

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES	1
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N/A

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RECVR. OTHER _____

7. Unit Agreement Name
None

8. Farm or Lease Name
Turner SFPRR

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
TransOcean Oil, Inc.

3. Address of Operator
1700 First City East Bldg, 1111 Fannin, Houston, Tx. 77002

4. Location of Well
UNIT LETTER F LOCATED 1559.7 FEET FROM THE North LINE AND 1571.5 FEET FROM

THE West LINE OF SEC. 21 TWP. 3N RGE. 9W NMPM

15. Date Spudded 3/27/77 16. Date T.D. Reached 5/4/77 17. Date Compl. (Ready to Prod.) 5/6/77 18. Elevations (DF, RKB, RT, GR, etc.) 7130' GL 19. Elev. Cashtaghead N/A

20. Total Depth 5220' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many ---- 23. Intervals Drilled By: Rotary Tools All Cable Tools -----

12. County
Catron

25. Was Directional Survey Made
Yes--
Straighthole

27. Was Well Cored
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

26. Type Electric and Other Logs Run
DILL 8, FDC-CNL w/ caliper & GR, BHC Sonic, dipmeter

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	517	12 1/4"	350 sx C1 "C" w/ 2% CaCl ₂ & 1/4#/sk Floccel	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

5. List of Attachments _____

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. S. Jones TITLE Mgr. Western Drlg. Div. DATE Aug 18 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

TURNER

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Q:zte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Cretaceous - Surf _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Chinle - 1007 _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. San Andres - 2380 _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Glorieta - 2727 _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. Yeso - 2930 _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. Abo - 4186 _____
T. Penn. _____	T. _____	T. Pennian _____	T. Pennsylvanian - 4958 _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. Pre-Cambrian - 5155 _____

FORMATION RECORD (Attach additional sheets if necessary)

From SURF	To 1007	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1007	2380	1373	CRETACEOUS				
1007	2380	1373	Chinle				DST #1 2388-2422'
2380	2727	347	San Andres				I.F. 5 min., I.S.I. 30 min.,
2727	2930	203	Glorieta				F.F. 40 min., F.S.I. 2 hrs.
2930	4186	1256	Yeso				Recovered 1812' of mud and
4186	4958	772	Abo				fresh H ₂ O. I.H. 1131 psi,
4958	5155	197	Pennsylvanian				I.F. 1144-453 psi, I.S.I.
5155			Pre-Cambrian				736 psi, F.F. 464-735 psi,
							F.S.I. 737 psi, F.H. 1120 psi.

TRANSOCEAN OIL, INC.
TURNER SFPRR #1