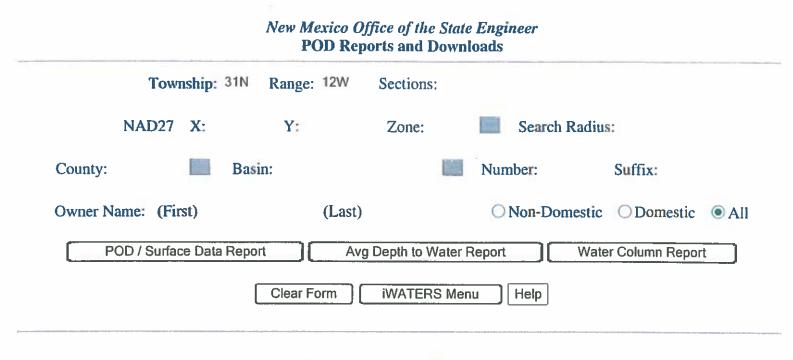
16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee</u> Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required.	I <u>Tanks or Haul-off Bins Only:</u> (19.15.17.13.3) NMAC) luids and drill cuttings. Use attachment if more than two j	facilities	
Disposal Facility Name:	Disposal Facility Permit #:		
	Disposal Facility Permit #:		
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No	occur on or in areas that will not be used for future s	ervice and ope	rations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriat Re-vegetation Plan - based upon the appropriate requirements of Subsect Site Reclamation Plan - based upon the appropriate requirements of Subsect	ion 1 of 19.15.17.13 NMAC	с	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Re certain sating criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required	commendations of acceptable source material are provided belo r may be considered an exception which must be submitted to the	m. Requests rega Santa Fe Environ	rding changes to mental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.		Yes	No
 NM Office of the State Engineer - iWATERS database search; USGS: Data obtait 	ned from nearby wells	N/A	
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes	No
 NM Office of the State Engineer - iWATERS database search; USGS; Data obtain 	ed from nearby wells		L
Ground water is more than 100 feet below the bottom of the buried waste,		Yes	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ed from nearby wells		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significa (measured from the ordinary high-water mark).	nt watercourse or takebed, sinkhole, or playa lake	Yes	No
 Topographic map: Visual inspection (certification) of the proposed site 			
 Within 300 feet from a permanent residence, school, hospital, institution, or church in ex- Visual inspection (certification) of the proposed site; Aerial photo; satellite image 	sistence at the time of initial application.	Yes	No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exister - NM Office of the State Engineer - iWATERS database; Visual inspection (certifica	ace at the time of the initial application.	Yes	No
 Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval obtain 		Yes	No
Within 500 feet of a wetland	icu troni me municipainy		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspec	tion (certification) of the proposed site		
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and Mi	nerel Division	Yes	No
Within an unstable area,		TYes	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mine Topographic map	eral Resources; USGS; NM Geological Society;		
Within a 100-year floodplain, - FEMA map		Yes	No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the closure	plan. Please	indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate r	equirements of 19.15.17.10 NMAC		
Proof of Surface Owner Notice - based upon the appropriate requirements	of Subsection F of 19.15.17.13 NMAC		
Construction/Design Plan of Burial Trench (if applicable) based upon the			
Construction/Design Plan of Temporary Pit (for in place burial of a drying		.15.17.11 NM	AC
Protocols and Procedures - based upon the appropriate requirements of 19			
Confirmation Sampling Plan (if applicable) - based upon the appropriate m			
Waste Material Sampling Plan - based upon the appropriate requirements			
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and Soil Cover Design - based upon the appropriate requirements of Subsection 		not be achieved	1)
Re-vegetation Plan - based upon the appropriate requirements of Subsection			
Site Reclamation Plan - based upon the concension event of Subar			

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

perator Application			
reny certify that the t	r certification; nformation submitted with this application is true, ac	churate and commlete to the	best of my knowledge and belief
Name (Print):	Crystal Tafoya	Title	Regulatory Technician
	Crivetal Labore		
Signature:	Configuration in the last	Date:	12/22/2008
-mail address:	crystal tagva @conocophillips.com	Telephone:	505-326-9837
)			
CD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
CD Representative	Signature:		Approval Date:
itle:		OCD Pern	nit Number:
osure Report (requ	ired within 60 days of closure completion): 50	ibsection & of 19-15-17-13 NMAC	
port is required to be s	ne required to obtain an approved closure plan prior ubmitted to the division within 60 days of the comple	• to implementing any closu tion of the closure activitie.	ire activities and submitting the closure report. The closure s. Please do not complete this section of the form until an
proved closure plan he	as been obtained and the closure activities have been	completed.	
		Closure	Completion Date:
1			
osure Method:			
Waste Excavation	n and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)
If different from :	approved plan, please explain.		
	ing Waste Removal Closure For Closed-loop System	ms That Utilize Above Gr	ound Steel Tanks or Haut-off Bins Only:
structions: Please iden	uify the facility or facilities for where the liquids, dr	illing fluids and drill cutti	ngs were disposed. Use attachment if more than two facilities
re utilized.			
Disposal Facility Nan		Disposal Facility	Permit Number:
Disposal Facility Nan	e	Disposal Facility	
	system operations and associated activities performed	1 on or in areas that will no	t be used for future service and opeartions?
Yes (If yes, pleas	e demonstrate complitane to the items below)	No	
	l areas which will not be used for future service and e	operations:	
	(Photo Documentation)		
	nd Cover Installation		
Ke-vegetation Ap	plication Rates and Seeding Technique		
7			
		lowing items must be attac	ched to the closure report. Please indicate, by a check mark in
the box, that the docu	nents are auachea. Notice (surface owner and division)		
	lotice (surface owner and division)		
	i-site closures and temporary pits)		
=	impling Analytical Results (if applicable)		
	Sampling Analytical Results (if applicable)		
Disposal Facility	y Name and Permit Number		
Soil Backfilling	and Cover Installation		
Re-vegetation A	pplication Rates and Seeding Technique		
Site Reclamation	n (Photo Documentation)		
On-site Closure	Location: Latitude:	Longitude:	NAD 1927 1983
erator Closure Cer	tification:		
ereby certify that the in closure complies with	formation and attachments submitted with this closur all applicable closure requirements and conditions sp	re report is ture, accurate a necified in the approved ch	nd complete to the best of my knowledge and belief. I also certify the
me (Print):		Title:	xwr - paur.
nature:		Date:	
nail address:		Telephone:	

Oil Conservation Division

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WATER COLUMN REPORT 08/20/2008

	(quarter	s are	• 1=)	NW	2:	NE	: 3=	SW 4=SE)							
	(quarter	s are	• big	gge	est	t t	:0 53	mallest)			Depth	Depth	Water	(in	feet)
POD Number	TWS	Rng		P	P	P	Z	one	x	Y	Well	Water	Column		
SJ 03488	31N	12W	01	3	3	2					150				
SJ 03738 POD1	31N	12W	01	4	1	3					115	50	65		
SJ 02034	31N	12W	01	4	3						85	55	30		
SJ 03134	31N	12W	01	4	3	2					80	20	60		
SJ 03022	31N	12W	01	4	3	2					490	250	240		
<u>SJ 01660</u>	31N	12W	01	4	3	3					320	275	45		
SJ 01649	31N	12W	01	4	3	4					220	161	59		
SJ 03660	31N	12W	01	4	3	4					: 70	42	28		
SJ 02099	31N	12W	01	4	4						95				
SJ 02904	31N	12W	80	4	4	4					325	142	183		
SJ 03026	31N	12W	24	4	3	4					140	85	55		
SJ 01477	31N	12W	25	2							565	505	60		
SJ 01163	31N	12W	25	2	1	3	0.4				200	90	110		
SJ 01108	31N	12W	25	2	1	4					245	90	155		
<u>SJ_01303</u>	31N	12W	25	2	2	3					210				
<u>SJ 01180</u>	31N	12W	25	2	2	4					200	120	80		
<u>SJ 00968</u>	31N	12W	25	2	4						170	100	70		
SJ 03204	31N	12W	31	4	3	1					40	20	20		
<u>SJ 02021 X</u>	31N	12W	35	4	2						290	250	40		
<u>SJ 02021</u>	31N	12W	35	4	2						115				
SJ 03309	31N	12W	35	4	4	4					240	210	30		

Record Count: 21

http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

New Mexico Office of the State Engineer

Page-	I	С
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	Township:	31N Range:	11W	Sections:				
N	AD27 X:	Y:		Zone:		Search Radius	S:	
County:		Basin:		13	l Num	ber:	Suffix:	
Owner Name	e: (First)		(Last)		01	Non-Domestic	O Domestic	• A
POD	/ Surface Data	Report	Avg [Depth to Water	Report	Wate	r Column Report	_
POD	/ Surface Data	Clear Fc		Depth to Water		Help	r Column Report	

