

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

1. COUNTY OF SAnta FE  
2. STATE OF NEW MEXICO

NO. OF LINES RECEIVED \_\_\_\_\_  
DISTRIBUTION \_\_\_\_\_  
DATE \_\_\_\_\_  
PAGE 1 OF \_\_\_\_\_  
WELL NO. \_\_\_\_\_  
LAND OFFICE \_\_\_\_\_  
OPERATOR \_\_\_\_\_

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2. TYPE OF WELL \_\_\_\_\_  
3. TYPE OF COMPLETION  
OIL WELL  GAS WELL  HOT  OTHER \_\_\_\_\_  
NEW  REPER  REEDED  PLUG BACK  STOP RESERV.  OTHER \_\_\_\_\_  
4. NAME OF COMPANY \_\_\_\_\_

5. DATE OF AGREEMENT \_\_\_\_\_  
6. NAME OF WELL OWNER  
Kaiser Steel

7. WELL NO. \_\_\_\_\_  
8. NAME AND ADDR. OF LESSEE  
Perma Energy Management Corp. (formerly Chalfont) 3  
% Kaiser Steel, P.O. Box 2679, Colorado Springs, Co. 80901-2679 Wildcat

UNIT LOCATED G LOCATED 2172 FEET FROM THE North LINE AND 1954 FEET FROM \_\_\_\_\_

9. East LINE OF SEC. 12 FROM 29N COR. 21E \_\_\_\_\_  
10. DATE OF LOGGING 2/20/84 11. DATE OF REVISION 3/13/84 12. DATE OF CORRECTION 12/21/85 13. DEPTH OF WELL 6950' GR

14. WELL NUMBER 3675 15. IF NUMBERED CHECK HERE  16. LOGGING DEPTH BY 3675 17. CASE NUMBER \_\_\_\_\_

18. PREVIOUS OPERATOR, OR NAME OF COMPANY - THIS SPACE IS FOR \_\_\_\_\_  
None

19. TYPE OF LOGGING AND CASE LOG \_\_\_\_\_  
None

20. CASING RECORD (From all strings set in well)

CASING SIZE	HEIGHT - FEET	DEPTH - FEET	HOLE SIZE	CEMENTING RECORD	AMOUNT OF CEMENT
7"		322'	8 5/8"	75 Sucks	None

21. LINDER RECORD

SIZE	TOP	DEPTH	SACKS CEMENT	REMARKS

22. TUBING RECORD

SIZE	DEPTH - FEET	REMARKS

23. RECORDING RECORD (Include, add and delete)

DATE	TIME	REMARKS

24. PRODUCTION RECORD (From all strings set in well)

DATE	TIME	TYPE OF PRODUCTION	AMOUNT	REMARKS

25. TEST RECORD

DATE	TIME	TEST TYPE	RESULTS	REMARKS

26. SIGNATURE OF WELL OWNER (Seal used if not verified copy)  
Test witnessed by \_\_\_\_\_

27. NAME OF ADDRESSING \_\_\_\_\_

28. I HEREBY CERTIFY THAT THE INFORMATION SHOWN ON THIS FORM IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
SIGNED Charles A. McNeil TITLE Secretary DATE 1/7/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 15 days after the completion of any newly drilled or reworked well. It shall be completed by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including well stem tests. All tests reported shall be described therein. In the case of directionally drilled wells, the vertical course shall also be reported. For multiple completions, items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except in case of wells where duplicate copies are returned. See Rule 1134.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

.. Ashy _____	.. Canyon _____	.. Ojo Alamo _____	.. Perm. "G" _____
.. Salt _____	.. Straw _____	.. Kirtland-Fruitland _____	.. Perm. "C" _____
.. Salt _____	.. Azusa _____	.. Pictured Cliffs _____	.. Perm. "D" _____
.. Yates _____	.. Miss _____	.. Cliff House _____	.. Leadville _____
.. ? Rivers _____	.. Devonian _____	.. Manfear _____	.. Madison _____
.. Queen _____	.. Silurian _____	.. Point Lookout _____	.. Elbert _____
.. Grayburg _____	.. Manosque _____	.. Mancos _____	.. McGeehan _____
.. San Andres _____	.. Simpson _____	.. Gallup _____	.. Ignacio Qtr. _____
.. Glendon _____	.. McKee _____	.. San Geronimo _____	.. Grants _____
.. Paducah _____	.. Ellensburg _____	.. Denver Sample 3455 _____	_____
.. Kinross _____	.. Co. Wash _____	.. Newton Sample 3620 _____	_____
.. Tubb _____	.. Goshute _____	.. Toluca _____	_____
.. Dumas _____	.. Delaware Sand _____	.. Escalante _____	_____
.. Abo _____	.. Base Springs _____	.. Flagstaff _____	_____
.. Wolfcamp _____	_____	.. Chino _____	_____
.. Perm. _____	_____	.. Pecos _____	_____
.. Perm. _____	_____	.. Perm. "A" _____	_____
.. Perm. _____	_____	_____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	No. 4, from _____
No. 2, from _____	No. 5, from _____
No. 3, from _____	No. 6, from _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and drawdown to which water sand is held.

No. 1, from _____	_____
No. 2, from _____	_____
No. 3, from _____	_____
No. 4, from _____	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
200'	275'	75'	Vermejo (smpls.)				
275'	360'	85'	Trinidad (smpls.)				
360'			Pierre Shale (smpls)				
3045'			Ft. Hayes Ls (smpls.)				
3070'			Carlisle Shale (smpls)				
3280'			Greenhorn Ls (smpls.)				
3380'			Dakota Sd. (smpls.)				
3455'			Morrison Fm. (smpls.)				
3620'							