

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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|---|
| WELL API NO. 30-015-26575 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2071-28 |
| 7. Lease Name or Unit Agreement Name GAINES - WDW - 3 |
| 8. Well Number: WDW - 3 |
| 9. OGRID Number: 15694 |
| 10. Pool name or Wildcat: PENN 96918 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Injection Well ☒

2. Name of Operator:

HollyFrontier Navaio Refining LLC.

3. Address of Operator:

P.O. BOX 159, ARTESIA, NM. 88211 ; 501 E. MAIN, ARTESIA, NM. 88210

4. Well Location

Unit Letter: N : 790 feet from the SOUTH line and 2250 feet from the WEST line

Section 1 Township 18S Range 27E NMPM County: EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3609' GL., RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

X: OTHER: PERFORM PRESSURE FALLOFF TEST

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AUG. 25, 2017 - Install bottomhole gauge into WDW-3 by 9:30 am. Continue injection into all three wells.

AUG. 26, 2017 - Continue normal Injection into all wells.

AUG 27, 2017 - At 9:30 am, Navajo personnel will start constant injection into the offset wells Mewbourne WDW-1 and Chukka WDW-2. A constant injection rate will be established for Gaines WDW-3 at 160 GPM and continue for a 30-hour injection period. Do not exceed 1400 psig wellhead pressure.

Plant personnel will record rate, volume, and pressure during the injection period for all wells to confirm that a constant pre-falloff injection rate is maintained.

Samples of the injection fluid will be collected every 10 hours; analyze the fluid for pH and Specific Gravity.

AUG 28, 2017 - At 3:30 pm, WDW-3 will be shut in for a 30-hour falloff period. WDW-1 and WDW-2 will continue constant injection rates of 160 GPM. WSP personnel will return to site.

AUG 29, 2017 - The Gaines WDW-3 well will continue to be shut in while monitoring falloff pressure.

AUG 30, 2017 - At 8:00am, acquire downhole pressure gauge from Gaines WDW-3. Tag bottom of fill and come out of hole very slowly, making 7-minute gradient stops while coming out of WDW-3 every 1000 feet (7000 ft, 6000 ft, 5000 ft, 4000 ft, 3000 ft, 2000 ft, 1000 ft, surface). Turn the wells back to Navajo personnel

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lewis Dade TITLE: Environmental Specialist DATE Aug 7, 2017

Type or print name: Lewis Dade E-mail address: Lewis.Dade@hollyfrontier.com PHONE: 575-746-5281

For State Use Only

APPROVED BY: [Signature] TITLE Environmental Engineer DATE 8/10/2017

Conditions of Approval (if any): Dates may change due to weather conditions and/or plant issues.