WATER COLUMN REPORT 08/20/2008

	s are 1=NW 2=N				
	s are biggest		I	Depth Depth	Water (in feet
POD Number Tws	Rng Sec q q q		Y V	Vell Water	Column
SJ 02395 31N	11W 13 1 1 3	}		95 35	60
SJ 01640 31N	11W 13 2 4			32 7	25
SJ 01551 31N	11W 13 2 4			64 42	22
SJ 00560 31N	11W 13 2 4			39 25	14
SJ 01729 31N	11W 13 2 4			48 28	20
SJ 01541 31N	11W 13 3			52 30	22
SJ 01539 31N	11W 13 3			52 30	22
SJ 00946 31N	11W 13 3 3			135 100	35 .
SJ 01540 31N	11W 13 4			52 30	22
SJ 01879 31N	11W 13 4			26 8	18
SJ 01801 31N	11W 13 4			22 15	7
SJ 03413 31N	11W 13 4 2	2, 42		60	
SJ 03412 31N	11W 13 4 2			60	
SJ 03736 POD1 31N	11W 13 4 2 1			19 6	13
SJ 02495 31N	11W 13 4 2 1			28 12	16
SJ 03623 31N	11W 13 4 2 1			30 16	14
SJ 03264 31N	11W 13 4 2 2	 		20 11	9
SJ 03124 31N	11W 13 4 2 4			20 5	15
SJ 03125 31N	11W 13 4 2 4			20 5	15
SJ 03712 POD1 31N	11W 13 4 3 1			19 11	8
SJ 03018 31N	11W 13 4 3 4			20 8	12
SJ 03670 31N	11W 13 4 3 4			26 10	16
SJ 01538 31N	11W 13 4 4			52 30	22
SJ 01683 31N	11W 13 4 4			45 25	20
SJ 01731 31N	11W 13 4 4			43 25	18
SJ 01644 31N	11W 13 4 4			23 6	. 17
SJ 02149 31N	11W 13 4 4			35	
SJ 01645 31N	11W 13 4 4			22 6	16
SJ 01767 31N	11W 13 4 4			42 18	24
SJ 01730 31N	11W 13 4 4			40 24	16
SJ 01699 31N	11W 13 4 4			42 12	30
SJ 01609 31N	11W 13 4 4			40 18	22

http://iwaters.ose.state.nm.us: 7001/iWATERS/WellAndSurfaceDispatcher

SJ 01537	31	LN 11W 1	3 4 4				52	0.0	
SJ 01542	31	IN 11W 1	3 4 4				94	28	24
SJ_01663	31								
SJ 02093	31			1.1	100000		45	25	20
SJ 03440	31			W	470700	2143800	40	20	20
SJ 03084			,				20	6	14
	31						19	11	
SJ 03085	31						18	8	8
SJ 02801	31	N 11W 13	3 4 4 3				36		10
SJ 03064	31	N 11W 13	3 4 4 3					5	31
SJ 01142	31					*	45		
SJ 02838	31						30	8	22
SJ 02855	31						38	10	28
SJ 01173	31						31		
SJ 02289	31						46	28	18
SJ 03458							45	16	29
SJ 02978	311						140	-•	23
the second	311						800		
SJ 01817	311						65	20	4 -
SJ 02129	311	N 11W 23	24				72	20	45
SJ 02161	_ 311	N 11W 23	34					35	37
SJ 01600	311	V 11W 24	1				40	25	15
SJ 02124	311						30	6	24
SJ 03755 POD1	311		1 4		0.00110		55	40	15
SJ 03695 POD1	31N	-			269112	2142037	27	7	20
SJ 03695 POD	31N	_					25	13	12
SJ 03696	31N		142				25	13	12
SJ 03695			142				24	12	12
SJ 03696 POD1	31N		142				25	13	12
SJ 01559	_ 31N	- +	142				24	12	12
	31N		2				50	27	23
SJ 01744	31N	··· — =	22				44	20	
SJ 01375	31N		22				30	11	24
SJ 01986 S	_ 31N	11W 24	222		2		45		19
SJ 01986	31N	11W 24	222				38	30	15
SJ 00555	_ 31N	11W 24	224					21	17
SJ 03408	_ 31N	11W 24	231				60	19	41
SJ 02928	31N	11W 24	2 3 2			10	26	11	15
SJ 02924	31N	11W 24	2 3 2				70		
SJ 02846	31N	11W 24	2 3 3				33	15	18
SJ 02888	31N	11W 24	233				45	18	27
SJ 03650	31N	11W 24	233			1	65		
SJ 00555 X	31N	11W 24					32	15	17
SJ 02839	31N	11W 24	*				58	39	19
SJ 03707 POD1	31N		2 4 1				55	19	36
SJ 02758	31N	11W 24	2 4 1				60	40	20
CT 00701		11W 24	2 4 2				69	51	18
AT 00050	· · · ·	11W 24	242				74	54	20
the second second second reads and the second		11W 24	244				65	40	25
the second		11W 24	244				71	40	
SJ 01670	31N	11W 24	3				45		31
SJ 00287	31N	11W 24	324				38	27	18
SJ 01553	31N	11W 24	3 4					6	32
SJ 02171	31N	11W 24	3 4 3				44	35	9
SJ 01366	31N	11W 24	4 1				45	25	20
SJ 02644	31N	11W 24	4 1 4				30	11	19
SJ 00913	31N	11W 24	43				45	18	27
SJ 01405	31N	11W 24					81	55	26
SJ 01455	31N	11W 24 11W 24	43				30	9	21
SJ 01047	31N		434				101	66	35
SJ 00405		11W 24	434				205	70	135
SJ 03438	31N	11W 24	434				69	42	27
	31N	11W 24	4 4 4				40		41
SJ 03045	31N	11W 25	144				200		
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SJ 02499	31N	11W 25	2 1	. 1			66	45	21
SJ 03198	31N	11W 25	3 3				600	100	
SJ 02834	31N	11W 25	3 3	_			200	160	500
SJ 03450	31N	11W 25	3 3				144		40
SJ 03126	31N	11W 26	1 1					95	49
SJ 01233	31N	11W 20					41	21	20
SJ 03158	-		14				49	27	22
	31N	11W 26	14				280	25	255
SJ 00675	31N	11W 26	14				36	22	14
SJ 02887	31N	11W 26	14		<i>k</i>		51	28	23
SJ 02898	31N	11W 26	21				50		
SJ 01789	31N	11W 26	31				29	12	17
SJ 00705	31N	11W 26	3 1	1			18	8	10
SJ 00371	31N	11W 26	3 1	2			29	9	20
SJ 03323	31N	11W 26	3 1	4			30	6	24
SJ 00363	31N	11W 26	3 1	4			25	5	20
SJ 01545 X	31N	11W 26	3 3				27	10	17
SJ 00926	31N	11W 26	4 1				62	32	30
SJ 01519	31N	11W 26	4 2				69	47	22
SJ 01620	31N	11W 26	4 2				67	26	
SJ 00610	31N	11W 26	4 2				80	50	41
SJ 02011	31N	11W 26	4 2				55		30
SJ 01628	31N	11W 26	4 2					38	17
SJ 03697 POD1	31N	11W 26	4 2	3			66	25	41
SJ 00562	31N	11W 26	43	2			80	50	30
SJ 00561	31N	11W 26					40	20	20
SJ 01042	31N	11W 26					38	20	18
SJ 00494			4 4			-	100	30	70
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SJ 02482	31N	11W 27	4 1				75	55	20
SJ 03600	31N	11W 27	4 2	1			51	39	12
SJ 03540	31N	11W 27	4 2	1			40	21	19
SJ 03772 POD1	31N	11W 27	42	1	268239 213	5717	41	30	11
SJ 02914	31N	11W 27	4 2	3			25	15	10
SJ 02468	31N	11W 27	4 2	3			49	30	19
SJ 02656	31N	11W 27	4 2	4			21	9	12
SJ 02871	31N	11W 27	42	4			22	11	11
SJ_02215	31N	11W 27	43				54	23	31
SJ 02676	31N	11W 27	4 3				19	7	12
SJ 03247	31N	11W 27	4 3	1			70		
SJ 03505	31N	11W 27	4 3	3			50	14	36
SJ 02549	31N	11W 27	43	3			49	30	19
SJ 02853	31N	11W 27	43	4			22	6	16
SJ 02984	31N	11W 27	4 4	1			20	_	~ ~
SJ 03181	31N	11W 27	44	1			19	10	9
SJ 01884	31N	11W 30	4 2	3			71	30	41
SJ 01739	31N	11W 30	4 2	4			98	30	68
SJ 01154	31N	11W 30		4		1		150	40
SJ 01834	31N	11W 30	4 2	4			.03	30	73
SJ 01797	31N	11W 30	4 4	_			.00	40	
SJ 01396	31N	11W 30		1		1	80		60
SJ 00970	31N	11W 30		4		1	.10	57	23
SJ 01811	31N	11W 31	2 2					80	30
SJ 02994	31N	11W 33	43	2			89	50	39
SJ 02993	31N	11W 33	43					200	100
SJ 01137	31N			2					·120
the second se		11W 33	4 4	4			37	19	18
SJ 02277	31N	11W 34	1 2				16	7	9
SJ 02167	31N	11W 34	14				83	69	14
SJ 01533	31N	11W 34	1 4				58	40	18
SJ 01251	31N	11W 34	14				79	65	14
SJ 03211	31N	11W 34	14	1			24	14	10

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SJ 01125	310	V 11W 34	1 1 4 2			-			
SJ 01657	311					59	42	17	
SJ 01675	311					20	6	14	
\$J 00632	31N					33	7	26	
SJ 01656	31N					25	7	18	
SJ 00656	31N					20	6	14	
SJ 00631	31N					30	8	22	
SJ 03448	31N					30	11	19	
SJ 01267						41	21	20	
SJ 01618					*	65	45	20	
SJ 01840			_			28	8	20	
SJ 03316	31N		211			65	25	40	
SJ 00660	31N		2 1 1			30	10	20	
SJ 01768		11W 34 11W 34	2 1 1			50	30	20	
SJ 01721		11W 34	2 2			20	6	14	
SJ 03172	31N		2 2			22	10	12	
SJ 03047	_ 31N	11W 34	222			19	7	12	
SJ 02119		11W 34	224			19	6	13	
SJ 02113	_ 31N	11W 34	2 3			11	3	8	
SJ 00659	_ 31N	11W 34	2 3			12	4	8	
SJ 00661	_ 31N	11W 34	2 3			33	11	22	
SJ 02972	_ 31N	11W 34	2 3 1			52	32	20	
SJ 03107	_ 31N	11W 34	234			15	5	10	
SJ 03106	_ 31N	11W 34	2 4 1			18	8	10	
SJ 03183	_ 31N	11W 34	2 4 1			25			
SJ 03780 POD1	_ 31N	11W 34	2 4 4			19	6	13	
SJ 02859	_ 31N	11W 34	3 1 2	267922	2130341	28	12	16	
SJ 02967	_ 31N	11W 34	3 1 4			22	6	16	
SJ 02856	_ 31N 31N	11W 34	3 2 3			20	5	15	
SJ 02852	_ 31N	11W 34	323			24	6	18	
SJ 03065	31N	11W 34 11W 34	3 2 3			23	7	16	
SJ_03025	31N	11W 34 11W 34	323			22	7	15	
SJ 03014	31N	11W 34 11W 34	3 2 3			22	5	17	
SJ 03002	31N	11W 34 11W 34	324 324			30	5	25	
SJ 02861	31N	11W 34			225	22			
SJ 03220	31N	11W 34	331 331			21	7	14	
SJ 03042	31N	11W 34				20	6	14	*
SJ 03710 POD1	31N	11W 34	332 332			23	6	17	
SJ 03048	31N	11W 34	334			20	4	16	
SJ 02857		11W 34	34100			21	4	17	
SJ_03492		11W 34	3 4 2			23	6	17	
SJ 03631		11W 34	3 4 2			30			
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SJ 03357	31N	11W 34	3 4 2			25	15	10	
SJ 03260	31N	11W 34	3 4 4			22	6	16	
SJ 03609		11W 34	3 4 4			41	3	38	
SJ 01608		11W 34	4			27	6	21	
SJ 03720 POD1	31N	11W 34	4 1 3			48	17	31	
SJ 03497		11W 34	4 1 4			21	6	15	
SJ 03402		11W 34	4 1 4			30	10	20	
SJ 03377		11W 34	4 2 4			25	_		
SJ 03016	31N	11W 34	4 3 1			20	2	18	
SJ 03739 POD1	31N	11W 34	4 3 1			35			
SJ_02966	31N	11W 34	433			25	3	* 22	
SJ 00985		11W 34	44			48	20	28	
SJ 02827	31N	11W 35	1 1 2			40	16	24	
SJ 03371		11W 35	1 1 3			60	_		
SJ 02902		11W 35	1 1 3			21	5	16	
SJ 02897	31N	11W 35	1 3 1			19	5	14	
						17	6	11	

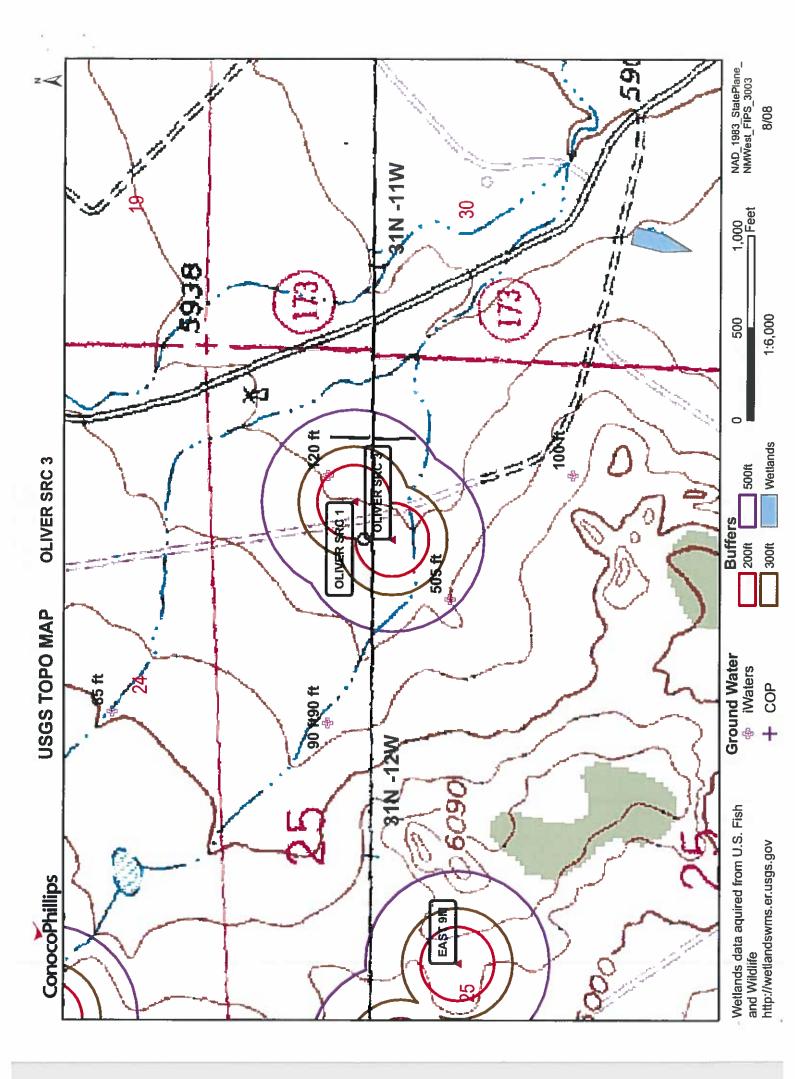
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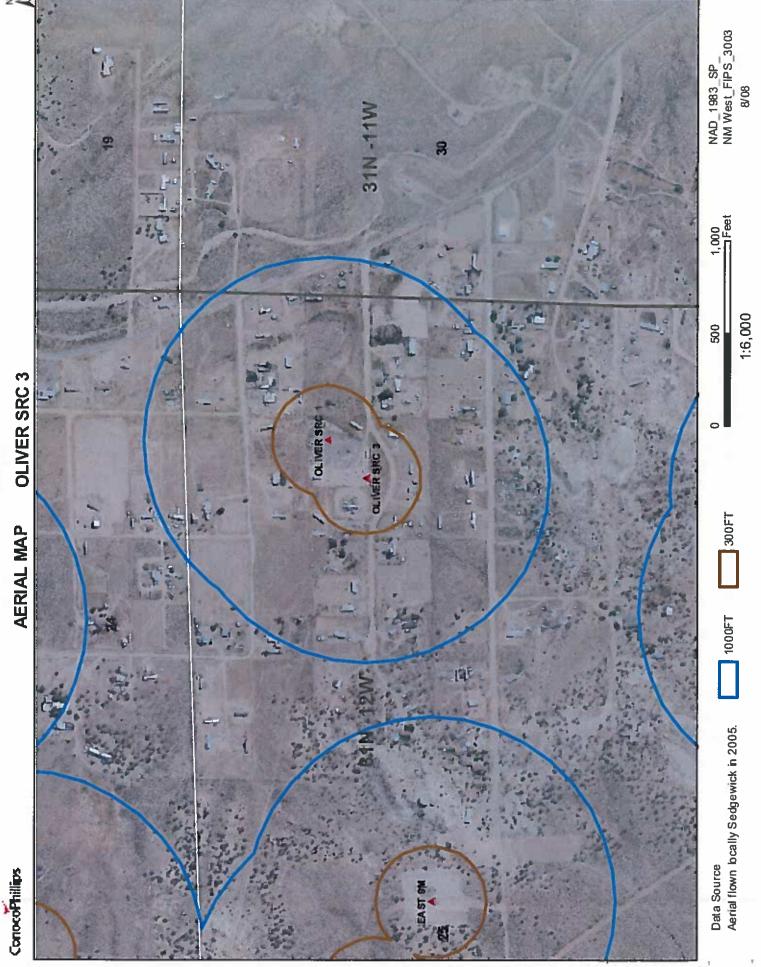
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SJ 03760 POD1	31N	11W 3		1	4	1	268465	2120222		6	24
SJ 03543	31N	11W 3		1	4	4	20940J	2130772	43	12	31
SJ 01144	31N	11W 3		1	4	4			61	30	31
SJ 01319	31N	11W 3		2	2	1			55	30	25
SJ 00185	31N			2	4	4				155	
SJ 03676		11W 3		2	3	-			54		
the second se	31N	11W 3	-	2	3	1			52	19	33
SJ 03560	31N	11W 3	-	2	3	2			62	32	30
SJ 03165	31N	11W 3		2	4	4			20		
SJ 03166	31N	11W 3	5	2	4	4		e.	20		
SJ 00983	31N	11W 3	5	3					110	70	40
SJ 00939	31N	11W 3	5	3					60	30	30
SJ 00940	31N	11W 3	5	3	1				64	15	49
SJ 01580	31N	11W 3	5	3	1	1			65	30	_
SJ 02932	31N	11W 3	5	3	1	2			27	14	35
SJ 02933	31N	11W 3	5	3	1	2			37		13
SJ 03574	31N	11W 3	5	3	1	4			-	24	13
SJ 00591	31N	11W 3	-	3	1	4			100	5 4	
SJ 00939 1	31N	11W 3	-	2	2	-			83	54	29
SJ 00713	31N	11W 3		4	2				60	30	30
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Record Count: 229

