

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20170

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator

EL PASO ENERGY RATON, LLC

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter **N** : **1128'** feet from the **South** line and **1332'** feet from the **West** line

Section **21**

Township **32N**

Range **20E**

NMPM

COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8068' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Recompletion**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

07/25/02 HES perf'd 1st stage - 2232'- 2234', 2237'- 2240' 3 SPF 13 Holes

HES frac'd 1st stage - Pumped 6.0 bbls HCL acid with 50,050 lbs 16/30 Brady sand at 10.5 bpm, ATP 2176 psi, ISIP 65 psi.

HES perf'd 2nd stage - 2187'- 2192', 2206', 2208' 3 SPF 19 Holes

HES frac'd 2nd stage - Pumped 9.5 bbls HCL acid with 80,450 lbs 16/30 Brady sand at 10.6 bpm, ATP 2621 psi, ISIP 873 psi.

07/26/02 HES perf'd 3rd stage - 1297'- 1299' 3 SPF 5 Holes

HES frac'd 3rd stage - Pumped 2.4 bbls HCL acid with 20,430 lbs 16/30 Brady sand at 8.8 bpm, ATP 3517 psi, ISIP 1128 psi.

HES perf'd 4th stage - 1247'- 1251' 3 SPF 11 Holes

HES frac'd 4th stage - Pumped 6.0 bbls HCL acid with 50,430 lbs 16/30 Brady sand at 10.8 bpm, ATP 3691 psi, ISIP 938 psi.

HES perf'd 5th stage - 967'- 969' 3 SPF 5 Holes

HES frac'd 5th stage - Pumped 3.6 bbls HCL acid with 31,260 lbs 16/30 Brady sand at 8.8 bpm, ATP 2933 psi, ISIP 870 psi.

HES perf'd 6th stage - 729'- 732' 3 SPF 8 Holes

HES frac'd 6th stage - Pumped 4.2 bbls HCL acid with 35,100 lbs 16/30 Brady sand at 8.8 bpm, ATP 2975 psi, ISIP 455 psi.

08/01/02 Run production equipment back in hole. Well is ready to be placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A Mitchell TITLE Field Adm. Specialist DATE 08/05/02

Type or print name: Shirley A. Mitchell

Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY R E John TITLE **DISTRICT SUPERVISOR** DATE 8/16/02

Conditions of approval, if any: