

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20210

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ CBM ☐						7. Lease Name or Unit Agreement Name VPR 'A	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Well No. 60	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740							
4. Well Location Unit Letter <u>I</u> 1988' Feet From The <u>South</u> Line and <u>1160'</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>32N</u> Range <u>20E</u> NMPM Colfax County							
10. Date Spudded 01-13-01	11. Date T.D. Reached 01-15-01	12. Date Compl. (Ready to Prod.) 04-02-01	13. Elevations (DF & R(B, RT, GR, etc.) 7759' (GL)	14. Elev. Casinghead 7759"			
15. Total Depth 2135'	16. Plug Back T.D. 2095'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools NONE			
19. Producing Interval(s), of this completion - Top, Bottom, Name 1011' - 1915' Vermejo Coals				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run Sector Bond Log, Array Induction, Micro Log, After Frac Gamma Ray, Compensated Neutron litho Log				21. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23	321	11"	100 sx	None		
5 1/2"	15.5	2108	7 7/8"	156 sx			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 7/8"	1986'	No					
26. Perforation record (interval, size, and number) 1891'-1894'; 1897'-1900'; 1904-1907'; 1911'-1915' Shot 4 SPF - 52 holes 1854' - 1856'; 1859'-1863' Shot 4 SPF - 24 holes Vermejo Coals 1733'-1736' Shot 4 SPF - 12 holes 1491'-1493' Shot 4 SPF - 8 holes 1011'-1013'; 1023'-1026'; 1062'-1066' Shot 4 SPF - 36 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1011' - 1915' 51,000 lbs 20/40 mesh sand 150,200 lbs 12/20 mesh sand			
28. PRODUCTION							
Date First Production 04-10-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5 1/2" Casing.		Well Status (Prod. or Shut-in) Prod.			
Date of Test 04-10-01	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 170	Water - Bbl 223	Gas - Oil Ratio N/A
Flow Tubing Test	Casing Pressure 115 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 170	Water - Bbl 223	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Mike Potter	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