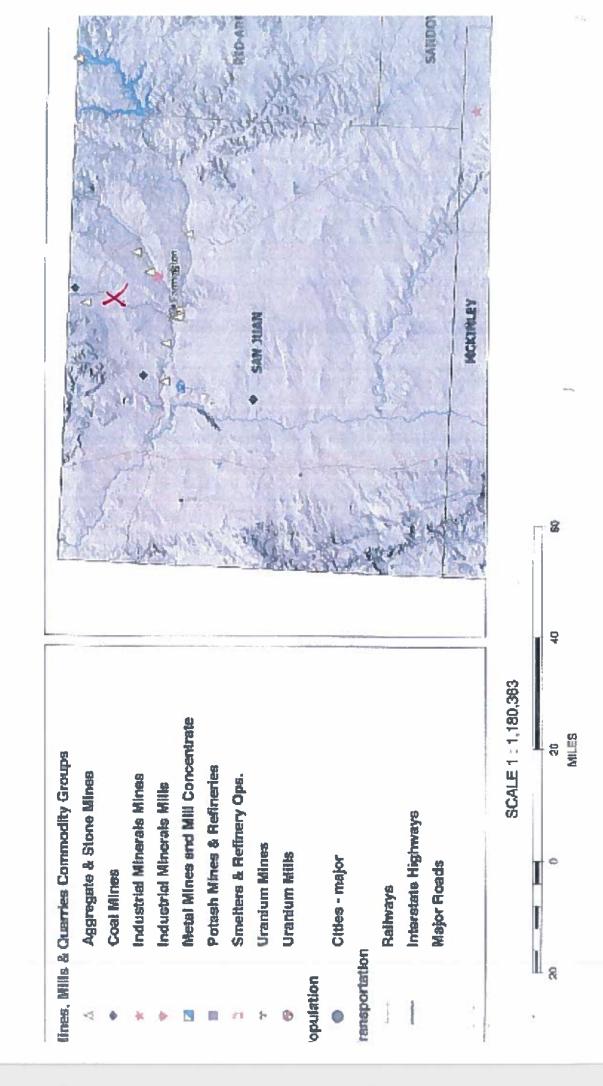
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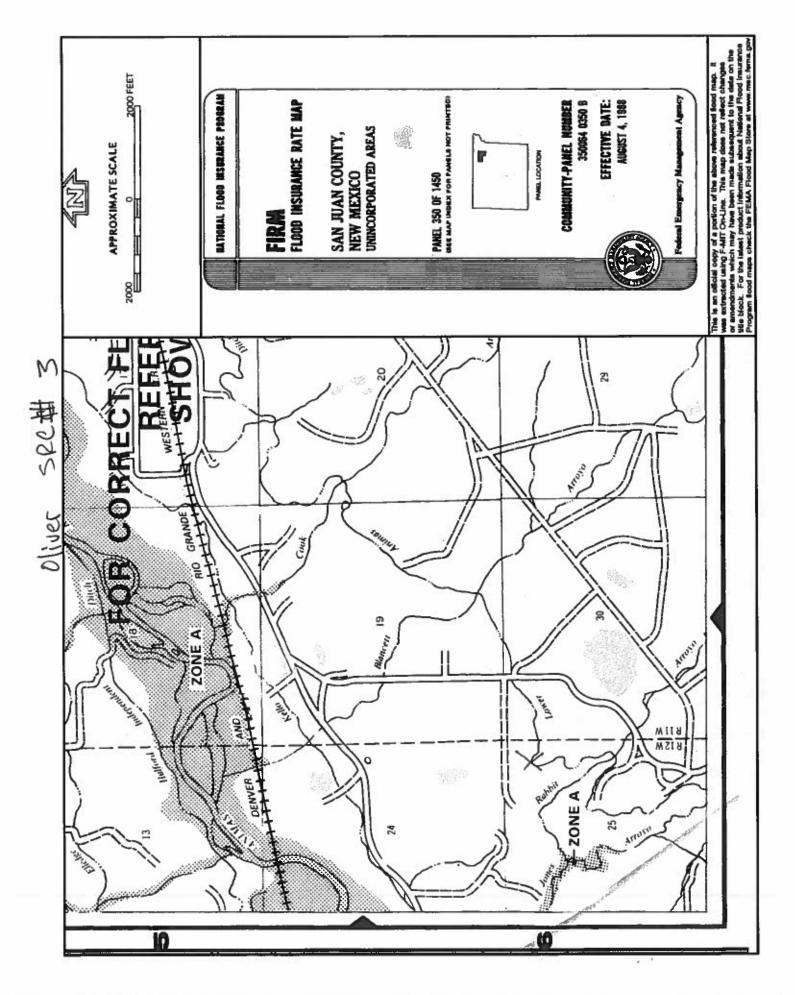




Mines, Mills and Quarries Web Map

Unit Letter: A, Section: 25, Town: 031N, Range: 012W





OLIVER SRC 3

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'OLIVER SRC 3', which is located at 36.87466 degree, North latitude and 108.04353 degree, West longitude. This location is located on the Flora Vista 7.5' USGS topographic quadrangle. This location is in section 25 of Township 31 North Range 12 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Aztec, located 4.6 miles to the southeast. The nearest large town (population greater than 10,000) is Farmington, located 13.2 miles to the southwest (National Atlas). The nearest highway is State Highway 574, located 0.2 miles to the northeast. The location is on Private land and is 1,791 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Subbasin. This location is located 1813 meters or 5946 feet above sea level and receives 12 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 266 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 81 feet to the south and is classified by the USGS as an intermittent stream. The nearest perennial stream is 2,399 feet to the northwest. The nearest water body is 1,982 feet to the southeast. It is classified by the USGS as an intermittent lake and is 0.1 acres in size. The nearest spring is 26,072 feet to the northeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 203 feet to the west. The nearest wetland is a 0.6 acre Other located 1,921 feet to the southeast. The slope at this location is 0 degree, to the east as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION-Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Blancot-Notal association, gently sloping' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 7.0 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided. is Aztec, located 4.6 miles to motion, located 13.2 miles to

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

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The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval. Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet. mine is 7.0 miles to the north as

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society. 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Golorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets. a no known adule Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water

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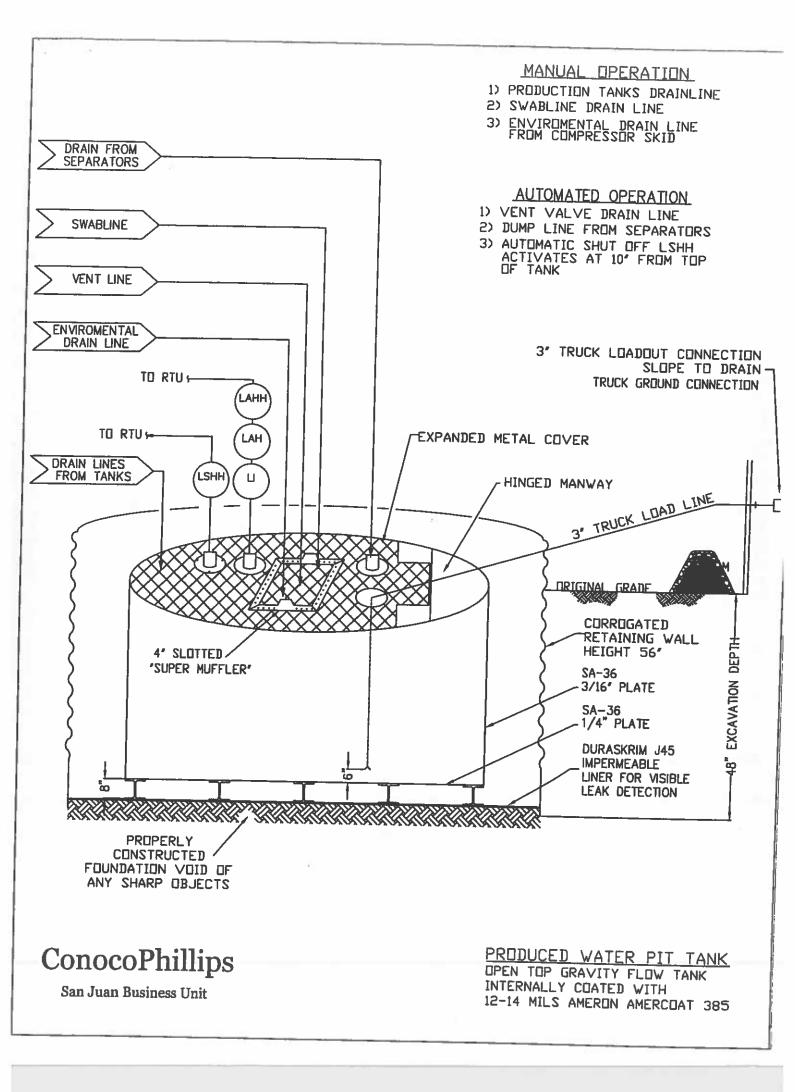
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



PROPERTIES	TEST METHOD		BOBB	J3	688	J45BB		
		Min. Roll Averages	Typical Rolf Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	
Appearance		Black/Black		Black/Black		Black/Black		
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)	
Construction		**Extrusion laminated with encapsulated tri-directional scrim reinforcem						
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1" Tensile Elongation @ Break. % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf	
Maximum Use Temperature		180° F	180° F	180° F	180° F	180° F	180° F	
Minimum Use Tëmperaturë		-70° F	-70° F	-70° F	-70° F	-70° F	-70° F	

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MD = Machine Direction DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

J30, J36 & J4

08/06

PLANT LOCATION

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein falls in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

11/5/2008

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

11/5/2008

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

- Signed C-144 (Page 5 of C-144)
- Site Specific Hydrogeology

19.15.17.10 NMAC SITTING REQUIREMENTS

- ✓ New Mexico Office of State Engineer attachment
- USGS TOPO map
- 🖌 Aerial Map
- ✓ Mines, Mills and Quarries Map
- FIRM map (flood insurance rate map from Federal Emergency Agency)

19.15.17.11 NMAC DESIGN PLAN CONTENTS

Below Grade Tank Design and Construction Plan

19.15.17.12 NMAC OPERATING AND MAINTENCE PLAN

Below Grade Tank Operating and Maintenance Plan

19.15.17.13 NMAC CLOSURE PLAN

Below Grade Tank Closure Plan

REGISTRATION DATE:

07/27/2015

NOTES: