District 1	State of New Mexico	Form C-14
1625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Resources	July 21, 20
District II	Department	For temporary pits, closed-loop sytems, and below-grade
1301 W. Grand Ave., Artesia, NM 88210	Oil Conservation Division	tanks, submit to the appropriate NMOCD District Office.
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	For permanent pits and exceptions submit to the Santa Fe
District IV	Santa Fe, NM 87505	Environmental Bureau office and provide a copy to the
1220 S. St. Francis Dr., Santa Fe, NM 87505		appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below-Grade	e Tank, or
Propo	sed Alternative Method Permit or Closur	e Plan Application
Type of action:	X Permit of a pit, closed-loop system, below-grade ta	ank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade	
	Modification to an existing permit	
	Closure plan only submitted for an existing permit	ted or non-permitted pit closed-loop system.
	below-grade tank, or proposed alternative method	
Instructions: Please submit one	application (Form C-144) per individual pit, closed-loo	p system, below-grade tank or alternative reques
	of this request does not relieve the operator of liability should operations re	
environment. Nor does approval re-	elieve the operator of its responsibility to comply with any other applicable	governmental authority's rules, regulations or ordinances.
		OCDID# 015915
Operator: ConocoPhillips Compa		OGRID#: 217817
Address: PO Box 4289, Farming	ton, NM 8/499	
Facility or well name: TIGER 1		
API Number:	3003920348 OCD Permit Number	C
U/L or Qtr/Qtr: C Sect	tion: 21 Township: 26N Range: 3	W County: Rio Arriba
	tunge.	
	de: 36.47731°N Longitude:	-107.1535°W NAD: X 1927 1983
Center of Proposed Design: Latitu Surface Owner:  Federal	de: 36.47731°N Longitude:	-107.1535°W NAD: X 1927 1983
Center of Proposed Design: Latitus Surface Owner: Federal Peit: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced	de: 36.47731°N Longitude: State Private X Tribal Trust or Indian 17.11 NMAC prkover Cavitation P&A	-107.1535°W NAD: X 1927 1983
Center of Proposed Design: Latitus Surface Owner: Federal Pit: Subsection F or G of 19.15. Temporary: Drilling Wa Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I	de: 36.47731°N Longitude: State Private X Tribal Trust or Indian 17.11 NMAC Orkover Cavitation P&A Liner type: Thickness mil LLDPE 1 Factory Other Volume:	-107.1535°W NAD: X 1927 1983
Center of Proposed Design: Latitu Surface Owner: Federal Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I	de: 36.47731°N Longitude: State Private X Tribal Trust or Indian 17.11 NMAC prkover Cavitation P&A Liner type: Thickness mil LLDPE 1 Factory Other Volume:	-107.1535°W       NAD: X 1927         1983         Allotment
Center of Proposed Design: Latitus Surface Owner: Federal Peit: Subsection F or G of 19.15. Temporary: Drilling Wa Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I	de: 36.47731°N Longitude: State Private X Tribal Trust or Indian 17.11 NMAC prkover Cavitation P&A Liner type: Thickness mil LLDPE 1 Factory Other Volume:	-107.1535°W NAD: X 1927 1983
Center of Proposed Design: Latitu Surface Owner: Federal Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subse Type of Operation: P&A	de: 36.47731°N Longitude: State Private X Tribal Trust or Indian 17.11 NMAC prkover Cavitation P&A Liner type: Thickness mil LLDPE 1 Factory Other Volume: Ction H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent)	-107.1535°W       NAD: X 1927         1983         Allotment
Center of Proposed Design: Latitu Surface Owner: Federal Peit: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subsection Type of Operation: P&A Drying Pad Above Gro	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover         Cavitation       P&A         Liner type:       Thickness         mil       LLDPE         Factory       Other         Volume:	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or
Center of Proposed Design: Latitu Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I  Closed-loop System: Subse Type of Operation: P&A Drying Pad Above Gro Lined Unlined Line	de: <u>36.47731°N</u> Longitude: State Private X Tribal Trust or Indian 17.11 NMAC prkover Cavitation P&A Liner type: Thickness mil LLDPE I Factory Other Volume: Ction H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) pund Steel Tanks Haul-off Bins Other her type: Thickness mil LLDPE H	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or
Center of Proposed Design: Latitu Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I  Closed-loop System: Subse Type of Operation: P&A Drying Pad Above Gro Lined Unlined Line	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover         Cavitation       P&A         Liner type:       Thickness         mil       LLDPE         Factory       Other         Volume:	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or
Center of Proposed Design: Latitu Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I  Closed-loop System: Subse Type of Operation: P&A  Drying Pad Above Gro Liner Seams: Welded I	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or
Center of Proposed Design: Latitus Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I  Closed-loop System: Subsection  Closed-loop System: Subsection  Drying Pad Above Gro Liner Seams: Welded I  Closed-loop System: Subsection  4  Below-grade tank: Subsection	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover       Tribal Trust or Indian         17.11 NMAC       Drikover       Image: Construction in the state of the sta	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or
Center of Proposed Design: Latitue Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subsection Type of Operation: P&A Drying Pad Above Groc Liner Seams: Welded I Subsection Liner Seams: Welded I Subsection Liner Seams: Welded I Liner Seams: Welded I Liner Seams: Welded I Liner Seams: Welded I Liner Seams: Welded I Subsection For Subsection For Subsection For Subsection Type of Operate tank: Subsection Volume: 120	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover         Cavitation       P&A         Liner type:       Thickness       mil         LLDPE       I         Factory       Other       Volume:         Ction H of 19.15.17.11 NMAC       Other       Volume:         Cavitation H of 19.15.17.11 NMAC       Other       Image: Construction of the trust of	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or
Center of Proposed Design: Latitu Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I  Closed-loop System: Subsection Closed-loop System: Subsection Drying Pad Above Gro Lined Unlined Lir Liner Seams: Welded I  4 X Below-grade tank: Subsection Volume: 120 Tank Construction material:	de: <u>36.47731°N</u> Longitude: State Private X Tribal Trust or Indian 17.11 NMAC orkover Cavitation P&A Liner type: Thickness mil LLDPE 1 Factory Other Volume: ction H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) ound Steel Tanks Haul-off Bins Other ner type: Thickness mil LLDPE H Factory Other her type: Thickness mil LLDPE H Factory Other a I of 19.15.17.11 NMAC bbl Type of fluid: <u>Produced Water</u> <u>Metal</u>	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or         DPE       PVD       Other
Center of Proposed Design: Latitu Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined II String-Reinforced Liner Seams: Welded II  Closed-loop System: Subsection Closed-loop System: Subsection Drying Pad Above Gro Lined Unlined Lir Liner Seams: Welded II  Above Gro Liner Seams: III  Above Gro Drying Pad IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover       Tribal Trust or Indian         17.11 NMAC       Intervention       P&A         Liner type:       Thickness       mil       LLDPE         Factory       Other       Volume:       Intervention         Ction H of 19.15.17.11 NMAC       Workover or Drilling (Applies to notice of intent)         Dund Steel Tanks       Haul-off Bins       Other         Intervention       Intervention       Intervention         Produced Water       Metal       Metal         detection       X Visible sidewalls, liner, 6-inch lift and auto	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or         DPE       PVD       Other
Center of Proposed Design: Latitu Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I  Closed-loop System: Subsection Closed-loop System: Subsection Drying Pad Above Gro Lined Unlined Lir Liner Seams: Welded I  4 X Below-grade tank: Subsection Volume: 120 Tank Construction material: Secondary containment with leak Visible sidewalls and liner	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover       Cavitation       P&A         Liner type:       Thickness       mil       LLDPE       D         Factory       Other       Volume:	-107.1535°W       NAD: 1927         Allotment         HDPE       PVC         Other
Center of Proposed Design: Latitu Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined II String-Reinforced Liner Seams: Welded II  Closed-loop System: Subsection Type of Operation: P&A Drying Pad Above Gro Lined Unlined Lir Liner Seams: Welded II  Above Gro Lined II Lined II Lined II Lined II Lined II Lined II Lined III Subsection Colume: 120 Tank Construction material: Secondary containment with leak	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover       Cavitation       P&A         Liner type:       Thickness       mil       LLDPE       D         Factory       Other       Volume:	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other          bbl       Dimensions L       x W       x D         activities which require prior approval of a permit or         DPE       PVD       Other
Center of Proposed Design: Latitu Surface Owner: Federal           Pit:       Subsection F or G of 19.15.         Temporary:       Drilling         Wd       Permanent         Emergency       Image: Conservation of the second of t	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover       Cavitation       P&A         Liner type:       Thickness       mil       LLDPE       D         Factory       Other       Volume:	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other
Center of Proposed Design: Latitu Surface Owner: Federal  Pert: Subsection F or G of 19.15. Temporary: Drilling Wo Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I  Closed-loop System: Subsection Closed-loop System: Subsection Closed-loop System: Subsection Lined Unlined Lir Liner Seams: Welded I  A  Below-grade tank: Subsection Volume: 120 Tank Construction material: Secondary containment with leak Visible sidewalls and liner Liner Type: Thickness	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover       Cavitation       P&A         Liner type:       Thickness       mil       LLDPE       D         Factory       Other       Volume:	-107.1535°W       NAD: X 1927 1983         Allotment       Allotment         HDPE       PVC       Other
Center of Proposed Design: Latitu Surface Owner: Federal  Perenanent Federal  Permanent Emergency Lined Unlined Unlined Unlined Unlined Unlined Unlined Unlined Cosed-loop System: Subsection Cosed-loop System: Subsection Coperation: P&A  Cosed-loop System: Sub	de:       36.47731°N       Longitude:         State       Private       Tribal Trust or Indian         17.11 NMAC       Orkover       Cavitation       P&A         Liner type:       Thickness       mil       LLDPE       D         Factory       Other       Volume:	-107.1535°W NAD: 1927   1983   Allotment     HDPE   PVC   Other     bbl   Dimensions L   x W   x D     activities which require prior approval of a permit or     DPE   PVD   Other   omatic overflow shut-off     nspecified

of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	stitution or chu	urch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		_
Netting:       Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)         X       Screen       Netting       Other         Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC	1.5	1.1
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
<ul> <li>Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)</li> </ul>	sideration of a	pproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
	1	-
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa ake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
Applies to temporary, emergency, or cavitation pits and helow-grade tanks)	<b>NA</b>	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
Applied to permanent pits)	XNA	_
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	1000	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance dopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo
<ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	XNo
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> </ul>	Yes	XNo
Vithin an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	XNo
Society; Topographic map Vithin a 100-year floodplain - FEMA map	Yes	XNo

Instructions: Each of the follo	wing items must be attached to the a	pplication. Please indicate, h	chment Checklist: Subsection B of 19.15.17.9 NMAC by a check mark in the box, that the documents are attached.
			ragraph (4) of Subsection B of 19.15.17.9 NMAC
	(Temporary and Emergency Pits)	- based upon the requirem	ents of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Com	bliance Demonstrations - based up	on the appropriate requirer	nents of 19.15.17.10 NMAC
X Design Plan - based	upon the appropriate requirement	s of 19.15.17.11 NMAC	
X Operating and Main	tenance Plan - based upon the app	ropriate requirements of 19	0.15.17.12 NMAC
	complete Boxes 14 through 18, in nd 19.15.17.13 NMAC	f applicable) - based upon t	he appropriate requirements of Subsection C of
Previously Approved De	sign (attach copy of design)	API	or Permit
	sign (under copy or design)		
nstructions: Each of the follo		pplication. Please indicate, by	5.17.9 NMAC y a check mark in the box, that the documents are attached. irrements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Comp	liance Demonstrations (only for o	on-site closure) - based upor	n the appropriate requirements of 19.15.17.10 NMAC
=	upon the appropriate requirements	Sector and the sector of the s	
8	enance Plan - based upon the app		15 17 12 NMAC
H .			
NMAC and 19.15.17	1.13 NMAC		he appropriate requirements of Subsection C of 19.15.17.9
-	sign (attach copy of design)	API	
Previously Approved Op	erating and Maintenance Plan	API	and the second se
structions: Each of the foll Hydrogeologic Repo Siting Criteria Comp Climatological Facto Certified Engineerin Dike Protection and Leak Detection Desi Liner Specifications Quality Control/Qual Operating and Maint Freeboard and Overt Nuisance or Hazardo Emergency Response Oil Field Waste Strea Monitoring and Inspe Erosion Control Plan Closure Plan - based	rt - based upon the requirements of liance Demonstrations - based upor rs Assessment g Design Plans - based upon the ap Structural Integrity Design: based gn - based upon the appropriate re and Compatibility Assessment - b ity Assurance Construction and In enance Plan - based upon the appropring Prevention Plan - based up us Odors, including H2S, Prevent e Plan um Characterization ection Plan	application. Please indicate, of Paragraph (I) of Subsection on the appropriate requirements of upon the appropriate require equirements of 19.15.17.11 pased upon the appropriate re- nstallation Plan ropriate requirements of 19 poon the appropriate requirements of 19 appropriate requirements of 19 poon the appropriate requirements tion Plan	nents of 19.15.17.10 NMAC 19.15.17.11 NMAC rements of 19.15.17.11 NMAC NMAC requirements of 19.15.17.11 NMAC .15.17.12 NMAC
anagad Clagunar 10.15	7 12 ND (AC		
structions: Please complete	the applicable boxes, Boxes 14 thro	ugh 18, in regards to the pro-	posed closure plan.
			nent Pit X Below-grade Tank Closed-loop System
oposed Closure Method:	X Waste Excavation and Remova Waste Removal (Closed-loop s	a second and a second	nnk)
	On-site Closure Method (only		d-loop systems)
	In-place Burial	On-site Trench	
			d to the Santa Fe Environmental Bureau for consideration)
	noval Closure Plan Checklist: () ark in the box, that the documents an		ions: Each of the following items must be attached to the closure pla
X Protocols and Proced	ures - based upon the appropriate	requirements of 19.15.17.1	3 NMAC
X Confirmation Sampli	ng Plan (if applicable) - based upo	on the appropriate requirem	ents of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Nar	ne and Permit Number (for liquids	s, drilling fluids and drill cu	ittings)
X Soil Backfill and Cov	er Design Specifications - based u	upon the appropriate require	ements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan -	based upon the appropriate require	ements of Subsection I of 1	9.15.17.13 NMAC
		entento or outopeentent for t	

Oil Conservation Division

16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground</u> Instructions: Please identify the facility or facilities for the disposal of liquids, driv are required.		facilities
Disposal Facility Name:	Disposal Facility Permit #:	
	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated acti Yes (If yes, please provide the information No	vities occur on or in areas that will not be used for future	service and operations?
Required for impacted areas which will not be used for future service and operation         Soil Backfill and Cover Design Specification - based upon the approximation         Re-vegetation Plan - based upon the appropriate requirements of Su         Site Reclamation Plan - based upon the appropriate requirements of	opriate requirements of Subsection H of 19.15.17.13 NMA besection I of 19.15.17.13 NMAC	AC
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NI Instructions: Each siting criteria requires a demonstration of compliance in the closure ph certain siting criteria may require administrative approval from the appropriate district of for consideration of approval. Justifications and/or demonstrations of equivalency are required.	an. Recommendations of acceptable source material are provided bel ffice or may be considered an exception which must be submitted to the	
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data	obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried w	aste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data	obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data	obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sig (measured from the ordinary high-water mark).	nificant watercourse or lakebed, sinkhole, or playa lake	Yes No
<ul> <li>Topographic map; Visual inspection (certification) of the proposed site</li> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church</li> </ul>	h in existence at the time of initial application	
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; satellite in</li> </ul>		
Within 500 horizontal feet of a private, domestic fresh water well or spring that les purposes, or within 1000 horizontal fee of any other fresh water well or spring, in e	existence at the time of the initial application.	Yes No
<ul> <li>NM Office of the State Engineer - iWATERS database; Visual inspection (ce</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh wat</li> <li>pursuant to NMSA 1978, Section 3-27-3, as amended.</li> <li>Written confirmation or verification from the municipality; Written approval</li> </ul>	er well field covered under a municipal ordinance adopted	Yes No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual		Yes No
Within the area overlying a subsurface mine.	and the second second	Yes No
<ul> <li>Written confirantion or verification or map from the NM EMNRD-Mining an Within an unstable area.</li> </ul>	nd Mineral Division	
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Topographic map</li> </ul>	& Mineral Resources; USGS; NM Geological Society;	Yes No
Within a 100-year floodplain. - FEMA map		Yes No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Ed	uch of the following items must bee attached to the closu	re plan. Please indicate,
by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate the second	riate requirements of 19 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate require:		
Construction/Design Plan of Burial Trench (if applicable) based upo		
Construction/Design Plan of Temporary Pit (for in place burial of a d		9.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements		
Confirmation Sampling Plan (if applicable) - based upon the appropri		B 529/2
Waste Material Sampling Plan - based upon the appropriate requirem	nents of Subsection F of 19.15.17.13 NMAC	1
<ul> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluid</li> <li>Soil Cover Design - based upon the appropriate requirements of Sub</li> </ul>		nnot be achieved)

*		
19 Operator Application Certification:		
hereby certify that the information submitted with this application is true, accu	rate and complete to the best	of my knowledge and belief.
Name (Print): Crystal Tafoya	Title:	Regulatory Technician
Signature: Constal Tolowa	Date:	12/22/2008
e-mail address: crystal.tafoya@conocophillips.com	Telephone:	505-326-9837
20 OCD Approval: Permit Application (including <u>closu</u> re plan)	Closure Blan (anhi)	OCD Conditions (and attachment)
		OCD Conditions (see attachment)
DCD Representative Signature:	aupers	Approval Date: 17Oct18
Title: Hydrologist	OCD Permit N	na na
21		
Closure Report (required within 60 days of closure completion): Sub-		and the second
instructions: Operators are required to obtain an approved closure plan prior t eport is required to be submitted to the division within 60 days of the completion		
pproved closure plan has been obtained and the closure activities have been c		
	Closure Co	mpletion Date:
22	11	
Closure Method:		
Waste Excavation and Removal On-site Closure Method	Alternative Closure Meth	hod Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.		
3	1226 - 12- 14	
Closure Report Regarding Waste Removal Closure For Closed-loop System	s That Utilize Above Ground	d Steel Tanks or Haul-off Bins Only:
astructions: Please identify the facility or facilities for where the liquids, drill ere utilized.	ling fluids and drill cuttings w	were disposed. Use attachment if more than two facilities
Disposal Facility Name:	Disposal Facility Perm	nit Number:
Disposal Facility Name:	Disposal Facility Perm	
Were the closed-loop system operations and associated activities performed		
Yes (If yes, please demonstrate complilane to the items below)	No	
Required for impacted areas which will not be used for future service and op	verations:	
Site Reclamation (Photo Documentation)		
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Ke-vegetation Application Kates and Second Technique		the second s
4 Closure Report Attachment Checklist: Instructions: Each of the follo	wing itoms must be attached	to the closure report Please indicate by a check work in
the box, that the documents are attached.	wing uents must be unucneu	to the closure report. I lease indicate, by a check mark in
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude:	Longitude:	NAD 1927 1983
		INAD [ 1727 [ 1703
5		
Operator Closure Certification:		
hereby certify that the information and attachments submitted with this closure	report is ture, accurate and c	complete to the best of my knowledge and belief. I also certify that
e closure complies with all applicable closure requirements and conditions spe	ecified in the approved closure	e plan.
ame (Print):	Title:	
ignature:	Date:	the second s
-mail address:	Telephone:	

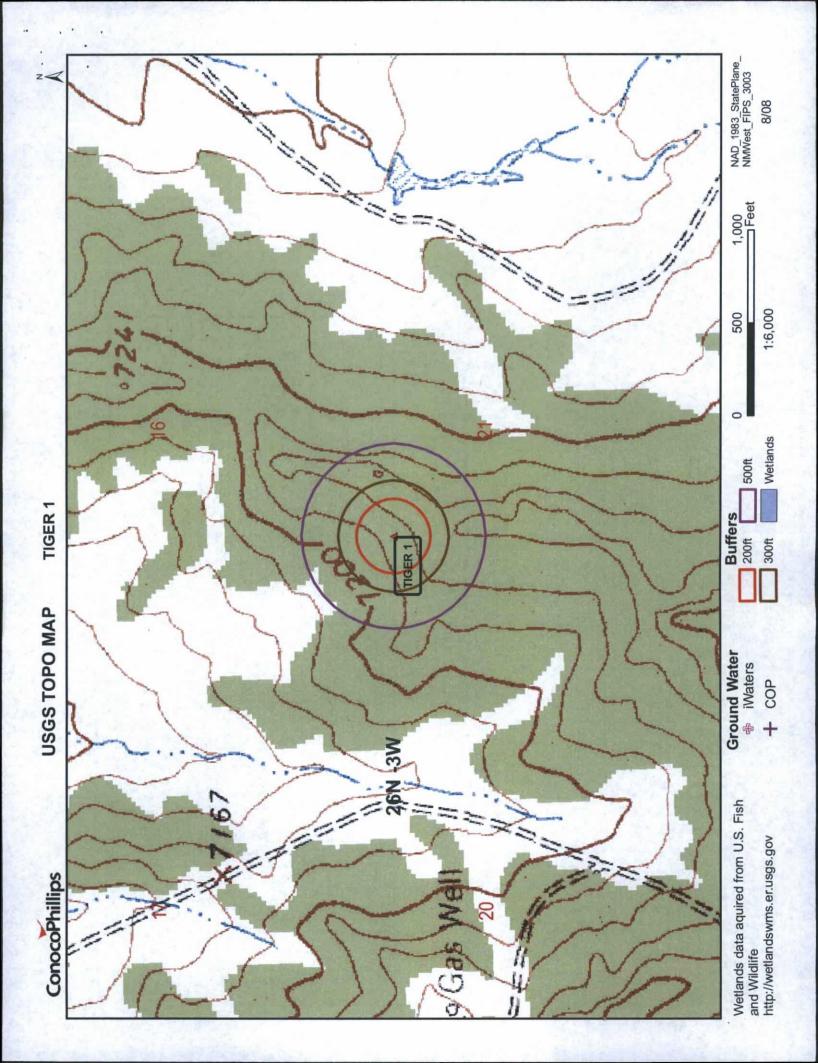
· New Mexico Office of the State Engineer

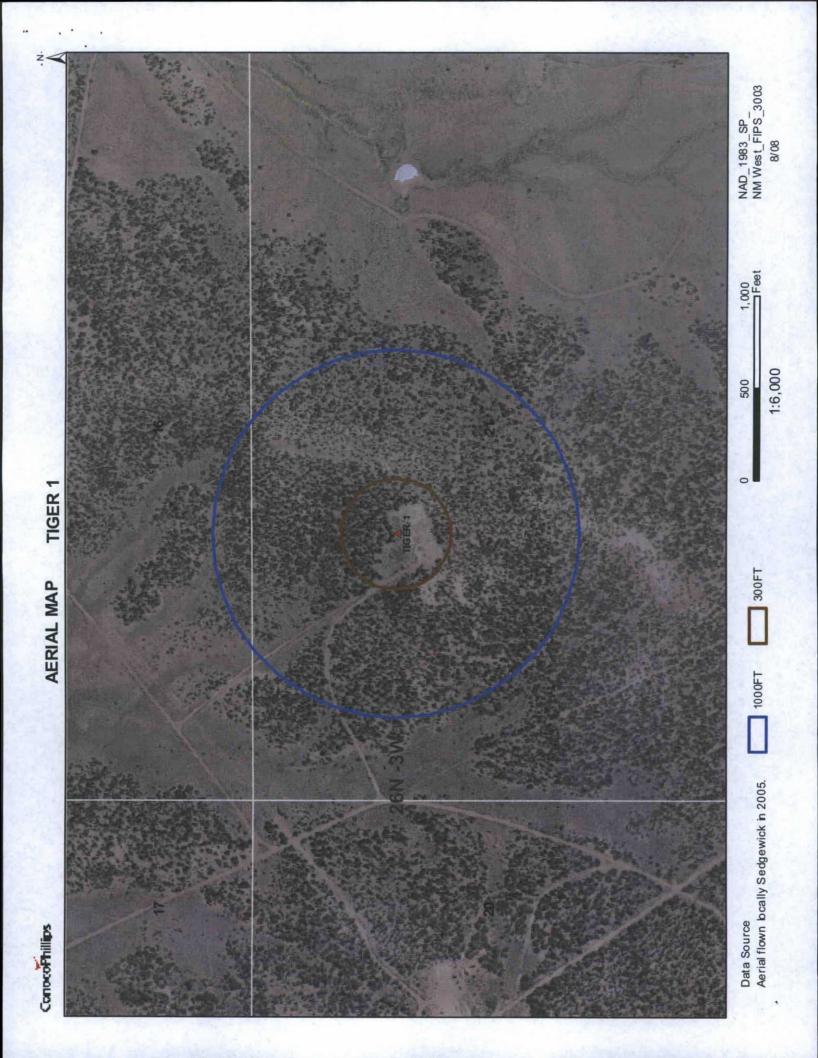
New Mexico Office of the State Engineer POD Reports and Downloads
Township: 28N Range: 03W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic @ All
POD / Surface Data Report Avg Depth to Water Report
Water Column Report
Clear Form iWATERS Menu Help

WATER COLUMN REPORT 09/06/2008

	(quarters are 1=NW 2=NE 3=SW 4=SE)			
	(quarters are biggest to smallest)	Depth	Depth	Wate
POD Number	Tws Rng Sec q q q Zone X Y	Well	Water	Colum

No Records found, try again

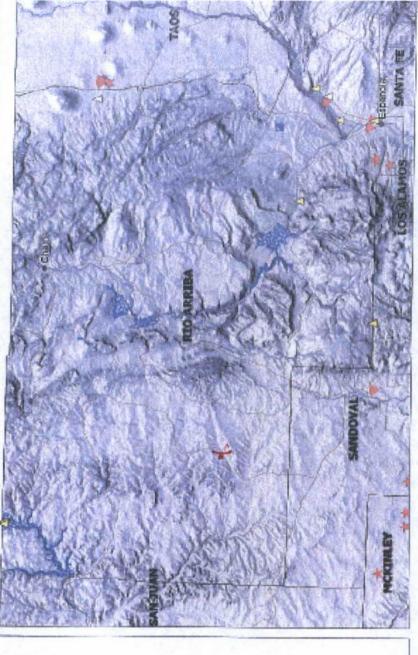




# Mines, Mills and Quarries Web Map

TIGER 1 Unit Letter: C, Section: 21, Town: 026N, Range: 003W

Mines, Mills & Quarries Commodity Groups	Aggregate & Stone Mines	Coal Mines	Industrial Minerals Mines	Industrial Minerals Mills	Metal Mines and Mill Concentrate	Potash Mines & Refineries	Smeltera & Refinery Ops.	Uranium Mines	Uranium Milis	ation	Cities - major	Transportation	+ Railways	- Interstate Highways	Major Roads	
ines, Mil	A	٠	*	•		<b>9</b> 1	n	\$°	•	Population	•	Insport	1	١		





8

### **TIGER 1**

### Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'TIGER 1', which is located at 36.47731 degrees North latitude and 107.1535 degrees West longitude. This location is located on the Schmitz Ranch 7.5' USGS topographic quadrangle. This location is in section 0 of Township 26 North Range 3 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is El Vado, located 24.9 miles to the east. The nearest large town (population greater than 10,000) is Farmington, located 61.1 miles to the west (National Atlas). The nearest highway is State Highway 537, located 1.7 miles to the west. The location is on Tribal land and is 15,150 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 2210 meters or 7248 feet above sea level and receives 14.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 183 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 1,494 feet to the west and is classified by the USGS as an intermittent stream. The nearest perrenial stream is 1,726 feet to the east. The nearest water body is 1,606 feet to the east. It is classified by the USGS as an intermittent lake and is 1.2 acres in size. The nearest spring is 12,995 feet to the northwest. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 13,172 feet to the west. There is no wetland data available for this area. The slope at this location is 2 degrees to the northeast as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Parkelei-Menefee-Vessilla complex, 2 to 20 percent slopes' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 18.1 miles to the east as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation. relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

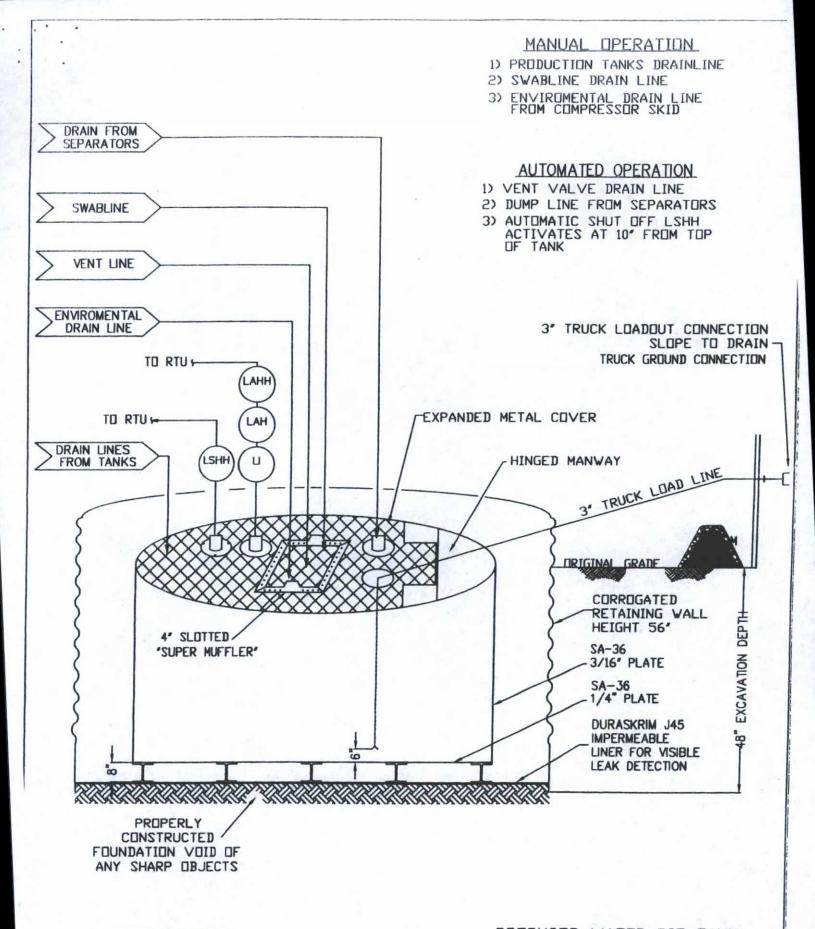
### ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- COPC will construct a screened, expanded metal covering, on the top of the BGT.
- COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.



PRODUCED WATER PIT TANK

San Juan Business Unit

ConocoPhillips

OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

# URA-SKRINP®

# 130, 136 a 145

PROPERTIES	TEST METHOD	13	08 <b>8</b>	J3	68 <b>8</b>	J4588		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages	
Appearance		Blac	k/Black	Black	/Black	Black	Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
Weight Lbs Per MSE (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)	
Construction		**Extr	usion laminated	with encapsula	ated tri-direction	al scrim reinfor	cement	
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1* Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1" Tensile Elongation @: Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength ASTM D 5884		75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezold Tear ASTM D 4		120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf	
Maximum Use Temperature		180° F						
Minimum Use Temperature		-70° F						

MD = Machine Direction DD = Diagonal Directions

OURA-SEDIM

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and assolatms all liability for resulting loss or damage.



### PLANT LOCATION

Sioux Falls, South Dakota

### SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

# RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

### ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- COPC will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. COPC will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

### ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Requirements:

- COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- 6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice

# OCD Aztec District III Conoco Phillips/Burlington Checklist Below Grade Tank Registration

# 19.15.17.9 Permit application

Signed C-144 (Page 5 of C-144)

Site Specific Hydrogeology

# 19.15.17.10 Siting requirements

New Mexico Office of State Engineer attachment
 USGS TOPO map
 Aerial Map
 Mines, Mills and Quarries Web Map
 FIRM map (flood insurance rate map from Federal Emergency Management Agency)

# 19.15.17.11 Design Plan Contents

Below Grade Tank Design and Construction Plan.

# 19.15.17.12 Operating and Maintenance Plan

Below Grade Tank Operating and Maintenance Plan

# 19.15.17.13 Closure Plan

Below Grade Tank Closure Plan

10.62 Requirements:

Registration Date: 02/12/2016