1 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-14 July 21, 20 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below-Grad	le Tank, or
Propos	ed Alternative Method Permit or Closu	re Plan Application
Type of action:	X Permit of a pit, closed-loop system, below-grade	tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade	e tank, or proposed alternative method
	Modification to an existing permit	
	Closure plan only submitted for an existing perm	itted or non-permitted pit, closed-loop system,
Instructions: Please submit one of Please be advised that approval environment. Nor does approval re Operator: Burlington Resources O	application (Form C-144) per individual pit, closed-lo of this request does not relieve the operator of liability should operations lieve the operator of its responsibility to comply with any other applicable il & Gas Company, LP	op system, below-grade tank or alternative reque result in pollution of surface water, ground water or the e governmental authority's rules, regulations or ordinances. OGRID#: <u>14538</u>
Address: PO Box 4289, Farmingt	on, NM 87499	
Facility or well name: PHILLIPS	COM 1E	
API Number:	3004524198 OCD Permit Numb	er:
U/L or Qtr/Qtr: K Secti	on: <u>23</u> Township: <u>31N</u> Range:	13W County: San Juan
Center of Proposed Design: Latitud	e: <u>36.88274°N</u> Longitude:	-108.17583°W NAD: X 1927 198
Surface Owner: Federal	State X Private Tribal Trust or India	an Allotment
Temporary: Drilling Wo Permanent Emergency L Lined Unlined L String-Reinforced Liner Seams: Welded F	rkover Cavitation P&A iner type: Thickness mil LLDPE factory Other Volume:	HDPE PVC Other bbl Dimensions Lx Wx D
3 Closed-loop System: Subsect Type of Operation: P&A P&A Image: Drying Pad Above Gro Above Gro Image: Lined Unlined Lined Liner Seams: Welded F	tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies t notice of intent) und Steel Tanks Haul-off Bins Other er type: Thicknessmil LLDPE actory Other	o activities which require prior approval of a permit or HDPE PVD Other
4 X Below-grade tank: Subsection Volume: 120 Tank Construction material:	I of 19.15.17.11 NMAC bbl Type of fluid: <u>Produced Water</u> <u>Metal</u> letection X Visible sidewalls, liner, 6-inch lift and au Visible sidewalls only Other mil HDPE PVC X Other	tomatic overflow shut-off Unspecified
5 Alternative Method:		

Fencing: Subsection D of 19.15,17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six left in height, two strands of barbed ware at top (Required if located within 1000 feet of a permanent residence, school, hospital, instit	ution or churc	4i)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Picase specify <u>4' hog wire fencing topped with two strands barbed wire</u>		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
X Screen Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		<u> </u>
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consid (Fencing/BGT Liner)	deration of app	proval.
Traception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search: USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-erade tanks)		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		j
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestlc or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	X No
• NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or uniformities from the municipality, Written communicipality in the municipality	Yes	XNo
Writen continuation or vertication from the municipality; written approval obtained from the municipality Within 500 feet of a wetland.	Yes	XNo
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	_	
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	[]Yes	X No
Within an unstable area.	Yes	X No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		ليعجبوا
Within a 100-year floodplain	Yes	XNo

33 <u>Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist:</u> Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NVIAC 860 19.43,17.13 NMAC
Previously Approved Design (attach copy of design) AP1 Previously Approved Operating and Maintenance Diag. AP1
13 Demograph Dite Demuit Application Charlelint, Subsection Duris 10, 15, 17, 0 MMAAC
Instructions: Each of the following items must be attached to the application. Please indicate hy a check mark in the boy, that the documents are attached
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17,10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment based upon the appropriate requirements of 19.15.17.11 NMAC
Ouality Control/Ouality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
U Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
\Box Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Proposed Closure Method: X Waste Excavation and Removal (Relow-Grade Tank)
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
[5
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 10, 15, 17, 12, NMAC
\mathbf{X} Confirmation Sampling Plan (if applicable), based upon the appropriate requirements of Subsection E of 10.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
X Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Disposal Facility Name:	Disposal Facility Permit #:	······································
Disposal Facility Name:	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associ	ated activities occur on or in areas that will not be used for future	service and operations?
Required for impacted areas which will not be used for fidure service an Soil Backfill and Cover Design Specification - based upon Re-vegetation Plan - based upon the appropriate requireme Sile Reclamation Plan - based upon the appropriate requireme	d operations: the appropriate requirements of Subsection H of 19.15.17.13 NM/ nts of Subsection 1 of 19.15.17.13 NMAC ments of Subsection G of 19.15.17.13 NMAC	AC
ane recommand that the object upon the appropriate require		
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15 Instructions: Each siting criteria requires a demonstration of compliance in the certain siting criteria may require administrative approval from the appropriate for consideration of approval. Instifications and/or demonstrations of equivale	5.17.10 NMAC closure plan. Recommendations of acceptable source material are provided be e district affice or may be considered an exception which must be submitted to th ney are required. Please refer to 19.15.17.10 NMAC for guidance.	low, Requests regarding changes to e Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried w	/aste,	Yes No
- NM Office of the State Engineer - iWATERS database search; US	GS: Data obtained from nearby wells	N/A
Ground water is between 50 and 100 feet below the bottom of the	buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; US	GS: Data obtained from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buries	1 waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; US	GS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of an (measured from the ordinary high-water mark).	y other significant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map: Visual inspection (certification) of the proposed	site	
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site; Aerial photo; :	or church in existence at the time of initial application. satellite image	Yes No
		Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spri purposes, or within 1000 horizontal fee of any other fresh water well or s - NM Office of the State Engineer - iWATERS database; Visual insp	ing that less than five households use for domestic or stock watering pring, in existence at the time of the initial application. ection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended.	fresh water well field covered under a municipal ordinance adopted	Yes No
written confirmation of vertication from the municipality; written Within 500 feet of a wetland	approval obtained from the municipality	
 US Fish and Wildlife Wetland Identification map; Topographic ma 	p; Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine.		Yes No
· Written confirantion or verification or map from the NM EMNRD	Mining and Mineral Division	
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Transmission and	Geology & Mineral Resources: USGS; NM Geological Society;	Yes No
Within a 100-year floodnlain		
- FEMA map		
¹⁸ Dn-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruct by a check mark in the box, that the documents are attached.	ions: Each of the following items must bee attached to the closu	re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon th	e appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriat	e requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) b	ased upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place bu	rial of a drying pad) - based upon the appropriate requirements of	19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requ	tirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon th	e appropriate requirements of Subsection F of 19 15 17 13 NMAC	

Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19 Operator Application C	urtification :		
Denator Application C Thereby certify that the info	ertification: rmation submitted with this application is true, accu	arate and complete to the b	est of my knowledge and belief.
Name (Print):	Crystal Fafoya	Title:	Regulatory Technician
Signature:	the Tabas	Date:	12/22/2008
e-mail address:	a cla the valation sound and	Telephone:	505-326-9837
20 <u>OCD Approval:</u> Pe OCD Representative Sig	mit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment) Approval Date:
Title:		OCD Permi	t Number:
21 <u>Closure Report (require</u> Instructions: Operators are report is required to be subm approved closure plan has b	d within 60 days of closure completion): Subs required to obtain an approved closure plan prior t nitted to the division within 60 days of the completion een obtained and the closure activities have been co	ection K of 19.15.17 13 NMAC o implementing any closur m of the closure activities, completed.	e activities and submitting the closure report. The closure Please do not complete this section of the form until an Completion Date:
22			
Closure Method: Waste Excavation ar If different from app	nd Removal On-site Closure Method roved plan. please explain.	Alternative Closure N	Aethod Waste Removal (Closed-loop systems only)
23 Closure Report Regarding Instructions: Please identify were utilized. Disposal Facility Name: Disposal Facility Name: Were the closed-loop sys Yes (If yes, please de Required for impacted ar Site Reclamation (Pf Soil Backfilling and	Waste Removal Closure For Closed-loop System with the facility or facilities for where the liquids, drill tem operations and associated activities performed emonstrate compliane to the items below) [reas which will not be used for future service and op- noto Documentation) Cover Installation	s That Utilize Above Gro ling fluids and drill cutting Disposal Facility F Disposal Facility F on or in arcas that will not No Decrations:	und Steel Tanks or Haul-off Bins Only: gs were disposed. Use attachment if more than two facilities Permit Number: Permit Number: be used for future service and opeartions?
Re-vegetation Applic	cation Rates and Seeding Technique		
24 Closure Report Attac the box, that the docume Proof of Closure N Proof of Deed Noti Plot Plan (for on-si Confirmation Samp Waste Material Sam Disposal Facility N Soil Backfilling and Re-vegetation Appl Site Reclamation (I On-site Closure Locuments)	hment Checklist: Instructions: Each of the follo nts are attached. otice (surface owner and division) ice (required for on-site closure) te closures and temporary pits) pling Analytical Results (if applicable) mpling Analytical Results (if applicable) iame and Permit Number d Cover Installation fication Rates and Seeding Technique Photo Documentation) cation: Latitude:	owing items must be attact	hed to the closure report. Please indicate, by a check mark inNAD1927 1983
- 25			
Operator Closure Certifi I hereby certify that the infor the closure complies with all	ication: mation and attachments submitted with this closure applicable closure requirements and conditions spo	report is ture, accurate ar ecified in the approved clo	nd complete to the best of my knowledge and belief. I also certify that sure plan.
Name (Print):	<u>*** ,</u>	Title:	
Signature:		Date:	
e-mail address:	· · · · · · · · · · · · · · · · · · ·	Telephone:	

Т	ownship: 31N	Range: 13W	Sections:		
NAD	27 X:	Y:	Zonc:	Scarch Radius:	
County:	Bas	sin:		Number: Suffix:	
)wner Name: ((First)	(Last)		ONon-Domestic ODomestic ©	All
POD / Su	rface Data Repo	ort Avg	Depth to Wate	er Report Water Column Report	Ĵ

WATER COLUMN REPORT 08/20/2008

	(qua	arters	are	1=N	TW 2	=NE 🔅	3=SW 4=SE)						
	(qua	arters	are	big	ges	t to	smallest	}		Depth	Depth	Water	(in	feet)
POD Number		Tws)	Rng	Sec	a a	q	Zone	х	Y	Well	Water	Column		
<u>SJ 02590</u>		31N 3	13W	02	1 2	3				114	70	44		
SJ 00835		31N (13W	02	2 2					34	19	15		
<u>SJ 03386</u>		31N	13W	03	2					80	11	69		
<u>SJ 02879</u>		31N	13W	03	23	2				30				
<u>SJ 03137</u>		31N	13W	03	23	3				50				
SJ 02990		31N	13W	03	23	4				100	22	78		
<u>SJ 01295</u>		31N	13W	09	2 1	1				. 230	180	50		
<u>SJ 02977</u>		31N	13W	09	21	3				325	124	201		_
<u>SJ 02920</u>		31N	13W	09	23	3				85				
<u>SJ 02755</u>		31N	13W	09	23	4				60	40	20		
SJ 02987		31N	13W	09	4 1	3				250	87	163		
<u>SJ 03382</u>		31N	13W	09	43	2				50				
<u>SJ 02717</u>		31N	13W	10	1 3					42	22	20		
SJ 01094		31N	13W	10	2					130	60	70		
<u>SJ 00798</u>		31N	13W	10	2					125	65	60		
SJ 00089		31N	13W	10	2 1	1				80	18	62		
<u>SJ 01952</u>		31N	13W	10	24					16	6	10		
SJ 01944		31N	13W	10	24					20	4	16		
<u>SJ 02276</u>		31N	13W	10	3					24	19	5		
SJ 01945		31N	13₩	10	33					31	16	15		
SJ 00729		31N	13W	10	4 1					43	10	33		
<u>SJ 01950</u>		31N	13W	10	4 1					21	11	10		
<u>SJ 02637</u>		31N	13W	10	4 2	2				20	6	14		
SJ 03734 P	OD1	31N	13W	15	14	3				40	10	30		
<u>SJ_02048</u>		31N	13₩	15	3 2	4				54	24	30		
<u>5J_00398</u>		31N	13W	21						104	6	98		
<u>SJ 00965</u>		31N	13W	22	1					115	30	85		
<u>SJ 03197</u>		31N	13W	22	1 1	3				11	5	6		
<u>SJ 01820</u>		31N	13W	22	3 1					50	20	30		
SJ 02737		31N	13W	22	3 3					78	40	38		
SJ 02836		31N	13W	22	3 3	1				100	30	70		
SJ 03797 P	POD1	31N	13W	22	33	3				220	20	200		

SU	03611		3100	13W	23	1	3	1
SJ	02729		31 N	13W	27	1	1	
SJ	02753		31N	13W	27	1	1	1
SJ	02832		31N	13W	27	1	1	1
S ປົ	03191		31N	13W	27	1	3	1
รว	03351		31N	13W	27	1	4	2
SJ	02761		31N	13W	27	- 3	3	
SJ	02294		31N	13W	28	4	2	3
SJ	02724		31N	13W	28	4	2	3
<u>SJ</u>	03730	POD1	31N	13W	28	4	3	1
SJ	02811		31N	13W	28	4	4	1
SJ	02766		31N	13W	28	4	4	4
SJ	03284		31N	13W	33	1	3	1
SJ	02072		31N	13W	33	1	4	
SJ	01591		31N	13W	33	3	1	1
SJ	02618		3 1 N	13W	33	3	2	1
SJ	03083		31N	13W	33	3	2	2
នភ	02374		31N	13W	33	3	2	3

24	14	10
100	70	30
74	40	34
80	20	60
100		
42	20	22
80	40	40
42	15	27
40	5	35
190	70	120
50	2	48
50	12	38
160		
42	18	24
70	56	14
500		
25	14	11
18	6	12

Record Count: 50





AERIAL MAP PHILLIPS COM 1E



1:6,000

Mines, Mills and Quarries Web Map

PHILLIPS COM 1E

Unit Letter: K, Section: 23, Town: 031N, Range: 013W







PHILLIPS COM 1E

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'PHILLIPS COM 1E', which is located at 36.88274 degree, North latitude and 108.17583 degree, West longitude. This location is located on the La Plata 7.5' USGS topographic quadrangle. This location is in section 23 of Township 31 North Range 13 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is La Plata, located 3.3 miles to the north. The nearest large town (population greater than 10,000) is Farmington, located 10.4 miles to the south (National Atlas). The nearest highway is State Highway 170, located 0.9 miles to the west. The location is on Private land and is 376 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Middle San Juan. Arizona, Colorado, New Mexico, Subbasin. This location is located 1733 meters or 5684 feet above sea level and receives 11 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 81 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is named Thompson Arroyo and is 446 feet to the east and is classified by the USGS as an intermittent stream. The nearest perennial stream is named Plata River, La and is 1,913 feet to the west. The nearest water body is 4,610 feet to the west. It is classified by the USGS as a perennial lake and is 0.7 acres in size. The nearest spring is 26.888 feet to the south. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 2,024 feet to the north. The nearest wetland is a 24.9 acre Ravine located 416 feet to the east. The slope at this location is 2 degree, to the northeast as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Blancot-Notal association, gently sloping' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 4.3 miles to the northwest as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badiand topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3,500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

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Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



DURA-SKRIM®

J30, J36 & J45

PROPERTIES	TEST METHOD	J	J30BB		688	J458B				
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages			
Appearance		Blac	k/Black	Black/Black		Black	/Black			
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil			
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)			
Construction		**Extr	usion laminated	with encapsula	ted tri-direction	anal scrim reinforcement				
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 /bs	24 ibs	25 lbs	31 lbs			
1* Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD			
1° Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD			
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD			
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD			
Grab Tensile	ASTM D 7004	180 /bf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD			
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 ibf MD 172 ibf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD			
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5			
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf			
Maximum Use Temperature		180° F								
Minimum Use Temperature		-70° F	-70° F	-70° F	-70° F	-70" F	-70° F			

MD = Machine Direction DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

- Signed C-144 (Page 5 of C-144)
- Site Specific Hydrogeology

19.15.17.10 NMAC SITTING REQUIREMENTS

- ✓ New Mexico Office of State Engineer attachment
- USGS TOPO map
- 🖌 Aerial Map
- ✓ Mines, Mills and Quarries Map
- FIRM map (flood insurance rate map from Federal Emergency Agency)

19.15.17.11 NMAC DESIGN PLAN CONTENTS

Below Grade Tank Design and Construction Plan

19.15.17.12 NMAC OPERATING AND MAINTENCE PLAN

Below Grade Tank Operating and Maintenance Plan

19.15.17.13 NMAC CLOSURE PLAN

Below Grade Tank Closure Plan

REGISTRATION DATE:

10/06/2015

NOTES: