1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-14 July 21, 200 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe
District IV		Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
220 S. St. Francis Dr., Santa Fe, NM 87505	Dit Classed Lean System Balayy Gree	
Propos	Pit, Closed-Loop System, Below-Grad ed Alternative Method Permit or Closur	
-		
Type of action:	X Permit of a pit, closed-loop system, below-grade	
	Closure of a pit, closed-loop system, below-grade	tank, or proposed alternative method
	Modification to an existing permit Closure plan only submitted for an existing permit	• • • • •
Instructional Diagonauchuritantes	below-grade tank, or proposed alternative method oplication (Form C-144) per individual pit, closed-lo	
	f this request does not relieve the operator of liability should operations	
	eve the operator of its responsibility to comply with any other applicable	
		OGRID#: 14538
Operator: Burlington Resources Oi		OGRID#: 14538
Address: PO Box 4289, Farmingto		<u> </u>
Facility or well name: PIERCE SRO		
	004520439 OCD Pennit Numbe	
U/L or Qtr/Qtr: <u>H</u> Section		10W County: San Juan
Center of Proposed Design: Latitude		<u>-107.91707°W</u> NAD: X 1927 198
Surface Owner: 🚺 Federal	State Private Tribal Trust or India	in Allotment
Pit: Subsection F or G of 19.15.17 Temporary: Drilling		
Permanent Emergency C Lined Unlined Li String-Reinforced Liner Seams: Welded Fa	avitation P&A ner type: Thickness mil [] LLDPE actory Other Volume:	HDPE PVC Other
Permanent Emergency C Lined Unlined Li String-Reinforced Liner Seams: Welded Fa <u>3</u> <u>Closed-loop System:</u> Subsect Type of Operation: P&A	ictory Other Volume: Volume: Volume: Other Other Volume: Other Volume: Other Other Volume: Other	
Permanent Emergency C Lined Unlined Li String-Reinforced Liner Seams: Welded Fa <u>Closed-loop System:</u> Subsect Type of Operation: P&A Drying Pad Above Grou Lined Unlined Line	ner type: Thickness mil [] LLDPE actory [] Other Volume: tion H of 19.15.17.11 NMAC] Drilling a new well [] Workover or Drilling (Applies to notice of intent) nd Steel Tanks [] Haul-off Bins [] Other	bbl Dimensions Lx Wx D
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6 . Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tauks)		
Chain link, six feet in height, two strands of barbed wire at top (<i>Required if located within 1000 feet of a permanent residence, school, hospital, inst</i>	litution or chur	ch)
Inur foor height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4" hog wire fencing topped with two strands barbed wire.		
		i
7 <u>Netting:</u> Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
X Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
Signs: Subsection C of 19,15,17,11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	sideration of ap	pproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		-
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakehed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□ NA	
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Acrial photo; Satellite image	XNA	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	Į	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	X No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	XNo
 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine. 	Yes	XNo
 Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 		V N-
Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society Tensorphic men	L Yes	XNo
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo

_			Attachment Checklist; Subsection B of I ate, by a check mark in the box, that the docu	
X Hydrogeologic Rep			ale, by a check mark at the box, that the local if Paragraph (4) of Subsection B of 19.15	
			irements of Paragraph (2) of Subsection I	
	pliance Demonstrations - based u			D D T P T P T P T P T P T P T P T P T P T T T P T T T T T T T T T T
	upon the appropriate requirement			
	ttenance Plan - based upon the ap			
		•••	pon the appropriate requirements of Subs	ection C of
	and 19.15.17.13 NMAC	n appreasie) - saseu u	por the appropriate requirements of Subs	ection C of
Previously Approved D	esign (attach copy of design)	API	or Permit	
12 Closed-loon Systems Per	mit Application Attachment Ch	acklict: Subvection B o	10 15 17 0 NMA(*	
			ite, by a check mark in the box, that the docu	ments are attached.
			requirements of Paragraph (3) of Subsec	
Siting Criteria Com	pliance Demonstrations (only for	on-site closure) - based	upon the appropriate requirements of 19.	.15.17.10 NMAC
🔄 🗌 Design Plan - based	l upon the appropriate requirement	ts of 19.15.17.11 NMA	c	
Operating and Main	itenance Plan - based upon the ap	propriate requirements	of 19.15.17.12 NMAC	
Closure Plan (Please NMAC and 19.15.1		if applicable) - based up	pon the appropriate requirements of Subse	ection C of 19.15.17.9
F -1	esign (attach copy of design)	API		
	perating and Maintenance Plan	API		
13				<u> </u>
	Structural Integrity Design: based	d upon the appropriate i	requirements of 19 15 17 11 NMAC	
Liner Specifications Quality Control/Qua Operating and Main Freeboard and Over Nuisance or Hazard Emergency Respons Oil Field Waste Stree Monitoring and Insp Erosion Control Plaa Closure Plan - basec	ulity Assurance Construction and stenance Plan - based upon the app topping Prevention Plan - based u lous Odors, including H2S, Prever se Plan eam Characterization section Plan n	based upon the appropriate requirements propriate requirements upon the appropriate requirement on Plan	iate requirements of 19.15.17.11 NMAC	
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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel	Tanks on Handoff Bine Oalst (1945)7 13 D NMAC)	
Instructions: Please identify the facility or facilities for the disposal of liquids, dritting f		wilities
dre reguted. Discoval Facility Name	Disposal Facility Permit #:	
	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No		
Required for impacted areas which will not be used for future service and operations:		
Soil Backfill and Cover Design Specification - based upon the appropriat Re-vegetation Plan - based upon the appropriate requirements of Subsect	•	2
Site Reclamation Plan - based upon the appropriate requirements of Subs	section G of 19.15.17.13 NMAC	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a doministration of compliance in the closure plan. Bu certain sating criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required	ecommendations of acceptable source material are provided belo r may be considered an exception which must be submitted to the	-
Ground water is less than 50 feet below the bottom of the buried waste,		Yes No
- NM Office of the State Engineer - iWATERS database search: USGS: Data obtai	ned from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	and from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste,		Yes No
 NM Office of the State Engineer - iWATERS database search; USGS; Data obtain 	ned from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significa (measured from the ordinary high-water mark).	ant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	xistence at the time of initial application.	Yes No
		Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existe - NM Office of the State Engineer - iWATERS database; Visual inspection (certifier	nce at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water we pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes No
 Written confirmation or verification from the municipality; Written approval obtai Within 500 feet of a wetland 	neu nom me municipanty	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspe	ction (certification) of the proposed site	
Within the area overlying a subsurface mine.		Yes No
 Written confirantion or verification or map from the NM EMNRD-Mining and M Wishin an unstable area 	ineral Division	
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mir	eral Resources: USGS: NM Geological Society-	
Topographic map		
Within a 100-year floodplain. - FEMA map		Yes No
18 <u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each a by a check mark in the box, that the documents are attached.	f the following items must bee attached to the closur	e plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirement		
Construction/Design Plan of Burial Trench (if applicable) based upon the	e appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a dryin	g pad) - based upon the appropriate requirements of 19	9.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of I	9.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate	requirements of Subsection F of 19,15,17,13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements		
Disposal Facility Name and Permit Number (for liquids, drilling fluids ar	•	not be achieved)
 Soil Cover Design - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection 		
Site Reclamation Plan - based upon the appropriate requirements of Subset		

Decision Application Cert	ification:		
	tion submitted with this application is true, acc	-	
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician
Signature:	motal logop	p Date:	12/22/2008
e-mail address:	ocide reference conservation and a	Telephone:	505-326-9837
20 <u>OCD Approval:</u> Permi OCD Representative Signa	it Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment) Approval Date:
·····			
Title:		OCD Perm	it Number;
Instructions: Operators are req report is required to be submitted		to implementing any closu tion of the closure activities completed.	are activities and submitting the closure report. The closure s. Please do not complete this section of the form until an completion Date:
22			
Closure Method: Waste Excavation and F		Alternative Closure	Method Waste Removal (Closed-loop systems only)
Instructions: Please identify th were utilized. Disposal lucility Name: Disposal lucility Name: Were the closed-loop system Yes (If yes, please denti Required for impacted areas Site Reclamation (Phote	a operations and associated activities performed onstrate compliane to the items below) is which will not be used for future service and o Documentation)	illing fluids and drill cuttin Disposal Facility Disposal Facility d on or in areas that will no No	ngs were disposed. Use atlachment if more than two facilities Permit Number: Permit Number:
the box, that the documents Proof of Closure Noti Proof of Deed Notice Plot Plan (for on-site of Confirmation Samplin Waste Material Samp Disposal Facility Nam Soil Backfilling and C	are attached. cc (surface owner and division) (required for on-site closure) closures and temporary pits) ag Analytical Results (if applicable) ling Analytical Results (if applicable) ne and Permit Number Cover Installation ation Rates and Seeding Technique to Documentation)	llowing items must be atta	ched to the closure report. Please indicate, by a check mark in
25			
		•	and complete to the best of my knowledge and belief. I also certify that losure plan.
Name (Print):		Title:	
Signature:		Date:	
e-mail address:		Telephone:	

New Mexico Office of the State Engineer **POD Reports and Downloads**

	Tow	nship:	31N]	Range:	10W	Sections	:				
	NAD27	X:		Y:		Zone:			Search Radiu	s:	
County:			Basin:					Num	ıber:	Suffix:	
Owner Na	ame: (Fir	st)			(Last)				Non-Domestic	Domestic	• All
P	OD / Surfac	e Data	Report		Avg	Depth to V	Vater F	Report) Wate	er Column Repor	t
				Clear F	orm	IWATER	S Men	u][Help		

WATER COLUMN REPORT 08/20/2008

					3=SW 4=SE)							
	-				smallest)			Depth	Depth		(in	feet)
POD Number	Tws	-			Zone	х	Y	Well	Water	Column		
SJ 00498	31N	10W 04						26	8	18		
SJ 03062 CLW26357		10W 04						47	40	7		
SJ 03062	31N	10W 04						55	46	9		
SJ 02844		10W 04						37	21	16		
SJ 00573	31N	10W 04						37	12	25		
<u>SJ 00595</u>	31N	10W 04						90	12	78		
SJ 00595 S	31N	10W 04		42				70	10	60		
SJ 00175		10W 04						28	13	15		
SJ 01563	31N	10W 04						44	28	16		
SJ 02089	31N	10W 04		11				55	40	15		
<u>SJ 03033</u>	31N	10W 04	4 2 3	11				52	30	22		
<u>SJ 03034</u>	31N	10W 04		12				45	23	22		
SJ 01564	31N	10W 04						34	10	24		
SJ 00128	31N	10W 04						70	21	49		
SJ 02044	31N	10W 0		3				22	12	10		
<u>SJ 01370</u>	31N	10W 0		32				48	28	20		
SJ 01967 X	31N	10W 0!		32				25	10	15		
<u>SJ 01967 X</u> SJ 02843	31N	10W 0						25	10	15		
SJ 02044 X	31N	10W 01						28	14	14		
SJ 02083	31N	10W 0!		21				23	10	13		
SJ 02069	31N	10W 0		21				22	9	13		
SJ 03013 SJ 03109	31N	10W 01		23				19	7	12		
SJ 03109	31N	10W 0	522	23				21	2	19		
SJ 03004	31N	10W 0	5 2 2	24				18	6	12		
SJ 02945	31N	10W 0	522	24				17	5	12		
SJ 03368	31N	10W 0	523	24				19	6	13		
SJ 03549	31N	10W 03	524	44				42	35	7		
SJ 02884	31N	10W 0	524	44				75				
SJ 00304	31N	10W 0	534	4				18	5	13		
SJ 02399	31N	10W 0!		4 1				40	14	26		
SJ 02944		10W 05	53.	4 2				100				
SJ 03112		10W 0:		4 2				45	33	12		
			-									

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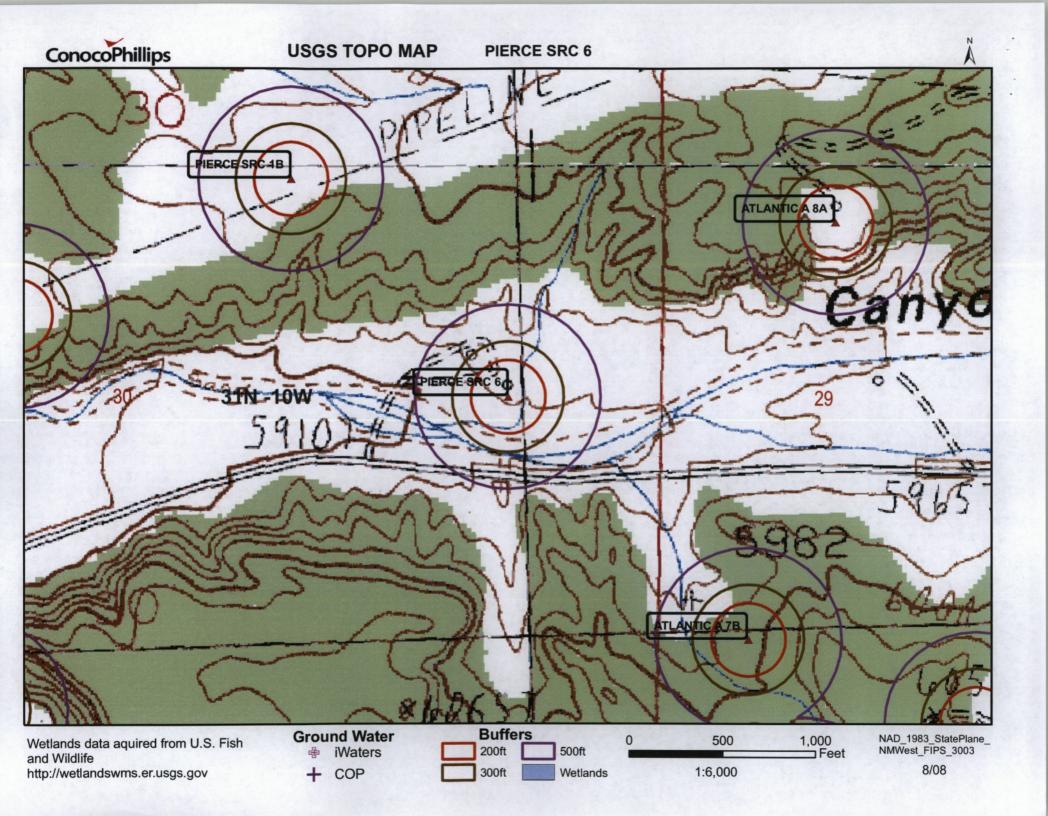
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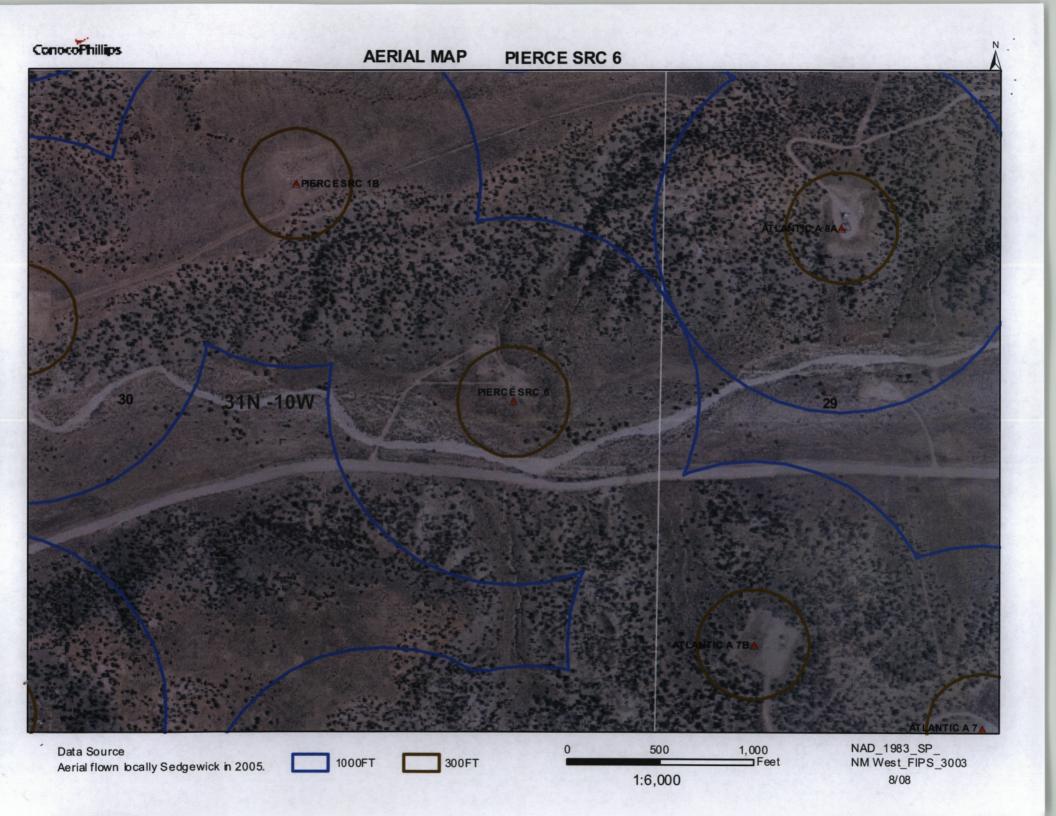
SJ	01373 X	31N	10W 05	3 4 3	3			35	10	25
	02107	31N	10W 05	4 3				35	16	19
		31N	10W 05	43				6	3	3
	01373		10W 05	43				39	11	28
	02037	31N			0					31
SJ	03452	31N	10W 05	4 4 2				61	30	
SJ	03336	31N	10W 05	4 4 3				58	28	30
SJ	03246	31N	10W 05	44	3			65	15	50
	01958	31N	10W 06	2				103	83	20
	01977	31N	10W 06	2 3				93	33	60
	03308	31N	10W 06	2 4 3	3			100	60	40
	02150	31N	10W 07	2 2				41	23	18
		31N	10W 07	2 2 3	2			48	31	17
	02389	31N	10W 07	2 2 3				50	21	-
	03079			333				400		
	03330	31N	10W 07		1				29	16
	01521	31N	10W 07	4				45		
SJ	03802 POD1		10W 07	432	2	2 69793	2149984	41	24	17
SJ	00585	31N	10W 08					40	23	17
SJ	02304	31N	10W 08	12				35	29	6
	03057	31N	10W 08	134	4			19	6	13
	03714 POD1	31N	10W 08	3 1 3	1			21	6	15
	00054	31N	10W 10	2				455		
	00830 -EXPLOR	31N	10W 15	3				550		
	01198	31N	10W 17	34				158	97	61
		31N	10W 18	11				295	125	170
	02624		10W 18	$\frac{1}{1}$ $\frac{1}{3}$				18	8	10
	01616				1			34	23	11
	01534		10W 18	131						
	03345		10w 18		2			21	11	10
នភ	01796		10W 18	13:	3			32	20	12
SJ	01598		10W 18	14				30	5	25
SJ	01587	31N	10W 1 8	14				35	5	30
	03163	31N	10W 18	14	3			19	5	14
	01747	31N	10w 18	14	3			20	6	14
	01718	31N	10W 18	2 1	4			30	4	26
	03813 POD1	31N	10W 18	21		269778	2148065	16	6	10
	03070	31N	10W 18		2			21	1	20
	03324		10W 18		2			43	20	23
	03474	-	10W 18		2			35		
	01625	31N	10w 18	3 1	-			21	6	15
	01625	31N	10w 18	31				26	15	11
	01500			31				22	-3	15
	01550	31N	10w 18		1			24	8	16
្ធរូ	02821	31N	10W 18	31						2
	03119		10W 18	31				10	8	
<u>ŞJ</u>	01552	31N	10W 18	31				30	22	8
	03114	31N	10W 18	32				16	8	8
<u>\$J</u>	02749	31N	10W 18	32				16	10	6
SJ	02749 03722 POD1	31N	10W 18	32				20	6	14
SJ	03721 POD1 03435	31N	10W 18	32				25	10	15
SJ	03435	31N	10W 18	32				10	6	4
SJ	03622	31N	10W 18	32	3			20	6	14
	00611 S	31N	10W 18	33				65	25	40
SJ	00611	- 31N	10W 18	33	3			58	46	12
	00555 CLW225581		10W 19	1				70	45	25
	02909	31N	10W 19	1 1	1			60	47	13
		31N	10W 19	1 1				58	40	18
<u>50</u>	02929		10W 19 10W 19	11				57	43	14
<u>s</u> J	02979 03103	31N						53	45 33	20
SJ	03103	31N	10W 19	11				55 70	22	20
<u>SJ</u>	03359	31N	10W 19	11					57	1 7
	03705 POD1		10W 19	1 1				69 6 °	56	13
SJ	03487	31N	10W 19	1 1	3			65	45	20

SJ 03086	31N	10W 19	113
SJ 03486	31N	10W 19	113
SJ 01428	31N	10W 19	13
SJ 01349	31N	10W 19	133
<u>SJ 0</u> 3285	31N	10W 19	$3\ 1\ 1$
SJ 02084	31N	10W 25	4 4 2
<u>SJ 00967</u>	31N	10W 27	43
	31N	10W 27	4 3
<u>SJ 01483</u>	31N	10W 27	441
SJ 02960	31.Iv	10W 27	442
<u>SJ 03178</u>	31N	10W 27	4 4 2
<u>SJ 03539</u>	31N	10W 27	4 4 3
SJ 00163	31N	10W 28	$1 \ 4 \ 1$
SJ 00163 EXPL	31N	10W 28	143
<u>SJ 03459</u>	31N	10W 32	332
SJ 00981	31N	10W 34	2 1
SJ 01480	31N	10W 34	2 1
SJ 03624	31N	10W 34	212
<u>SJ 03387</u>	31N	10W 34	221
SJ 03728 POD1		10W 35	1 3 3
SJ 03545	31N	10W 35	143
SJ 03544	31N	10W 35	$1 \ 4 \ 4$
SJ 03571	31N	10W 35	144
SJ 03576	31N	10W 35	233
SJ 03570	31N	10W 35	244
SJ 03554	31N	10W 35	421

61	44	17
65	45	20
65	45	20
78	67	11
40		
315		
130	90	40
162	110	52
195	150	45
200	150	50
235	150	85
205	124	81
1538		
1538		
185	175	10
164	118	46
245	125	120
165	65	100
250	200	50
365	230	135
455	317	138
325	220	105
250		
450	137	313
250		
454	317	137

Record Count: 117

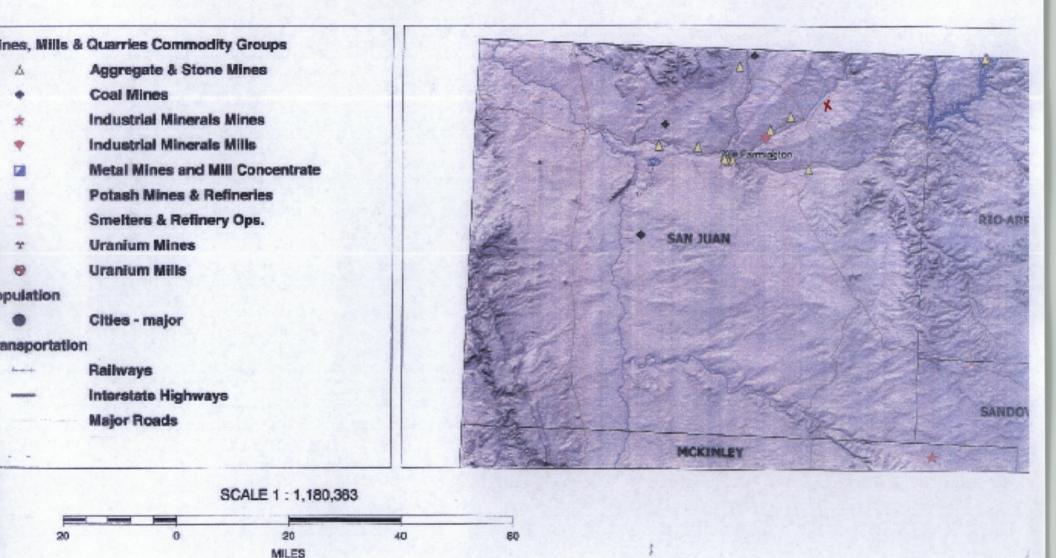


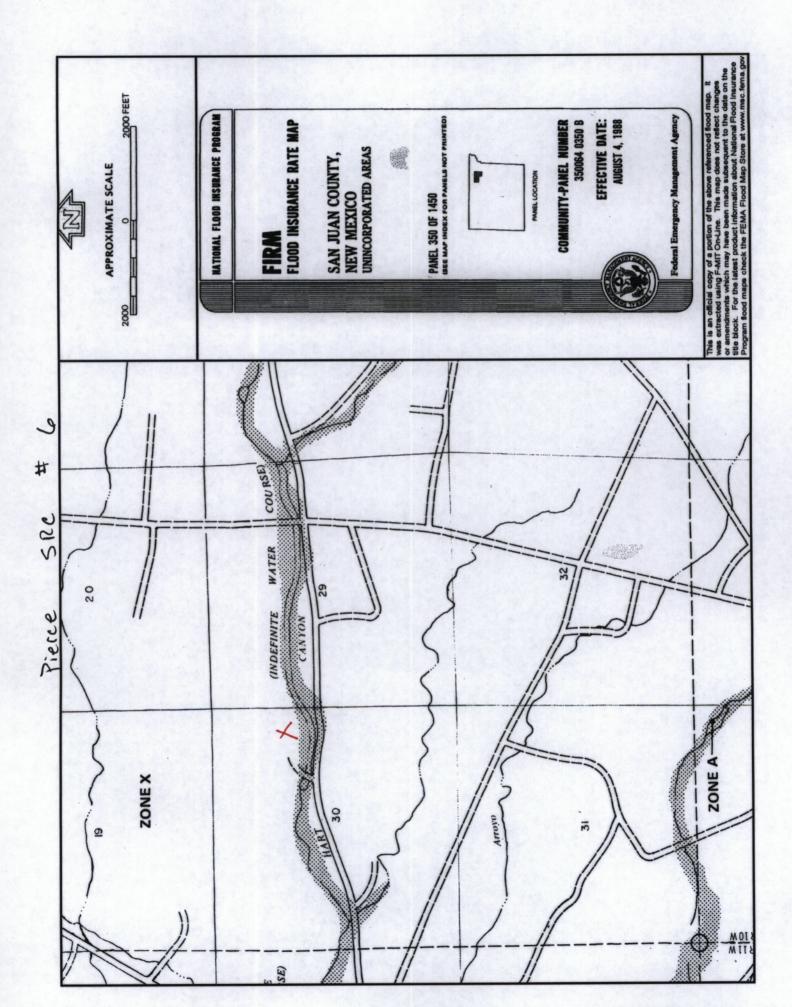


Mines, Mills and Quarries Web Map

PIERCE SRC 6

Unit Letter: H, Section: 30, Town: 031N, Range: 010W





PIERCE SRC 6

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Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'PIERCE SRC 6', which is located at 36.87155 degree, North latitude and 107.91707 degree, West longitude. This location is located on the Aztec 7.5' USGS topographic quadrangle. This location is in section 30 of Township 31 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Cedar Hill, located 5.0 miles to the north. The nearest large town (population greater than 10,000) is Farmington, located 18.6 miles to the southwest (National Atlas). The nearest highway is US Highway 550, located 1.2 miles to the northwest. The location is on BLM land and is 3,540 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 1809 meters or 5933 feet above sea level and receives 12.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Mixed Bedrock Canyon and Tableland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 33 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 106 feet to the west and is classified by the USGS as an intermittent stream. The nearest perennial stream is 3,721 feet to the east. The nearest water body is 3,699 feet to the east. It is classified by the USGS as an intermittent lake and is 0.2 acres in size. The nearest spring is 19,252 feet to the east. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 5,505 feet to the north. The slope at this location is 3 degree, to the south as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Blancot-Fruitland association, gently sloping' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 6.5 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

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Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

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Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

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Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

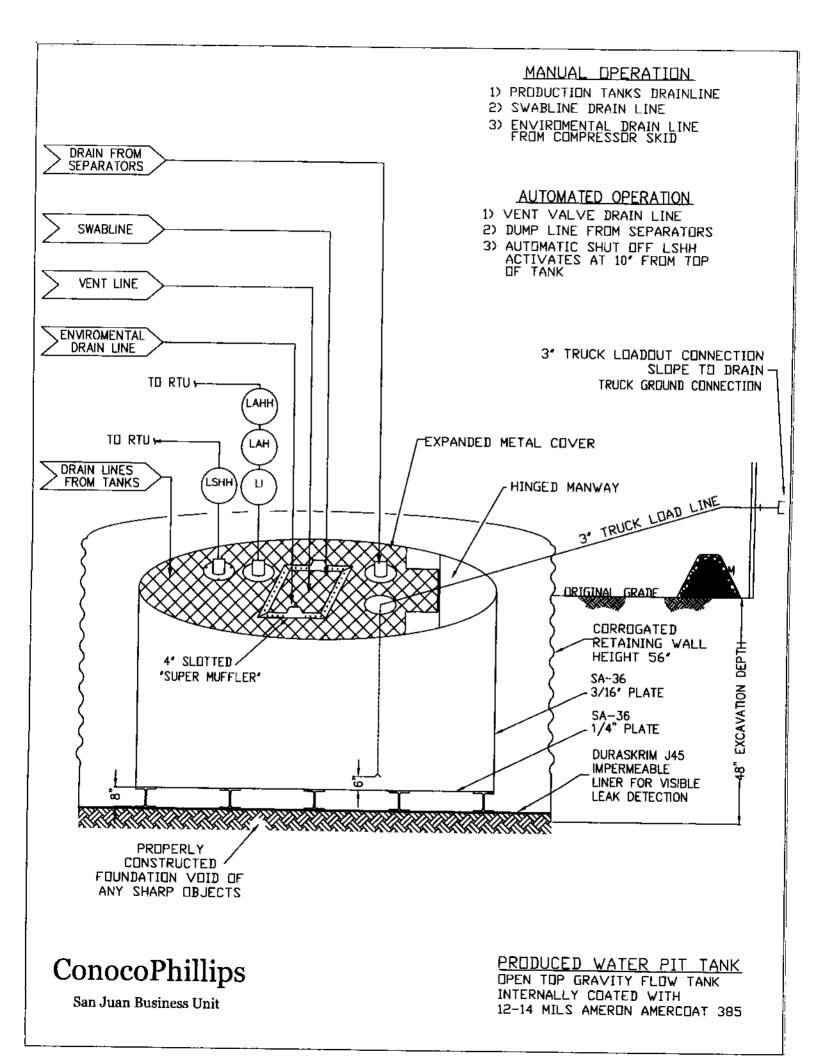
In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

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- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



DURA-SKRIM®

J30, J36 & J45

PROPERTIES	TEST METHOD	J3	OBB	J36	6 BB	J458B		
		Min. Rolł Averages	Typical Roll Averages	Min. Rolf Averages	Typical Roll Averages	Mín. Roll Averages	Typical Roll Averages	
Appearance		Blac	k/Black	Black	/Błack	Black	/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)	
Construction		**Extr	usion laminated	with encapsula	ted tri-direction	al scrim reinford	cement	
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1* Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 (bf MD 87 (bf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1″ Tensile Elongation @ Break. % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
Puncture Resistance	ASTM D 4833	50 lbf	64 fbf	65 lbf	83 lbf	80 lbf	99 lbf	
Maximum Use Temperature		180° F						
Minimum Use Temperature		-70° F						

MD = Machine Direction DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced taminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION



Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

- Signed C-144 (Page 5 of C-144)
- Site Specific Hydrogeology

19.15.17.10 NMAC SITTING REQUIREMENTS

- ✓ New Mexico Office of State Engineer attachment
- USGS TOPO map
- 🖌 Aerial Map
- ✓ Mines, Mills and Quarries Map
- FIRM map (flood insurance rate map from Federal Emergency Agency)

19.15.17.11 NMAC DESIGN PLAN CONTENTS

Below Grade Tank Design and Construction Plan

19.15.17.12 NMAC OPERATING AND MAINTENCE PLAN

Below Grade Tank Operating and Maintenance Plan

19.15.17.13 NMAC CLOSURE PLAN

Below Grade Tank Closure Plan

REGISTRATION DATE:

09/30/2015

NOTES: