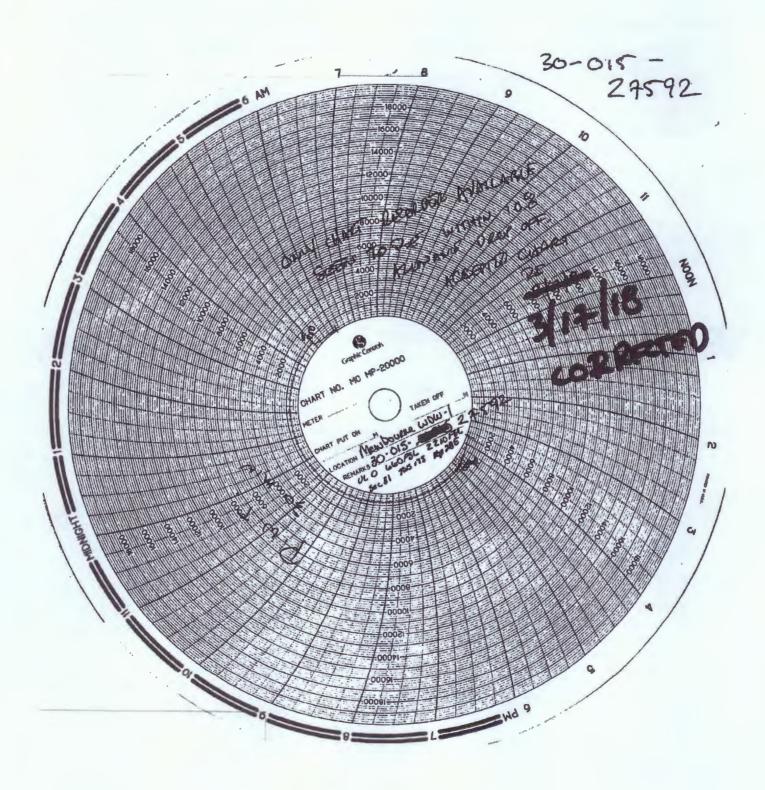
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103
District I - (575) 393-6161			Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-27592
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III - (505) 334-6178			STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			B-2071-28
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7, Double I talled of Child Ligitorian I talled
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MEWBOURNE WDW - 1	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number: WDW-1	
2. Name of Operator			9. OGRID Number: 15694
HollyFrontier Navajo Refining LLC			
3. Address of Operator		10. Pool name or Wildcat	
P O BOX 159, ARTESIA, NM. 88201		PENN 96918	
4. Well Location			
Unit Letter O: 660 feet from the SOUTH line and 2210 feet from the EAST line			
Section 31 Township 17S Range 28E NMPM County: EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3678' GL			
10 61 1		CNI	B + 01 B :
12. Check	Appropriate Box to Indicate 1	Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	_	RILLING OPNS. P AND A	
	☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
On January 8, 2018, WDW-1 experienced an increase of annulus fluid and pressure from the well.			
(1) Feb. 23, 2018: Move in/rig up.			
(2) Kill fluid consisting of a 10.8 ppg calcium chloride brine mixture was pumped down the annulus and through the tubing to kill the			
well (almost 1100 psig shut-in wellhead pressure).			
(3) The Model 1X packer and 4-1/2" tubing was removed from the well.			
(4) A 7" casing scraper was run into the well and a casing inspection log (Micro Vertilog) was conducted.			
(5) The casing inspection log found an anomaly in the 7-inch casing (0.19" wall thickness) just below ground. The top 6' of the 7" casing was replaced with a new collar of 7" casing and welded in place.			
(6) A bridge plug was set in the well at 7,900 ft KB and a successful pressure test on the 7" casing was conducted to 1650 psig for 12			
hours.			
(7) A Weatherford Arrowset 1X injection packer was run into the well and set at 7,869 ft KB.			
(8) A new string of 4-1/2" 11.6 lb/ft, L-80 LTC tubing was run into the well.			
(9) The annulus was pressured up to 1000 psig for 30 minutes and tested successfully.			
(10) On March 7, NM OCD representative Richard Inge witnessed the successful MIT (annulus pressure test). (11) Well was put back into service on March 8, 2018.			
(11) Wen was put back into service on March 6, 2016.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
9 " -	_		3/ /
SIGNATURE SILW TITLE ENVIRONMENTAL MANAGEZ DATE 3/28/18			
Type or print name Dort M. Deatron E-mail address: Scott Neutron House PHONE: 575-746-5487			
Type or print name PHONE: 575-746-5487 For State Use Only			
APPROVED BY: lacy Chapes TITLE Environmental Engineer DATE 3/28/2018			
Conditions of Approval (if any):			



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