| District I       State of New Mexico         1625 N. French Dr., Hobbs, NM 88240       Energy Minerals and Natural Resources         District II       Department         1301 W. Grand Avenue, Artesia, NM 88210       Department         District III       Department         1000 Rio Brazos Road, Aztec, NM 87410       E C E I VOII Conservation Division         1220 S. St. Francis Dr., Santa Fe, NM 87505       JiN 12         VI State of New Mexico       Image: State of New Mexico  | Form C-144<br>July 21, 2003<br>For temporary pits, closed-loop systems, and<br>below-grade tanks, submit to the appropriate<br>NMOCD District Office.<br>For permanent pits and exceptions submit to<br>the Santa Fe Environmental Bureau office and<br>provide a copy to the appropriate NMOCD<br>District Office. |
|---|---|
| Pit, Closed-Loop System, Below-Grade T         Proposed Alternative Method Permit or Closure P         Type of action:       Permit of a pit, closed-loop system, below-grade tank, or         Existing BGT       Closure of a pit, closed-loop system, below-grade tank, or         Modification to an existing permit       Closure plan only submitted for an existing permitted or         below-grade tank, or proposed alternative method       Instructions: Please submit one application (Form C-144) per individual pit, closed-loop systee         Please be advised that approval of this request does not relieve the operator of liability should operations result ir       or         operator:       _XTO Energy, Inc.       OGRID #:         Address:       _#382 County Road 3100, Aztec, NM 87410       Facility or well name: Bolack C LS # 16 A         API Number:       _30-045-26662       OCD Permit Number:         U/L or Qtr/Qtr   | Plan Application r proposed alternative method or proposed alternative method r non-permitted pit, closed-loop system, em, below-grade tank or alternative request n pollution of surface water, ground water or the overnmental authority's rules, regulations or ordinances 5380 nty:San Juan                     |
| Surface Owner: Image: Federal Image: State Image: Private Image: Tribal Trust or Indian Allotment         2.         Image: Pit: Subsection F or G of 19,15.17.11 NMAC         Temporary: Image: Drilling Image: Workover         Image: Permanent Image: Emergency Image: Cavitation Image: Permanent Image: Emergency Image: Cavitation Image: Permanent Image: Thickness Image: Prove Image: PVC Image | her<br>Dimensions: L x W x D  |
| 3.         Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A         Drilling a new well       Workover or Drilling (Applies to activities whin intent)         Drying Pad       Above Ground Steel Tanks         Haul-off Bins       Other         Lined       Unlined         Liner Seams:       Welded   |   |
| 4.            X Below-grade tank: Subsection I of 19.15.17.11 NMAC          Volume:       120         bbl       Type of fluid:       Produced Water         Tank Construction material:   | natic high-level shut off, no liner   |
| <ul> <li><u>Alternative Method</u>:</li> <li>Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environment</li> </ul>   | ntal Bureau office for consideration of approval.   |

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)

Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other Expanded metal or solid vaulted top

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.3.103 NMAC

### Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

1 6.

7.

8.

# Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

| <ul> <li>NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</li> </ul>   | Yes 🛛 No           |
|--|--------------------|
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br>- Topographic map; Visual inspection (certification) of the proposed site   | 🗌 Yes 🛛 No         |
| <ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applies to temporary, emergency, or cavitation pits and below-grade tanks)</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>  | ☐ Yes ⊠ No<br>☐ NA |
| <ul> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applies to permanent pits)</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>   | Yes No             |
| <ul> <li>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul> | 🗋 Yes 🛛 No         |
| <ul> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>  | 🗌 Yes 🛛 No         |
| <ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>  | 🗌 Yes 🛛 No         |
| <ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>  | 🗌 Yes 🛛 No         |
| <ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>  | 🗋 Yes 🛛 No         |
| Within a 100-year floodplain.<br>- FEMA map  | 🗌 Yes 🛛 No         |
|  |                    |

| <ul> <li>In.</li> <li>Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsect<br/>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark is<br/>attached.</li> <li>Mydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of<br/>Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> </ul>  | n the box, that the documents are                      |
|--|--|
| <ul> <li>Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of and 19.15.17.13 NMAC</li> </ul>   | of Subsection C of 19.15.17.9 NMAC                     |
| Previously Approved Design (attach copy of design) API Number: or Permit N   | umber:   |
| <ul> <li>12.</li> <li><u>Closed-loop Systems Permit Application Attachment Checklist</u>: Subsection B of 19.15.17.9 NMAC</li> <li><i>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in attached.</i></li> <li>Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirement</li> <li>Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements and 19.15.17.13 NMAC</li> </ul>   | f Subsection B of 19.15.17.9<br>ts of 19.15.17.10 NMAC |
| Previously Approved Design (attach copy of design)     API Number:   |  |
| Previously Approved Operating and Maintenance Plan API Number: (Applies of the second se | nly to closed-loop system that use                     |
| above ground steel tanks or haul-off bins and propose to implement waste removal for closure)  |  |
| <ul> <li>Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC</li> <li>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark is attached.</li> <li>Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> <li>Climatological Factors Assessment</li> <li>Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Gertaing and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC</li> <li>Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan</li> <li>Emergency Response Plan</li> <li>Oil Field Waste Stream Characterization</li> <li>Monitoring and Inspection Plan</li> <li>Erosion Control Plan</li> <li>Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.11</li> </ul>   | AC<br>NMAC   |
| <u>Proposed Closure</u> : 19.15.17.13 NMAC<br>Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  |  |
| Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank  | Closed-loop System                                     |
| Proposed Closure Method: Waste Excavation and Removal<br>Waste Removal (Closed-loop systems only)  |  |
| <ul> <li>On-site Closure Method (Only for temporary pits and closed-loop systems)</li> <li>In-place Burial</li> <li>On-site Trench Burial</li> </ul>   |  |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmethod)  | ental Bureau for consideration)                        |
| <ul> <li>Maste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following closure plan. Please indicate, by a check mark in the box, that the documents are attached.</li> <li>Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)</li> <li>Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC</li> </ul>   | 5.17.13 NMAC   |
|  | Circ   |

| 16.<br>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13<br>Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment is  |                         |
|---|-------------------------|
| facilities are required.  |                         |
| Disposal Facility Name: Disposal Facility Permit Number:  |                         |
| Disposal Facility Name: Disposal Facility Permit Number:<br>Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future se  |                         |
| Yes (If yes, please provide the information below) No   | rvice and operations?   |
| Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  | AC                      |
| <sup>17.</sup><br>Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC<br>Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sou<br>provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate dis<br>considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just<br>demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance. | strict office or may be |
| Ground water is less than 50 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | Yes No                  |
| Ground water is between 50 and 100 feet below the bottom of the buried waste<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  | Yes No                  |
| <ul> <li>Ground water is more than 100 feet below the bottom of the buried waste.</li> <li>NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells</li> </ul>  | ☐ Yes ☐ No<br>☐ NA      |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br>- Topographic map; Visual inspection (certification) of the proposed site  | Yes No                  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | Yes No                  |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.<br>- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site   | 🗌 Yes 🗌 No              |
| <ul> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>   | 🗌 Yes 🗌 No              |
| Within 500 feet of a wetland.<br>- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site   | 🗌 Yes 🗌 No              |
| <ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> </ul>   | Yes No                  |
| <ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological<br/>Society; Topographic map</li> </ul>   | Yes No                  |
| Within a 100-year floodplain.<br>- FEMA map   | Yes No                  |
| <ul> <li>18.</li> <li>On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure p by a check mark in the box, that the documents are attached.</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> <li>Proof of Surface Owner, Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC</li> </ul>   | lan. Please indicate,   |

d upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Oil Conservation Division

| 19.   |  |
|---|--|
| Operator Application Certification:   |  |
|   | lication is true, accurate and complete to the best of my knowledge and belief.  |
| Name (Print): Kim Champlin  | Title: Environmental Representative  |
| Signature: Kim Champlen   | Date:01/02/2009  |
| e-mail address: kim champlin@xtoenergy.com  | Telephone: (505) 333-3100  |
|   | A -  |
| OCD Approval: [] Permit Application (including closure  | plan (X) Closure Plan (opp) OCD Conditions (see attachment)  |
| OCD Representative Signature:   | Approval Date: 01/28/16  |
| Title: Engineer   | OCD Permit Number:   |
| II,   |  |
|   | d closure plan prior to implementing any closure activities and submitting the closure report<br>in within 60 days of the completion of the closure activities. Please do not complete this<br>in obtained and the closure activities have been completed. |
|   | Closure Completion Date:   |
| z.<br><u>Closure Method</u> :<br>Waste Excavation and Removal On-Site Closure I<br>If different from approved plan, please explain.   | Method 🔲 Alternative Closure Method 🗌 Waste Removal (Closed-loop systems only)   |
|   | Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:<br>where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more the  |
| Disposal Facility Name:   | Disposal Facility Permit Number:   |
|   | Disposal Facility Permit Number:   |
| Vere the closed-loop system operations and associated activ<br>Yes (If yes, please demonstrate compliance to the iter   | rities performed on or in areas that will not be used for future service and operations?   |
| Required for impacted areas which will not be used for futur  | _  |
| <ul> <li>Soil Backfilling and Cover Installation</li> <li>Re-vegetation Application Rates and Seeding Technic</li> </ul>  | que  |
| A. Closure Report Attachment Checklist: Instructions: Eamark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applica |  |
| <ul> <li>Waste Material Sampling Analytical Results (required</li> <li>Disposal Facility Name and Permit Number</li> <li>Soil Backfilling and Cover Installation</li> <li>Re-vegetation Application Rates and Seeding Technic</li> </ul>  | d for on-site closure)   |
| Site Reclamation (Photo Documentation)<br>On-site Closure Location: Latitude  | Longitude NAD: 1927 1983   |
| belief. I also certify that the closure complies with all applic  | ted with this closure report is true, accurate and complete to the best of my knowledge and<br>table closure requirements and conditions specified in the approved closure plan.   |
| Name (Print):   |  |
| lignature:  |  |
| z-mail address:   | Telcphone:   |
|   |  |
|   |  |
| Form C-144  | Oil Conservation Division Page 5 of 5  |

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

\$

Form C-102 Supersedes C-128 Effective 1-1-65

|  |  | All distances must b   | e from the outer   | boundaries of                     | the Section.  |   |   |
|--|--|--|--|-----------------------------------|---------------|---|---|
| Operator   |  |  | Lease  |                                   |               |   | Well No.  |
| TENNECO OIL CO   | MPANY                                  |  |  | <u>("C" IS</u>                    | County        |   | 164   |
| Init Letter Secti  |  | Township   | Range  | An.r                              | 1220          | 100                                     |   |
| I  | 33                                     | 27N  |  | 8w                                | San Ji        |   |   |
| 1565 test  |  | South line on  | a 1025   | fee                               | t from the    | East                                    | line  |
| LOO7 feet  | from the Producing Form                |  | Pool   |                                   |               |   | Dedicated Acreage:  |
| 6963   | Mesa Ve                                |  | Blanco   | Mesavero                          | 1e            |   | 320 Acres   |
| 2. If more than o<br>interest and ro                         | ne lease is<br>yalty).                 |  | ell, outline e   | ach and ide                       | entify the ov | vnership                                | the plat below.<br>thereof (both as to working<br>of all owners been consoli-   |
| dated by comm<br>Yes X<br>If answer is "<br>this form if nee | No If an<br>no!' list the<br>cessary.) | mitization, force-po<br>newer is "yes," typ<br>owners and tract do<br> | oling. etc?<br>e of consolid<br>escriptions w<br>all interests | ation<br>hich have a<br>have been | consolidate   | n consolio<br>d (by co                  | dated. (Use reverse side of<br>mmunitization, unitization,<br>in approved by the Commis-  |
| sion.  |  | mm + mm +  |  |                                   |               |   | CERTIFICATION   |
|  | 1<br>1<br>1<br>1                       |  |  | ō                                 |               | tained best                             | r certify that the information can-<br>therein is true and complete to the<br>my knowledge and polief.<br>TM& Kunng<br>McKinney   |
|  | +<br>!<br>!<br>!<br>! Sec              | SF-07<br>Tenne<br>Conoc  |  | 16 >+                             |               | Position<br>Sr. Re<br>Compony<br>Tenneo | egulatory Analyst<br>co Oil Co.<br>Der 12, 1985   |
|  | 1<br>1<br>1<br>1                       | 33   | <u>O<u>/</u>/;<br/>D/,<br/> <br/> <br/> </u>                   | 57, 3                             |               | shown i<br>notes a<br>under n           | by certify that the well location<br>on this plat was plotted from field<br>of actual surveys made by me or<br>my supervision, and that the some<br>o and correct to the best of my |
| RECE   | 1                                      |  | <br> -<br> ,<br>   |                                   | 25'           | knewle<br>Date Surv                     | dge and belief.   |
| DEC 1<br>BUREAU OF LAND<br>FARMINGTON RE                     |  |  | <br> <br> <br>   | 1565                              |               | Register                                | and Surveyor  |
| <u></u>  | Sca                                    | ls: 1"=1000"   | ) L (MAL L 2000 3 3  |                                   |               | 3950                                    |   |

| A   | - [          | Dia D   | Client:                            | XTO Energy  |
|---|--------------|---|------------------------------------|---|
| Lodestar Servic   | es, Inc.     | Pit Permit  | Project:                           | tank permitting   |
| 10 Bet 4465, Duran  |              | Siting Criteria   | Revised:                           | 29-Nov-08   |
| V   |              | Information   | Prepared by:                       | Trevor Ycas   |
| API#:   | 3            | 0-045-26662   | USPLSS:                            | 27N 08W 33 I  |
| Name:   | BOLACK C L   | S No. 016A  | Lat/Long:                          | 36.526330°, -107.681190°  |
| Depth to groundwater:   | c            | lepth > 100'  | Geologic<br>formation:             | San Jose Formation (Tsj)  |
| Distance to closest<br>continuously flowing<br>watercourse:                             | 15.7 miles l | NW to 'San Juan River'  | site elevation:<br>2106m/6909'     |   |
| Distance to closest<br>significant watercourse,<br>lakebed, playa lake, or<br>sinkhole: | main wash    | W to 'Blanco Canyon'<br>channel; 2.4 miles NE<br>Canyon' main channel |                                    |   |
|   |              |   | Soil Type:                         | Rockland  |
| Permanent residence,<br>school, hospital,<br>institution or church<br>within 300'       |              | NO  |                                    |   |
|   |              |   | Annual<br>Precipitation:           | Navajo Dam: 12.95", Governador: 11.98",<br>Capulin Rgr Stn.: 14.98", Otis: 10.41"   |
| Domestic fresh water<br>well or spring within<br>500'                                   |              | NO  | Precipitation<br>Notes:            | Historical daily max. precip.: 4.19"<br>(Bloomfield)  |
| Any other fresh water<br>well or spring within<br>1000'                                 |              | NO  |                                    |   |
| Within incorporated municipal boundaries  |              | NO  | Attached<br>Documents:             | 26N7W_iWaters.pdf, 26N08W_iWaters.pdf,<br>26N09W_iWaters.pdf, 27N07W_iWaters.pdf,<br>27N08W_iwaters.pdf, 27N09W_iwaters.pdf,<br>28N07W_iWaters.pdf, 28N08W_iWaters.pdf,<br>28N09W_iWaters.pdf |
| Within defined<br>municipal fresh water<br>well field                                   |              | NO  | FM3500640750B_30-<br>045-26662 jpg | 30-045-26662_gEarth-IWaters.jpg, 30-045-26662_gEart<br>PLS.jpg ,30-045-26662_topo-PLS.jpg   |
| Wetland within 500'   |              | NO  | Mining Activity:                   | None Near   |
| Within unstable area  |              | NO  |                                    | NM_NRD-MMD_MinesMillQuarrles_30-045-26662.jpg   |
| Within 100 year flood<br>plain  | NO -         | FEMA Zone 'X'   |                                    |   |
| Additional Notes:   |              |   |                                    |   |
| Irains to 'Largo Canyon'  |              |   |                                    |   |
| via 'Onofre Jaquez  |              |   |                                    | Atop Blanco Mesa, SW of 'Onofre Jaques  |

### Bolack C #16A Below Grade Tank Hydrogeologic Report for Siting Criteria

### **General Geology and Hydrology**

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the central Largo Canyon region of the San Juan Basin south of Hollis Pass, south and west of Onofre Jaquez Canyon, atop Blanco Mesa. The predominant geologic formation is the San Jose Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the San Jose Formation lies at the surface and overlies the Nacimiento Formation. Thickness of the San Jose ranges from 200 to 2700 feet, thickening from west to east (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the San Jose Formation are between 0 and 2700' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the San Juan River. Little specific Hydrogeologic data is available for the San Jose Formation system, but "numerous well and springs used for stock and domestic supplies" draw their water from the San Jose Formation (Stone et al., 1983).

The prominent soil type at the proposed site are entisols and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

### Site Specific Hydrogeology

Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Beds of water-yielding sandstone are present in the San Jose Formation, which are fluvial in origin and are interbedded with mudstone, siltstone, shale. "Extensive intertonguing" of different members of this formation is reported (Stone et al, 1983). Porous sandstones form the principal aquifers, while relatively impermeable shales and mudstones form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the San Jose Formation at depths greater than 100 feet and thicknesses of the aquifer can be up to several hundred feet (USGS, Groundwater Atlas of the US) (Stone et al, 1983).

The site in question is located on relatively flat ground atop Blanco Mesa at an elevation of approximately 6900 feet and approximately 2.2 miles east of Blanco Canyon. This site drains to Largo Canyon, some 2.4 miles to the east. This region is deeply incised by canyons, washes, gullies and arroyos, with large, flat-topped mesas the other dominant topographic feature. The mesas are composed of cliff-forming sandstone, and systems of dry washes and their tributaries are evident on the attached aerial image. Groundwater is expected to be shallow within Largo Canyon and within major tributary systems. However, an elevation difference between the site and the base of Blanco Canyon of over 700 feet suggests groundwater is considerably deeper at the proposed site.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. Groundwater data is extremely limited in this region; the nearest iWaters data point lies 2.3 miles east in Largo Canyon (SJ02410). Other 'nearby' iWaters wells are located 8.7 miles north-northwest (SJ02800), 5.1 miles northeast (SJ02314), and ~3 miles west (SJ02961).

Wells located at similar elevations along Largo Canyon contain groundwater primarily at depths greater than 18 feet, occasionally in excess of 500 feet. A map showing the location of wells in reference to the proposed pit location is attached. An elevation difference of over 700 feet between the site and the nearest major stream channel suggests groundwater is likely deeper than 100 feet.







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# XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

### <u>General Plan</u>

- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).

11. The general specifications for design and construction are attached.



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# XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

### **General Plan**

- XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
  - XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template), Well Name
    - API # Sec., Twn., Rng. XTO Inspector's name Inspection date and time Visible tears in liner Visible signs of tank overflow Collection of surface run on Visible layer of oil Visible signs of tank leak Estimated freeboard
- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection 1 of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

|                            |                    | MONTH                         | ILY BELO                            | MONTHLY BELOW GRADE TANK INSPECTION FORM  | INSPECTIC                                | N FORM                        |   |                        |
|----------------------------|--------------------|-------------------------------|-------------------------------------|---|--|-------------------------------|---|------------------------|
| Well Name:                 |                    |                               |                                     |   | API No.:                                 |                               |   |                        |
| Legals                     | Sec:               |                               | Township:                           |   | Range:                                   |                               |   |                        |
| XTO<br>Inspector's<br>Name | Inspection<br>Date | Inspection<br>Time            | Any visible<br>liner<br>tears (Y/N) | Any visible signs of tank overflows (Y/N) | Collection of<br>surface<br>run on (Y/N) | Visible layer<br>of oil (Y/N) | Any visible signs<br>of a tank leak (Y/N) | Freeboard<br>Est. (ft) |
|                            | =                  |                               |                                     |   |  |                               |   |                        |
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| Notes:                     | Provide De         | Provide Detailed Description: |                                     |   |  |                               |   |                        |
|                            |                    |                               |                                     |   |  |                               |   |                        |
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# XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

### **General Plan**

- 1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B Soil contaminated by exempt petroleum hydrocarbons Produced sand, pit sludge and contaminated bottoms from storage of exempt

wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
  - i. Operator's name
  - ii. Well Name and API Number
  - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other divisionapproved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:

- i. Proof of closure notice to division and surface owner;
- ii. Details on capping and covering, where applicable;
- iii. Inspection reports;
- iv. Confirmation sampling analytical results;
- v. Disposal facility name(s) and permit number(s);
- vi. Soil backfilling and cover installation;
- vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
- viii. Photo documentation of the site reclamation.

| From:        | Lowe, Leonard, EMNRD                   |
|--------------|--|
| To:          | <u>"Hixon, Logan"</u>                  |
| Cc:          | Griswold, Jim, EMNRD                   |
| Subject:     | APPROVED C-144_2016-1-27 RE: C-144 BGT |
| Date:        | Thursday, January 28, 2016 9:54:00 AM  |
| Attachments: | <u>3004526662.pdf</u>                  |
| Importance:  | High                                   |
|              |  |

Mr. Logan Hixon,

OCD approves BGT closure at the stated site below. See attachment.

## Submitted: 1/9/2009

### **API:** 30-045-26662

**Well Name:** Bolack C "LS" 16A located in Section 33 (I), Township 27N, Range 8W, San Juan County, New Mexico

Volume: 120 BBL

This BGT is being closed due to the plugging and abandoning of this site.

# Leonard Lowe

Engineering Bureau Oil Conservation Division Energy Minerals and Natural Resources Department 1220 South St. Frances Santa Fe, New Mexico 87004 Office: 505-476-3492 Fax: 505-476-3462 E-mail: leonard.lowe@state.nm.us Website: http://www.emnrd.state.nm.us/ocd/