

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
APR 03 1979  
OIL CONSERVATION DIVISION  
SANTA FE

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other Wildcat

2. NAME OF OPERATOR  
TransOcean Oil, Inc

3. ADDRESS OF OPERATOR 77002  
1700 First City East, 1111 Fannin, Houston, Tx

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE OR WELL IDENTIFICATION NO. 142001021

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
ISLETA PUEBLO

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
ISLETA #1

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec 8, T8N, R3E

12. COUNTY OR PARISH Bernalillo

13. STATE N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5264 G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other) TEMPORARY       X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Temporarily abandoned Well in order to determine if the hole has any further mechanical use to the exploration effort in this area (i.e. center and sidetrack).

1. Set cmt plug at 9700-9500' (100 sk CI "B" + 3% D-28 RET)
2. Set cmt plug at 8950-8750' (100 sk CI "B" + 3% D-28 RET)
3. Set cmt plug at 8400-8200' (100 sk CI "B" + 3% D-28 RET)
4. Set cmt plug at 5500-5200' (226 sk CI "B" NEAT).
5. Set cmt plug at 700-500' (125 sk CI "B" NEAT).
6. Set Dry Hole marker w/50 sks CI "B" NEAT at surface ✓

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED J.M. Crews TITLE Sr Drilling Engineer DATE 11/30/78

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**APPROVED** *for a period not to exceed 6 months.*

DEC 4 1978

**L. A. SCHMIDT**  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

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