

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIVERT. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Moore
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator

C02-In-Action, Inc.

3. Address of Operator

P.O. Box 2748 Amarillo, Texas 79105

4. Location of Well

5. NIT LETTER D LOCATED 660 FEET FROM THE north LINE AND 657 FEET FROM _____

6. THE west LINE OF SEC. 10 TWP. 29N RGE. 24E NMMPM

12. County
Colfax

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-23-78	5-25-78	6-2-78 P&A	6550 GR.	6546
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
4078			0 - 4078	

4. Producing Interval(s), of this completion - Top, Bottom, Name

None

6. Type Electric and Other Logs Run

DIL, FDC-CNL, GR. CAL.

25. Was Directional Survey Made

No

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	200		225 sacks.	None

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION							
4. Date First Production		5. Production Method (Flowing, gas lift, pumping - Size and type pump)				6. Well Status (Prod. or Shut-in)	
						Plugged and abandoned.	
7. Date of Test	8. Hours Tested	9. Choke Size	10. Prod'n. For Test Period	11. Oil - Bbl.	12. Gas - MCF	13. Water - Bbl.	14. Gas - Oil Ratio
15. Flow Tubing Press.	16. Casing Pressure	17. Calculated 24-Hour Rate	18. Oil - Bbl.	19. Gas - MCF	20. Water - Bbl.	21. Oil Gravity - API (Corr.)	

22. Disposition of Gas (Sold, used for fuel, vented, etc.)	23. Test Witnessed By

24. List of Attachments

Two (2) electric logs form C-103.

25. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Edward H. Hest TITLE Geologist DATE 5 July 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Picured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2397	T. McKee _____	Base Greenhorn _____ 1257	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 1364	T. _____
T. Blinbry _____	T. Gr. Wash _____ 2802	T. Morrison _____ 1516	T. _____
T. Tubb _____	T. Granite _____ 4000	T. Todilto _____ 1856	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Re-entry no samples available.				