N District J 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks. submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below-Grad	e Tank, or
Propos	ed Alternative Method Permit or Closur	e Plan Application
Type of action:	X Permit of a pit, closed-loop system, below-grade to	ank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade	tank, or proposed alternative method
	Modification to an existing permit	
	Closure plan only submitted for an existing permit below-grade tank, or proposed alternative method	ited or non-permitted pit, closed-loop system,
Instructions: Please submit one a	pplication (Form C-144) per individual pit, closed-loc	pp system, below-grade tank or alternative request
Please be advised that approval o	f this request does not relieve the operator of liability should operations of	esult in pollution of surface water, ground water or the
environment. Nor does approval reli	eve the operator of its responsibility to comply with any other applicable	governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oi	l & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmingto	n, NM 87499	
Facility or well name: PAYNE 8	•	
API Number: 3	004526643 OCD Permit Numbe	r:
U/L or Otr/Otr: C Section	on: 25 Township: 30N Range: 1	1W County: San Juan
Center of Proposed Design: Latitude	e: 36.78718°N Longitude:	-107.94572°W NAD: X 1927 1983
Surface Owner: X Federal	State Private Tribal Trust or Indian	Allotment
2		
Pit: Subsection F or G of 19.15.1	7.11 NMAC	
Temporary: Drilling Wor	kover	
Permanent Emergency	avitation P&A	
Lined Unlined Li	ner type: Thickness mil LLDPE	HDPE PVC Other
String-Reinforced		
Liner Seams: Welded Fa	ictory Other Volume:	_ bb1 Dimensions L x W x D
2		
Closed-loop System: Subsect	ion H of 19.15.17.11 NMAC	
Type of Operation: P&A	Drilling a new well Workover or Drilling (Applies to	activities which require prior approval of a permit or
Lined Ciplined Line	r une: Thickness mit [] I DPE	
Liner Seams: Welded Fa	actory Other	
	· L	· · · · · · · · · · · · · · · · · · ·
4 X Below-grade tank: Subsection	of 19.15.17.11 NMAC	
Volume: 120 b	bl Type of fluid: Produced Water	
Tank Construction material:	Metal	
Secondary containment with leak d	etection X Visible sidewalls, liner, 6-inch lift and auto	omatic overflow shut-off
Visible sidewalls and liner	Visible sidewalls only Other	
Liner Type: Thickness	milHDPEPVCOther	Inspecified
5		
Alternative Method:		
Submittal of an exception request is real	quired. Exceptions must be submitted to the Santa Fe Enviro	nmental Bureau office for consideration of approval.
· · ·		

6 						
Chain link, six feet in height, two strands of barbed wite at top (<i>Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)</i>						
Alternate Planse specify 4' how wire fencing topped with two strands barbed wire.						
A Auchaic Trascoped) The second						
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)						
X Screen D Other						
Monthly inspections (If netting or screening is not physically feasible)						
8						
Signs: Subsection C of 19.15.17.11 NMAC						
X Signed in compliance with 19.15.3.103 NMAC						
Administrative Approvals and Exceptions:						
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.						
Please check a box if one or more of the jouowing is requested, if not reave online. X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi	deration of app	noval.				
(Fencing/BGT Liner)						
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10 <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes	XNo				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	X No				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes VINA	L NO				
(Applied to permanent pits)						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	X No				
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	TYes	XINo				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine.	Yes	X No				
Written contirmation or ventication or map from the two KD - withing and Milleral Division	Yes	X No				
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society: Topographic map 						
Within a 100-year floodplain - FEMA map	Yes	XNo				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection 8 of 19.15, 17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19,15,17,12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19,15,17,12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specification and Compatibility Appropriate requirements of 19.15.17.11 NMAC
Oublity Control/Oublity Assurance Construction and Iostellation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 10 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuísance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
4
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable haves. Bares 14 through 19 in regards to the research days.
Type: Drilling Workower DEmergency Conjugates Dry & Do by States Dry & Do
Alternative
Proposed Closure Method: X Waste Excavation and Removal (Below-Grade Tank)
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions; Each of the following items must be attached to the closure plan
Please indicate, by a check mark in the box, that the documents are attached.
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
X Sour backfull and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19,15,17,13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19,15,17,13 NMAC
X) Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Aboye Ground Ste</u> Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required.	el <u>Tanks or Haul-off Bins Only:</u> (19.15.17.13.D NMAC) g fluids and driff cuttings. Use attachment if more than two	facilities				
Disposal Facility Name:	Disposal Facility Permit #:					
Disposal Facility Name:	Disposal Facility Permit #:					
Will any of the proposed closed-loop system operations and associated activiti U Yes (If yes, please provide the information No	es occur on or in areas that will not be used for future	service and operations?				
Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specification - based upon the appropri Re-vegetation Plan - based upon the appropriate requirements of Subse Site Reclamation Plan - based upon the appropriate requirements of Su	ate requirements of Subsection H of 19.15.17.13 NM/ ction I of 19.15.17.13 NMAC bsection G of 19.15.17.13 NMAC	AC				
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMA Instructions: Each string criteria requires a demonstration of compliance in the closure plan, certain string criteria may require administrative approval from the appropriate district office for consuleration of approval. Justifications index demonstrations of equivalency are require	C Recommendations of acceptable source material are provided be or may be considered an exception which must be submitted to th ed. Please refer to 19.15.17.10 NMAC for guidance.	uw. Requests regarding changes to e Santa Fe Environmental Bureau office				
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS: Data obt	ained from nearby wells	N/A				
Ground water is between 50 and 100 feet below the bottom of the buried waste						
- NM Office of the State Engineer - iWATERS database search: USGS: Data obta	incd from nearby wells					
Ground water is more than 100 feet below the bottom of the buried waste						
 NM Office of the State Engineer - iWATERS database search; USGS; Data obta 	ined from nearby wells					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signifi (uncasured from the ordinary high-water mark),						
- Topographic map: Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database: Visual inspection (certific	an five households use for domestic or stock watering ence at the time of the initial application. cation) of the proposed site	Yes No				
 Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality: Written approval obta 	ell field covered under a municipal ordinance adopted	Yes No				
Within 500 feet of a wetland						
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	ection (certification) of the proposed site					
Within the area overlying a subsurface mine. - Written confirmation or verification or man from the NM EMNED Mining and M	fineral Division	Yes No				
Within an unstable area.						
- Engineering measures incorporated into the design; NM Bureau of Geology & Mi Topographic map	neral Resources; USGS; NM Geological Society;					
Within a 100-year floodplain. - FEMA map		Yes No				
18 <u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closur	e plan. Please indicate.				
Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requiremen	ts of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon th	e appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a dryin	ng pad) - based upon the appropriate requirements of 1	9.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 1	9.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate	requirements of Subsection F of 19.15.17.13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirement	s of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids an	nd drill cuttings or in case on-site closure standards car	not be achieved)				
Soll Cover Design - based upon the appropriate requirements of Subsect	ion H of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC						

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Operator Application (Certification:			
Thereby certify that the infe	ormation submitted with this application is true, accu	urate and complete to the i	ost of my knowledge and belief.	
Name (Print):	Crystal Fafoya	Title:	Regulatory Technician	
Signature:	Constal Tabua	Date:	12/22/2008	
e-mail address:	en stal infoyak@concelegnal.psbcm	Telephone:	505-326-9837	
				<u> </u>
20 <u>OCD Approval:</u> P OCD Representative Si	ermit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment) Approval Date:	
Title:		OCD Poer		
		OCD rerm	n Number:	
21 <u>Closure Report (requir</u> Instructions: Operators are report is required to be sub- approved closure plan has b	ed within 60 days of closure completion): Sub- required to obtain an approved closure plan prior to mitted to the division within 60 days of the completio been obtained and the closure activities have been co	section K of 19.15.17 13 NMAC o implementing any closu on of the closure activities ompleted.	re activities and submitting the closure report. The closure . Please do not complete this section of the form until an Completion Date:	
	· · · · · · · · · · · · · · · · · · ·			
Closure Method: Waste Excavation a If different from app	nd Removal On-site Closure Method proved plan, please explain.	Alternative Closure I	Method Waste Removal (Closed-loop systems only)	
23				
Closure Report Regarding	Waste Removal Closure For Closed-loop Systems	s That Utilize Above Gro	und Steel Tanks or Haul-off Bins Only:	
were utilized.	, me juciny or jucinites for where the aquas, and	ang jiwas ana arut cutun	gs were disposed. Use allachment if more than two facilities	
Disposal Facility Name:		Disposal Facility I	Permit Number:	
Disposal Facility Name:		Disposal Facility I	Permit Number:	
Were the closed-loop sys	tem operations and associated activities performed e	on or in areas that will not	be used for future service and opeartions?	
Yes (If yes, please d	emonstrate complitane to the items below)	No		
Required for impacted an	reas which will not be used for future service and op	erations:		
Site Reclamation (P)	hoto Documentation)			
Be unsetation Appli	Cover Installation			
	cation Rates and Seeding Technique			
24 Closure Report Attactive box, that the docume Proof of Closure N Proof of Deed Noti Proof of Deed Noti Plot Plan (for on-si Confirmation Samp Waste Material Sam Disposal Facility N Soil Backfilling and Re-vegetation Appl Site Reclamation (Horon-site Closure Looper Loo	hment Checklist: Instructions: Each of the follo ints are attached. (otice (surface owner and division) (ice (required for on-site closure) (te closures and temporary pits) (pling Analytical Results (if applicable) mpling Analytical Results (if applicable) (ame and Permit Number of Cover Installation (ication Rates and Seeding Technique Photo Documentation) (cation: Latitude:	wing items must be attac	hed to the closure report. Please indicate, by a check mark in NAD [] 1927 [] 1983	
				
25 Operator Closure Certifi I hereby certify that the infor the closure complies with all	cation: mation and attachments submitted with this closure applicable closure requirements and conditions spe	report is ture, accurate ar cified in the approved clo.	d complete to the best of my knowledge and belief. I also certify stare plan.	hut
Name (Print):		Title:		
Signature:		Date:		
e-mail address:		Telephone:		ĺ

Page	ļ	of	6

New Mexico Office of the State Engineer POD Reports and Downloads
Township: 30N Range: 11W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) CNon-Domestic CDomestic & All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help

WATER COLUMN REPORT 08/21/2008

	(quarter	s are	1=NW	2=	NE	3=SW 4=SE)						
	(quarter	s are	bigg	est	; to	<pre>smallest)</pre>			Depth	Depth	Water	(in
POD Number	Twe	Rng S	ec g	q	q	Zone	х	Y	Well	Water	Column	,
<u>RG 50669</u>	30N	11W 2	7						360	310	50	
<u>SJ 02765</u>	30N	11W O	2 1	3					54	20	34	
<u>8J 00975</u>	30N	11W O	2 1	3					60	20	40	
SJ 01217	30N	11W O	2 1	3					60	30	30	
SJ 02837	30N	11W O	2 3	4	1				150	00	ΨŪ	
SJ 01437	30N	11W O	3 1						40	28	12	
SJ 03121	30N	11W O	31	2	4				36	12	24	
SJ 02049	30N	11W O	31	3					26	+2 8	1 R	
<u>SJ 01339</u>	30N	11W O	31	3	1				40	15	25	
SJ 02814	_ 30N	11W O	31	3	2				31		22	
SJ 00350	30N	11W 0	31	3	2				46	12	20	
SJ 01441	30N	11W 0	31	3	2				48	20	22	
<u>SJ 02835</u>	30N	11W O	31	3	2				26	8	18	
<u>SJ 01387</u>	30N	11W O	31	4					40	18	22	
SJ 03698 POD1	30N	11W 0	31	4	1				40	5	35	
<u>SJ 02785</u>	30N	11W 0	31	4	2				31		25	
SJ 01313	30N	11W 0	32						70	58	12	
SJ 01805	30N	11W 0	32						35	20	15	
SJ 01807	30N	11W 0	32	1					50	30	20	
<u>SJ 01202</u>	30N	11W 0.	32	1	2				35	8	20	
SJ 02781	30N	11W 0.	32	1	2				48	23	25	
SJ 03758 POD1	30N	11W 0.	32	1	2	2681	58	2127473	49	21	28	
SJ 03765 POD1	30N	11W 00	32	1	2	2681	63	2127605	43	20	23	
SJ 03756 POD1	30N	11W 01	32	1	2	2681°	79	2127870	41	20	21	
SJ 02786	30N	11W 01	32	3	1				51	24	21	
<u>SJ 01901</u>	30N	11W 01	32	3	2				60	26	3.4	
S <u>J 00</u> 698	30N	11W 01	32	3	3				44	1 /	30	
SJ 01261	30N	11W 00	3 2	3	4					20	20	
SJ 02930	30N	11W 03	3 2	4	4				81	20 61	1.5	
SJ 02 <u>79</u> 8	30N	11W 00	3 2	4	4				80	0.÷ ≲1	10	
SJ 00402	30N	11W 03	3 3						20	υ 10	19 14	
SJ 01734	30N	11W 03	3 3	2					33	0 L 5	$\frac{14}{28}$	

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SJ	03242	30N	11W 03	331				23	ā	1.4
SJ	03732 POD1	30N	11W 03	331				38	ģ	29
SJ	03239	30N	11W 03	333				33	10	25
SJ	01238	30N	11W 03	4 1				95	20	
SJ	02245	30N	13W 03	4 1 3				55	20	D7
ŜJ	01043	30N	11W 03	414				50	50	36
ŜJ	01249		1110 03	4 2				50	20	
SJ	02563	30N	11W 03	4 2 1				54	44	30
SJ	02824	30N	11W 03	4 2 1				96	50 50	36
SJ	03153	30N	11w 03	4 2 1				70	50	20
SJ	03454	30N	111 03	474				100	60	20
SJ	03291	30N	1100 03	<u>4</u> 3 2				100	10	
SJ	00366		11w 03					30	18	20
SJ	01364		11W 04	2				23 115	18	15
SJ	03076	30N	1100 04	2 2 2 3				115	86	29
SJ	02903	3.0N	11W 04	223				44	10	34
SJ	03039		11W 04	4 1 2				49	31	18
8.7	01450	30N	11W 04	4 2				53	40	13
8.7	02941	30M	11W 04	4 2 2				45	20	25
<u>8.</u>	01367		11W 04 11W 04	432 111				58	37	21
SJ	03407	30N	11W 04	441 111	3.7	452700	2124100	48	20	28
SJ	03267	30N	11W 05		ψ¥	400/00	2124100	30	5	25
SJ	03245	30N	11W 06	2 I J A A A				83	60 65	23
SJ	02194	30N	11w 07	4 4 4				80	65	15
SJ	02140	30N	11W 07	1 1 1				29	24	37
SJ	00689		111 07	1 4 3				70	60	10
SJ	00690	30N	11w 07	1 4 3				18	65	13
SJ	00882	30N	110 07	1 4 3				60	50	
\$J	00889	30N	11w 07	1 4 3				6U 55	50	10
SJ	00806	30N	11107 07	143				22	20	1.0
SJ	00739	30N	11W 07	1 4 3				20	20	18
SJ	00389		11W 07	1 4 3				70	28	12
SJ	00688	30N	11W 07	143				כים סל	EO	1.0
SJ	00358	30N	11W 07	1 4 3				70 61	20	14
SJ	00397		11W 07	1 4 3				56	25	23 01
SJ	00415	30N	11W 07	143				50	40	12
SJ	00387		11W 07	1 4 3				55	40	13
ŞJ	00748		11.W 07	143				60	41	10
SJ	03271	30N	11W 07	232					# 1	1.7
<u>SJ</u>	01475	30N	11W 07	2 3 3				49	27	22
SJ	03465	30N	11W 07	234				80	2,	22
<u>SJ</u>	00259	30N	11W 07	24				25	12	13
SJ	01492	30N	11W 07	3				60	22	38
SJ	03794 POD1	30N	11W 07	313		266272	2119520	44	27	17
SJ_	01172	30N	11W 07	32				50	30	20
<u>SJ</u>	01310	30N	11W 07	33				80	50	30
SJ	01484	30N	11W 07	33				61	10	51
<u>SJ</u>	03630	30N	11W 07	333				68	24	44
នភ	01425	30N	11W 07	34				55	25	30
SJ_	01468	30N	11W 07	34				60	25	35
<u>SJ</u>	02006	30N	11W 07	342				50	24	26
SJ	03484	30N	11W 07	343				75		
SJ	02005	30N	11W 07	344				55	2.0	35
SJ	02715	30N	11W 07	344				68	20	48
SJ	00135	30N	11W 07	<u>4</u> 2				180	23	157
SJ	00769	30N	$11W_{-}07$	4 1				50	14	36

SJ 01405	3.010	11W 07	4
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SJ 0C679	_ 30N	11W 07	443
SJ 90620	30N	11W 07	4 1 3
<u>SJ 00329</u>	_ 30N	11W 07	4 1 3
SJ 00162	30N	11W 07	413
SJ 02906	30N	11W 07	414
SJ 00893	3011	11W 07	4 2
SJ 01667	30N	11W 07	43
SJ 01404	30N	11W 07	4 3
50 00919	30N	11W 07	432
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SJ 00920	2010	11W 07	432
SJ 01567	2010	11W 07	432
SJ 00183	30N	1160 00	442 11
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SJ 03431	30M	11W 00	1 1 4 1 4
SJ 00332	30N	11W 08	⊥ 4 ? ?
SJ 01451	30N	11W 08	22
SJ 01968	30N	11W 08	2 2
SJ 01999	30N	11W 08	$\frac{1}{2}$ 2
<u>SJ 01814</u>	30N	11W 08	2 2
<u>SJ 03398</u>	30N	11W 08	2 2 1
<u>SJ 03210</u>	30N	11W 08	2 2 2
<u>SJ 03098</u>	30N	11W 08	222
SJ 03381	30N	11W 08	222
SJ 03240	30N	11W 08	222
SJ 00220	30N	11W 08	2 2 3
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SJ 03653	3 ON	11W 08	224
SJ 03646	3 ON	11W 08	224 227
SJ 00228	30N	11W 08	2 2 4
SJ 03202	30N	11W 08	2 4 2
SJ 03030	30N	11W 08	2 4 2
SJ 03305	30N	11W 08	242
SJ 03378	30N	11W 08	242
<u>SJ 02331</u>	30N	11W 08	2 4 2
<u>SJ 03303</u>	30N	11W 08	2 4 2
SJ 04293	30N	11W 08	2 4 2
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SJ 03367	30N	11W 08	344
SJ 01570	30N	11W 08	4 1
SJ 00925	30N	11W 08	412
SJ 03642	30N	11W 08	412
SJ 01520	30N	11W 08	4 1 2
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SJ	01560		3 0 N	11W 09	1 1
SJ	01585		30N	11W 09	1 1
SJ	03499		30N	11W 09	111
SJ	02236		30N	11W 09	111
SJ	03304		30N	11W 09	112
SJ	03209		30N	11W 09	113
SJ	03726	POD1	30N	11W 09	1 1 3
SJ	03342		30N	11W 09	1 1 3
SJ	03225		30N	11W 09	1 1 4
SJ	03229		30N	11W 09	114
SJ	00924		30N	11W 09	$\frac{1}{2}$
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SJ	00364		30N	11W 09	232
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SJ	00364	CLW263561	30N	11W 09	232
SJ	01955		30N	11W 09	2 4
SJ	02528		30N	11W 09	2 4
SJ	02290		30N	11W 09	2 4 2
SJ	00347		30N	11W 09	4
SJ	01436		30N	11W 09	4 1
SJ	03471		30N	11W 09	411
ŜJ	03223		30N	11W 09	422
SJ	03263		30N	11W 09	422
<u>SJ</u>	03374		30N	11W 09	431
SJ	02796		30N	11W 09	432
SJ	03214		30N	11W 09	442
SJ	03213		30N	11W 09	442
SJ	02176		30N	11W 10	1 3
SJ	03356	·	30N	11W 10	131
SJ	03258		30N	11W 10	133
<u>SJ</u>	03444		30N	11W 10	133
<u>80</u>	03248		30N	11W 10	1 3 3
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SJ	02773		30N	11W 16	1	. 1	3			46	25	71
SJ	00410		3 0 N	21W 16	1	2				40 61	2.5	4 L 1 L
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SJ	03257		30N	11W 16	1	3	3			80	40	40
\$J	02923		30N	11W 16	1	3	3			75	40	70 25
SJ	03265		30N	11W 16	1	3	3			90	40	20
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SJ	01082		30N	11W 16	2	2	7			20	20	22
SJ	01722		30N	11W 17	1					20	54 0	40
SJ	01528		30N	11W 17	1	1				20	10	14
SJ	03373		30N	11W 17	1	1	3			50	25	10
SJ	01948		30N	11w 17	1	2	_			21	2) 2	10
SJ	02817		30N	11W 17	1	2	2			27 15	2	18
SJ	01722	POD2	30N	11W 17	1	2	4	266967	2116417	±J 17	2	1.6
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SJ	01342		30N	11W 17	2	1	1			26	14	14
SJ	00166		30N	11W 17	2	3	-			20 /8	11	21
SJ	01057		30N	11W 17	2	3				40 63	11 20	37
SJ	01060		3 0 N	11w 17	2	3				58	20	30
SJ	03241		30N	11W 17	2	3	3			28 75	20	33
SJ	03269		30N	11W 17	2	3	4			80	20	20
SJ	01200		30N	11W 17	2	4				50	20	7U 0C
SJ	03219		30N	11W 17	2	4	2			58	20	20
SJ	00159		30N	11W 17	3	1	~			35	30 0	30
SJ	03276		30N	11W 17	3	1	4			50	20	40
SJ	01296		30N	11W 17	3	2				50	10	40
SJ	03249		30N	11W 17	3	2	2			55	10	40
SJ	01810		30N	11w 17	3	4				29		3.5
SJ	00411		30N	11W 17	4	1				60	25	20
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SJ	01847		30N	11W 17	4	1				30	6	24
SJ	00457		30N	11W 17	4	1	2			52	18	34
SJ	00650		30N	11W 17	4	1	3			49	18	31
SJ	02018		30N	11W 17	4	2				100	40	60
SJ	00136		30N	11W 17	4	2				69	35	34
ន្តរ	<u>03718</u>	POD1	30N	11W 17	4	2	2			68	4 1	27
<u>SJ</u>	03261		30N	11W 17	4	2	2			88	50	38
SJ	03215		3 O N	11W 18	1	1	3			52	9	43
SJ	013 <u>16</u>		30N	11W 18	1	1	3			46	12	34
SJ	03152		30N	11W 18	1	1	3			52	22	30
<u>SJ</u>	02805		30N	11W 18	1	2	1			60		
SJ	03463		30N	11W 18	1	2	1			70	20	50
SJ	02996		30N	11W 18	1	2	1			50	25	25
SJ	00932		30N	11W 18	1	2	4			32	15	17
SJ	01738		30N	11W 18	1	3				33	6	27
SJ	0 <u>173</u> 3		30N	11W 18	Ţ	3				29	9	20
SJ_	01786		30N	11W 18	1	3				35	10	25
<u>SJ</u>	01 <u>401</u>		30N	11W 18	1	3				44	12	32
SJ	03526		30N	11W 18	1	3	1			40		
SJ	03176		30N	11W 18	1	4	1			48	20	28
SJ_{-}	03177		30N	11W 18	1	ų	2			37	15	22
SJ	03344		30N	11W 18	1	4	2			100	8	92

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SJ 03801 POD1	$30 \mathrm{K}$	11W 08	2 2	266703	211
SJ 63800 POD1	3 0 N	11W 18	2 2	266718	211
3J 01639	30N	11W 18	2 2 2		
SJ 02098	30N	11W 18	2.4		
<u>SJ 02109</u>	30N	11W 18	2 4		
SJ 02123	30N	11W 18	24		
<u>SJ 03290</u>	30N	11W 18	244		
<u>SJ 02645</u>	30N	11W 18	4		
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<u>SJ 03320</u>	30N	11W 18	443		
SJ 03321	30N	11W 18	4 4 3		
<u>SJ 02193</u>	30N	11W 19			
<u>SJ 03403</u>	30N	11W 19	122		
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SJ 01073	30N	11W 19	2 1		
SJ 03615	30N	11W 19	211		
SJ 03434	30N	21W 19	214		
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SJ 02862	30N	11W 19	223		
SJ 00284	30N	11W 19	24		
<u>SJ 03645</u>	30N	1 1 W 19	311		
SJ 03533	30N	11W 19	3 1 3		
SJ 01621	30N	11W 19	3 2		
<u>SJ 02692</u>	30N	11W 19	322		
SJ 02968	30N	11W 19	322		
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SJ 03315	30N	11W 19	4 1 2		
SJ 00284 CLW222415	30N	11W 19	4 4		
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SJ 03077	30N	11W 30	2 1 1		
SJ 03668	30N	11W 30	2 1 2		
SJ 03251	30N	11W 32	344		

Record Count: 303

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Mines, Mills and Quarries Web Map

Unit Letter: C, Section: 25, Town: 030N, Range: 011W







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PAYNE 8

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'PAYNE 8', which is located at 36.78718 degree, North latitude and 107.94572 degree, West longitude. This location is located on the Aztec 7.5' USGS topographic quadrangle. This location is in section 25 of Township 30 North Range 11 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Aztec, located 3.6 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 14.9 miles to the west (National Atlas). The nearest highway is US Highway 550, located 2.0 miles to the west. The location is on BLM land and is 1,595 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1837 meters or 6025 feet above sea level and receives 12 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 82 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 301 feet to the north and is classified by the USGS as an intermittent stream. The nearest perennial stream is 3,795 feet to the west. The nearest water body is 3,795 feet to the west. It is classified by the USGS as an intermittent lake and is 0.2 acres in size. The nearest spring is 20,545 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 8,428 feet to the north. The nearest wetland is a 3.0 acre other located 18,598 feet to the northwest. The slope at this location is 2 degree, to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION -- Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Gypsiorthids-Badland-Stumble 1.2.1 complex, moderately steep' and is somewhat excessively drained and not hydric with severe erosion 1405 Hg potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 12.5 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

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The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval. Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their

environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3:500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

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Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

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Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

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Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19,15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19,15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



PROPERTIES **TEST METHOD J30BB** J3688 J45BE Min. Roll Typical Roll Min. Roll Typical Roll Min. Roll Typical Roll Averages Averages Averages Averages Averages Averages Appearance Black/Black Black/Black Black/Black Thickness ASTM D 5199 27 mil 30 mil 32 mil 36 mil 40 mil 45 mil Weight Lbs Per MSF 126 lbs 140 lbs ASTM D 5261 151 lbs 168 lbs (oz/yd^2) 189 lbs 210 lbs (18.14)(20.16)(21.74)(24.19)(27.21)(30.24)Construction **Extrusion laminated with encapsulated tri-directional scrim reinforcement **Ply Adhesion ASTM D 413** 16 lbs 20 lbs 19 lbs 24 lbs 25 (bs 31 lbs 88 lbf MD 1" Tensile Strength 110 lbf MD 90 lbf MD 113 IbF MD ASTM D 7003 110 lbf MD 138 /bf MD 63 /bf DD 79 lbf DD 70 lbf DD 87 lbf DD 84 lbf DD 105 lbf DD 1" Tensile Elongation @ 550 MD 750 MD 550 MD Break % (Film Break) ASTM D 7003 750 MD 550 MD 750 MD 550 DD 750 DD 550 DD 750 DD 550 DD 750 DD 1* Tensile Elongation @ 20 MD 33 MD 20 MD 30 MD ASTM D 7003 20 MD 36 MD Peak % (Scrim Break) 20 DD 33 DD 20 DD 31DD 20 DD 36 DD

97 lbf MD

90 /bf DD

218 lbf MD

210 lbf DD

146 /bf MD

141 lbf DD

<0.5

64 lbf

180° F

-70° F

MD = Machine Direction

Maximum Use Temperature

Minimum Use Temperature

* Dimensional Stability

Puncture Resistance

Tongue Tear Strength

Grab Tensile

Trapezoid Tear

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

75 lbf MD

75 lbf DD

180 lbf MD

180 lbf DD

130 (bf MD

130 lbf DD

<1

65 lbf

180° F

-70° F

104 lbf MD

92 lbf DD

222 lbf MD

223 lbf DD

189 lbf MD

172 lbf DD

< 0.5

83 Ibf

180° F

-70° F

100 lbf MD

100 lbf DD

220 lbf MD

220 lbf DD

160 lbf MD

160 lbf DD

<1

80 ibf

180° F

-70° F

117 lbf MD

118 lbf DD

257 (bf MD

258 lbf DD

193 lbf MD

191 lbf DD

< 0.5

99 (bf

180° F

-70° F

*Dimensional Stability Maximum Value

75 lbf MD

75 lbf DD

180 lbf MD

180 lbf DD

120 lbf MD

120 lbf DD

<1

50 lbf

180° F

-70° F

ASTM D 5884

ASTM D 7004

ASTM D 4533

ASTM D 1204

ASTM D 4833

⁺⁺DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO: no guarantee of satisfactory results from reliance upon contained information or recommendations and usoraims all Eability for resulting loss or damage.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be fiable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's fiability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in tieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at feast three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

- Signed C-144 (Page 5 of C-144)
- Site Specific Hydrogeology

19.15.17.10 NMAC SITTING REQUIREMENTS

- ✓ New Mexico Office of State Engineer attachment
- USGS TOPO map
- 🖌 Aerial Map
- ✓ Mines, Mills and Quarries Map
- FIRM map (flood insurance rate map from Federal Emergency Agency)

19.15.17.11 NMAC DESIGN PLAN CONTENTS

Below Grade Tank Design and Construction Plan

19.15.17.12 NMAC OPERATING AND MAINTENCE PLAN

Below Grade Tank Operating and Maintenance Plan

19.15.17.13 NMAC CLOSURE PLAN

Below Grade Tank Closure Plan

REGISTRATION DATE:

10/06/2015

NOTES: