District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Whiting Oil and Gas

Contact Name JR Juarez

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NDHR1915636223
District RP	1RP-5525
Facility ID	
Application ID	pDHR1915635369

## **Release Notification**

## **Responsible Party**

OGRID 269525 DHR 6/5/2019

Contact Telephone 432-634-4921

Contact email jrju	rezawniting.com		merder	Incident # (assigned by OCD)	
Contact mailing ac 79763	dress 1013 South Mos	s Road, Odessa,	TX		
		Locatio	on of Release	Source	
atitude 32.1003_		(NAD 83 in	Longitue a decimal degrees to 5 d	de -103.1109lecimal places)	
Site Name Carlson Federal A			Site Ty	Site Type Tank Battery	
Date Release Discovered 05/08/19			API# (i	API# (if applicable) 30-025-11764	
Unit Letter   Sec	tion Township	Range	C	ounty	
DHR 6/5/19 25	T25S	R37E	Lea		
		all that apply and att	nd Volume of tach calculations or spe	cific justification for the volumes provided below)	
Crude Oil	Volume Releas	all that apply and att sed (bbls) 4		Volume Recovered (bbls) 3.5	
	Volume Releaser  Volume Releaser  Is the concentre	all that apply and att sed (bbls) 4 sed (bbls) 6 ation of dissolve		cific justification for the volumes provided below)	
	Volume Releaser  Volume Releaser  Is the concentre produced water	all that apply and att sed (bbls) 4 sed (bbls) 6 ation of dissolve r >10,000 mg/l?	tach calculations or spe	Volume Recovered (bbls) 3.5  Volume Recovered (bbls) 5.5  Xes \square No	
<ul><li>☑ Crude Oil</li><li>☑ Produced Wate</li><li>☐ Condensate</li></ul>	Volume Releaser  Volume Releaser  Is the concentre produced water  Volume Releaser	all that apply and att sed (bbls) 4 sed (bbls) 6 ation of dissolve r >10,000 mg/l? sed (bbls)	tach calculations or spe	Volume Recovered (bbls) 3.5  Volume Recovered (bbls) 5.5  Yes No  Volume Recovered (bbls)	
	Volume Releaser  Volume Releaser  Is the concentre produced water  Volume Releaser  Volume Releaser	all that apply and att sed (bbls) 4 sed (bbls) 6 ation of dissolve r >10,000 mg/l? sed (bbls)	tach calculations or spe	Volume Recovered (bbls) 3.5  Volume Recovered (bbls) 5.5  Xes \square No	

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## State of New Mexico Oil Conservation Division

Incident ID	NDHR1915636223
District RP	1RP-5525
Facility ID	
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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?				
release as defined by 19.15.29.7(A) NMAC?					
2 20					
☐ Yes ⊠ No					
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
	Initial Response				
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.				
The impacted area has been secured to protect human health and the environment.					
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
	I above have <u>not</u> been undertaken, explain why:				
	[선생님 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
Per 19 15 29 8 B (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation				
has begun, please attach a	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred				
within a lined containmen	t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the infor	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and				
regulations all operators are i	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
failed to adequately investigated	tte and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In				
addition, OCD acceptance of and/or regulations.	a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and of regulations.					
Printed Name:JR Juare	Z Title: _Senior Operations Supervisor				
Signature: DD Q	Date:05/21/2019				
email:jrjuearez@v	whiting.com Telephone:432-634-4921				
OCD Only					
Received by: Dylan R	Cose - Coss Date: <u>06/05/2019</u>				