

180514 Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20138
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR A
8. Well No. 29
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. Box 190, Raton, NM 87740	
4. Well Location Unit C : 1021' feet from the NORTH line and 1380' feet from the WEST line Section 02 Township 31N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8409' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12.
3/16-18/00 Drill cement, shoe, and open hole to 2585' (Open Hole: 2375'-2585').
3/29-30/00 Blow well to pit. Century ran their Log. Swabbed well, no fluid in the hole.
6/3/00 Halliburton pumped 280 bbls of water at 10-22 BPM and never caught pressure in the open hole section. Patterson perforated 2348'-2352' using a 4" gun with 19-gram charges. Halliburton frac with 30,000 lbs of 20/40 mesh sand carried in Halliburton's 20# Delta 140 with SandWedge cross linked gel. Patterson set a WRBP at 1620'. Patterson perforated 1482'-1432', 1486'-1490', 1501'-1505', 1555'-1559', 1592'-1596'. Halliburton frac with 70,000 lbs of 20/40 mesh sand carried in Halliburton's 20# Delta 140 with SandWedge. Patterson set a WRBP at 1385'. Patterson perforated the 4th stage intervals 1260'-1264', 1280'-1284', 1338'-1342', 1348'-1352'. Halliburton frac'd the interval 1260'-1352' with 91,300 lbs of 20/40 mesh sand carried in Halliburton's 20# Delta 140 with SandWedge. Rigged down Halliburton.
6/4/00 Patterson perforated the 5th stage intervals 1149'-1157' and 1171'-1178' using a 4" casing gun w/ 19-gram charges.
6/5/00 Halliburton frac'd the interval 1149'-1178' with 60,000 lbs of 20/40 mesh sand carried in Halliburton's 20 # Delta 140 with SandWedge. MIRU Leed Rig 80 and start pulling the WRBP's.
6/6-9/00 Clean out the well bore and run the PC pump. Well ready for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Shumway TITLE Well Site Supervisor DATE 09/7/00

Type or print name MARK SHUMWAY Telephone No. (505)445-4627

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/8/00

Conditions of approval, if any: