

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20134
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator
EL PASO ENERGY RATON, LLC

3. Address of Operator
P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter **L** : **1829'** feet from the **South** line and **68'** feet from the **West** line

32
Section **4** Township **32N** Range **20E** **NMPM COLFAX** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8037' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Recompletion** ☒

12 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

07/19/02 HES perf'd 1st stage - 2188'-2194' 3 SPF 17 Holes
HES frac'd 1st stage - Pumped 11.3 bbls HCL acid with 95,800 lbs 16/30 Brady sand at 8.4 bpm, ATP 1838 psi, ISIP 457 psi.
HES perf'd 2nd stage - 2124'-2128' 3 SPF 11 Holes
HES frac'd 2nd stage - Pumped 7.1 bbls HCL acid with 600 lbs 16/30 Brady sand at 8.1 bpm, ATP 2420 psi, ISIP 994 psi.
07/20/02 HES perf'd 3rd stage - 776'-770' 3 SPF 11 Holes
HES frac'd 3rd stage - Pumped 4.8 bbls HCL acid with 40,000 lbs 16/30 Brady sand at 8.1 bpm, ATP 2539 psi, ISIP 602 psi
HES perf'd 4th stage - 655'-658' 3 SPF 8 Holes
HES frac'd 4th stage - Pumped 2.4 bbls HCL acid with 17,900 lbs 16/30 Brady sand at 8.1 bpm, ATP 4089 psi, ISIP 2662 psi
HES perf'd 5th stage - 618'-620' 3 SPF 5 Holes
HES frac'd 5th stage - Pumped 2.4 bbls HCL acid. Couldn't pump into zone
HES perf'd 6th stage - 593'-596' 3 SPF 8 Holes
HES frac'd 6th stage - Pumped 4.8 bbls HCL acid with 40,200 lbs 16/30 Brady sand at 8.5 bpm, ATP 2905 psi, ISIP 681 psi.
HES perf'd 7th stage - 533'-536' 3 SPF 8 Holes
HES frac'd 7th stage - Pumped 3.6 bbls HCL acid with 30,100 lbs 16/30 Brady sand at 8.4 bpm, ATP 2918 psi, ISIP 570 psi
07/26/02 Run production equipment back in hole. Well is ready to be placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/05/02

Type or print name: Shirley A. Mitchell

Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY R. E. John

TITLE

DISTRICT SUPERVISOR

DATE

8/16/02

Conditions of approval, if any: