

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Temporary Abandon		8. Farm or Lease Name Vermejo Park
2. Name of Operator Pennzoil Company		9. Well No. 3-1
3. Address of Operator P.O. Drawer 1139 Denver, CO 80201-1139		10. Field and Pool, or Wildcat
4. Location of Well UNIT LETTER 1 LOCATED 1450 FEET FROM THE South LINE AND 660 FEET FROM East LINE OF SEC. 1 TWP. 31N RGE. 17E		12. County Colfax
15. Date Spudded 12-3-84	16. Date T.D. Reached 12-7-84	17. Date Compl. (Ready to Prod.) 12-8-84
18. Elevations (DF, RKB, RT, CR, etc.) 8065' EL		19. Elev. Casinghead 8065'
20. Total Depth 620'	21. Plug Back T.D. 620'	22. If Multiple Compl., How Many N/A
23. Intervals Drilled By Rotary Tools all Cable Tools none		24. Producing Interval(s), of this completion - Top, Bottom, Name open hole from 495' to 620', TOTAL DEPTH
25. Type Electric and Other Logs Run Geological log only, copy attached		26. Was Directional Survey Made No
27. Was Well Cored No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	20	495'	7 7/8"	160 sack & cement circulated	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number) None, open hole.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	none	

33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Temporary Abandoned	
Date of Test 12-8-84	Hours Tested .5 minutes	Choke Size open	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, but volume was Too Small To Measure.	Test Witnessed By Mark Shumway/Margie Pierce
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35. List of Attachments Geological log.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Vermejo - surface to T.D. w/coal stringers.

T. Anhy _____	T. Canyon _____	T. Vermejo - surface to _____	T. D. w/coal stringers. _____
T. Salt _____	T. Strawn _____	T. Ojo Alamo _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Paddock _____	T. Ellenburger _____	T. Base Greenhorn _____	T. Granite _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota _____	T. _____
T. Tubb _____	T. Granite _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. _____	T. Wingate _____	T. _____
T. Penn. _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permian _____	T. _____
	T. _____	T. Penn. "A" _____	T. _____

No. 1, from Surface to Total Depth of 620
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	620'		Vermejo				